

SENATE BILL No. 241

AM024102 has been incorporated into introduced printing.

Synopsis: Utility service enhancement improvement costs.

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Introduced

Second Regular Session of the 124th General Assembly (2026)

PRINTING CODE. Amendments: Whenever an existing statute (or a section of the Indiana Constitution) is being amended, the text of the existing provision will appear in this style type, additions will appear in **this style type**, and deletions will appear in ~~this style type~~.

Additions: Whenever a new statutory provision is being enacted (or a new constitutional provision adopted), the text of the new provision will appear in **this style type**. Also, the word **NEW** will appear in that style type in the introductory clause of each SECTION that adds a new provision to the Indiana Code or the Indiana Constitution.

Conflict reconciliation: Text in a statute in *this style type* or ~~this style type~~ reconciles conflicts between statutes enacted by the 2025 Regular Session of the General Assembly.

SENATE BILL No. 241

A BILL FOR AN ACT to amend the Indiana Code concerning utilities.

Be it enacted by the General Assembly of the State of Indiana:

1 SECTION 1. IC 8-1-2-61.5, AS AMENDED BY P.L.229-2019,
2 SECTION 1, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
3 JULY 1, 2026]: Sec. 61.5. (a) An order affecting rates of service may
4 be entered by the commission without a formal public hearing in the
5 case of any public or municipally owned utility that:
6 (1) either:
7 (A) serves less than eight thousand (8,000) customers; or
8 (B) has initiated a rate case on behalf of a single division of
9 the utility and that division:
10 (i) serves less than five thousand (5,000) customers;
11 (ii) has a commission-approved schedule of rates and
12 charges that is separate and independent from that of
13 any other division of the utility; and
14 (iii) itself satisfies subdivisions (2) and (3);
15 (2) primarily provides retail service to customers; and

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1 (3) does not serve extensively another utility.

6 (1) The utility consumer counselor.

7 (2) A public or municipal corporation.

(3) Ten (10) individuals, firms, limited liability companies, corporations, or associations.

10 (4) Ten (10) complainants of any class described in this
11 subsection.

11 subsection.

12 (c) A not-for-profit water utility or a not-for-profit sewer utility
13 must include in its petition a statement as to whether it has an
14 outstanding indebtedness to the federal government. When an
15 indebtedness is shown to exist, the commission shall require a formal
16 hearing, unless the utility also has included in its filing written consent
17 from the agency of the federal government with which the utility has
18 outstanding indebtedness for the utility to obtain an order affecting its
19 rates from the commission without a formal hearing.

20 (d) Notwithstanding any other provision of this chapter, the
21 commission may:

22 (1) on the commission's own motion; or

23 (2) at the request of:

24 (A) the utility consumer counselor;

25 (B) a water or sewer utility described in subsection (a);
26 (C) ten (10) individuals, firms, limited liability companies,
27 corporations, or associations; or

28 (D) ten (10) complainants of any class described in this
29 subsection;
30 adopt a rule under IC 4-22-2, or issue an order in a specific proceeding,

31 providing for the development, investigation, testing, and use of
32 regulatory procedures or generic standards with respect to water or
33 sewer utilities described in subsection (a) or their services.
34 (e) The commission may adopt a rule or enter an order under

subsection (d) only if it finds, after notice and hearing, that the proposed regulatory procedures or standards are in the public interest and promote at least one (1) of the following:

38 (1) Utility cost minimization to the extent that a utility's quality
39 of service or facilities are not diminished.

40 (2) A more accurate evaluation by the commission of a utility's
41 physical or financial conditions or needs.



(3) A less costly regulatory procedure for a utility, its consumers, or the commission.

(4) Increased utility management efficiency that is beneficial to consumers.

(5) Economic development opportunities in rural areas (as defined in section 89(a)(3) of this chapter) while providing just and reasonable protections to a utility's existing ratepayers.

SECTION 2. IC 8-1-31.7-7, AS ADDED BY P.L.137-2020, SECTION 15, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2026]: Sec. 7. As used in this chapter, "service enhancement improvement" means an expenditure that is either of the following:

(1) Made, or to be made, by an eligible utility and related to:

(A) direct or indirect compliance with one (1) or more requirements; or

(B) installation of a new plant or equipment:

- (i) that is not a replacement plant or equipment; and
- (ii) that the commission determines is reasonable and appropriate to further health, safety, or environmental protection for the eligible utility's customers, employees, or the public.

(2) Replacement of a plant or equipment Any of the following that are made, or to be made, or incurred, or to be incurred, to maintain existing health, safety, or environmental protection for the eligible utility's customers, employees, or the public:

(A) Replacement of a plant or equipment.

(B) Subject to section 9.1 of this chapter, chemical costs recorded in:

(i) Account 618; or

(ii) Account 718:

of the National Association of Regulatory Utility Commissioners Uniform System of Accounts as adopted by the commission under 170 IAC 6-2-2.

(C) Subject to section 9.1 of this chapter, power costs recorded in:

(i) Account 615: or

(i) Account 615;
 (ii) Account 715;

(ii) Account 715,
of the National Association of Regulatory Utility
Commissioners Uniform System of Accounts as adopted
by the commission under 170 IAC 6-2-2.

SECTION 3. IC 8-1-31.7-9, AS AMENDED BY P.L.100-2023, SECTION 2, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE

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1 JULY 1, 2026]: Sec. 9. (a) Except as provided in subsection (e), before
2 an eligible utility may seek to recover its service enhancement
3 improvement costs through a periodic rate adjustment under section 12
4 of this chapter, it must first obtain preapproval from the commission of
5 its plan for the proposed service enhancement improvement or
6 improvements. The eligible utility must file with the commission a
7 petition and a case in chief, including supporting information described
8 in section 10 or 11 of this chapter, as applicable. If the petition includes
9 a request for an allocation of costs under IC 8-1-30.3-6.5, the eligible
10 utility shall provide a copy of:

11 (1) the petition; and
12 (2) the eligible utility's case in chief;

13 to each intervenor in the eligible utility's last general rate case.

22 (c) The commission shall issue its final order on the petition not
23 later than two hundred ten (210) days after the filing of the eligible
24 utility's case in chief.

25 (d) An eligible utility may have more than one (1) plan, and an
26 eligible utility may file separate petitions for separate plans.

27 (e) An eligible utility is not required to seek preapproval of a plan
28 in order to seek recovery under section 12 of this chapter for:

41 (1) Eighty percent (80%) of the eligible utility's service

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1 enhancement improvement costs shall be recovered by the
 2 eligible utility through a periodic rate adjustment mechanism
 3 that allows the timely recovery of the approved service
 4 enhancement improvement costs.

5 (2) Twenty percent (20%) of the eligible utility's service
 6 enhancement improvement costs, including depreciation,
 7 allowance for funds used during construction, and post in service
 8 carrying costs, compounded monthly and based on the overall
 9 cost of capital most recently approved by the commission, shall
 10 be deferred and recovered by the eligible utility as part of its
 11 next general rate case filed by the eligible utility with the
 12 commission.

13 (3) Actual costs that exceed by more than twenty-five percent
 14 (25%) the projected costs set forth in the eligible utility's plan
 15 approved under this section require specific justification by the
 16 eligible utility and specific approval by the commission before
 17 being authorized in the next general rate case filed by the
 18 eligible utility with the commission.

19 SECTION 4. IC 8-1-31.7-9.1 IS ADDED TO THE INDIANA
 20 CODE AS A **NEW SECTION TO READ AS FOLLOWS**
 21 [EFFECTIVE JULY 1, 2026]: **Sec. 9.1. (a) This section applies to the**
 22 **recalculation of costs described in section 7(2)(B) and 7(2)(C) of**
 23 **this chapter for purposes of an adjustment rider under section 12**
 24 **of this chapter.**

25 **(b) Chemical costs described in section 7(2)(B) of this chapter**
 26 **may be recalculated as follows:**

27 **(1) If:**

28 **(A) at least two (2) years have elapsed since the date of**
 29 **the commission's most recent order adjusting the basic**
 30 **rates and charges of an eligible utility; and**

31 **(B) the average actual annual cost of chemicals has**
 32 **increased or decreased by at least three percent (3%)**
 33 **over the course of the two (2) year period described in**
 34 **subdivision (2);**

35 **the eligible utility may submit for the commission's review**
 36 **supporting documentation of the average actual annual cost**
 37 **of chemicals for the two (2) year period described in**
 38 **subdivision (2), as calculated under subdivision (2), along**
 39 **with documentation of how the average annual cost of**
 40 **chemicals over that period differs from the amount currently**
 41 **being collected for chemicals through the eligible utility's**
 42 **rates. However, if the average actual annual cost of**



1 **chemicals has not changed or has increased or decreased by**
 2 **less than three percent (3%) over the course of the two (2)**
 3 **year period described in subdivision (2), an eligible utility**
 4 **may not seek an adjustment to the eligible utility's recovery**
 5 **of chemical costs under this section.**

6 **(2) If the eligible utility has determined that the average**
 7 **actual annual cost of chemicals has increased or decreased**
 8 **by at least three percent (3%) over the course of the two (2)**
 9 **year period described in this subdivision, the eligible utility**
 10 **shall include in its submission under this subsection a**
 11 **calculation of the average actual annual cost of chemicals for**
 12 **the two (2) year period described in this subdivision, along**
 13 **with a comparison of that cost to the amount currently being**
 14 **collected for chemicals through the eligible utility's rates, as**
 15 **follows:**

16 **STEP ONE: Calculate the actual cost of chemicals**
 17 **during the two (2) year period immediately preceding**
 18 **the date of the eligible utility's submission under this**
 19 **subsection by adding together the actual annual cost of**
 20 **chemicals in each year of the two (2) year period.**

21 **STEP TWO: Calculate the quotient of the STEP ONE**
 22 **amount divided by two (2). This quotient is the average**
 23 **actual annual cost of chemicals for the two (2) years**
 24 **immediately preceding the eligible utility's submission**
 25 **under this subsection.**

26 **STEP THREE: Calculate the difference between:**

- 27 **(i) the STEP TWO result; minus**
- 28 **(ii) the amount currently being collected for**
 29 **chemicals through the eligible utility's rates on an**
 30 **annual basis.**

31 **(3) If the STEP THREE result under subdivision (2) is a**
 32 **positive number, the amount of the STEP THREE result**
 33 **shall be included in the adjustment rider under section 12 of**
 34 **this chapter as an expense in calculating an adjustment to the**
 35 **rider.**

36 **(4) If the STEP THREE result under subdivision (2) is a**
 37 **negative number, the amount of the STEP THREE result**
 38 **shall be included in the adjustment rider under section 12 of**
 39 **this chapter as a credit in calculating an adjustment to the**
 40 **rider.**

41 **(c) Power costs described in section 7(2)(C) of this chapter may**
 42 **be recalculated as follows:**



1 (1) If:

2 (A) at least two (2) years have elapsed since the date of
3 the commission's most recent order adjusting the basic
4 rates and charges of an eligible utility; and
5 (B) the average actual annual cost of power has
6 increased or decreased by at least three percent (3%)
7 over the course of the two (2) year period described in
8 subdivision (2);
9 the eligible utility may submit for the commission's review
10 supporting documentation of the average actual annual cost
11 of power for the two (2) year period described in subdivision
12 (2), as calculated under subdivision (2), along with
13 documentation of how the average annual cost of power over
14 that period differs from the amount currently being collected
15 for power through the eligible utility's rates. However, if the
16 average actual annual cost of power has not changed or has
17 increased or decreased by less than three percent (3%) over
18 the course of the two (2) year period described in subdivision
19 (2), an eligible utility may not seek an adjustment to the
20 eligible utility's recovery of power costs under this section.

21 (2) If the eligible utility has determined that the average
22 actual annual cost of power has increased or decreased by at
23 least three percent (3%) over the course of the two (2) year
24 period described in this subdivision, the eligible utility shall
25 include in its submission under this subsection a calculation
26 of the average actual annual cost of power for the two (2)
27 year period described in this subdivision, along with a
28 comparison of that cost to the amount currently being
29 collected for power through the eligible utility's rates, as
30 follows:

31 **STEP ONE:** Calculate the actual cost of power during
32 the two (2) year period immediately preceding the date
33 of the eligible utility's submission under this subsection
34 by adding together the actual annual cost of power in
35 each year of the two (2) year period.

36 **STEP TWO:** Calculate the quotient of the STEP ONE
37 amount divided by two (2). This quotient is the average
38 actual annual cost of power for the two (2) years
39 immediately preceding the eligible utility's submission
40 under this subsection.

41 **STEP THREE:** Calculate the difference between:

42 (i) the STEP TWO result; minus

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(ii) the amount currently being collected for power through the eligible utility's rates on an annual basis.

(3) If the STEP THREE result under subdivision (2) is a positive number, the amount of the STEP THREE result shall be included in the adjustment rider under section 12 of this chapter as an expense in calculating an adjustment to the rider.

(4) If the STEP THREE result under subdivision (2) is a negative number, the amount of the STEP THREE result shall be included in the adjustment rider under section 12 of this chapter as a credit in calculating an adjustment to the rider.

SECTION 5. IC 8-1-31.7-12, AS ADDED BY P.L.137-2020, SECTION 15, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2026]: Sec. 12. (a) If the commission approves an eligible utility's plan under section 9 of this chapter, or if commission approval of the plan is otherwise not required, the eligible utility may file a petition to establish or adjust an adjustment rider to its rate schedules under this section so as to allow timely recovery of the eligible utility's service enhancement improvement costs. The following shall apply:

(1) The adjustment rider shall be calculated as a fixed charge based upon equivalent meter size.

(2) Publication of notice of the filing is not required.
For purposes of this section, the timely recovery of costs for a municipally owned utility or a not-for-profit utility shall be in a manner consistent with IC 8-1-31-8(a)(3)

(b) Except as provided in subsection (i), the adjustment rider shall provide for the timely recovery of eighty percent (80%) of the service enhancement improvement costs. The remaining twenty percent (20%) of the service enhancement improvement costs shall be deferred under section 9(f)(2) of this chapter.

(c) The commission shall conduct a hearing.

(d) The office of the utility consumer counselor may:

(1) examine information of the eligible utility to confirm:

- (A) that the eligible additions are in accordance with sections 2 and 8 of this chapter, **as applicable**; and
- (B) the proper calculation of the adjustment amount proposed under this section **or section 9.1 of this chapter, as applicable**; and

(2) submit a report to the commission not later than thirty (30) days after the petition is filed.

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(1) Service enhancement improvement costs associated with one (1) or more plans approved under section 9 of this chapter.

(2) Service enhancement improvement costs for which approval of a plan is not required under this chapter.

(h) If a petition filed under this section seeks recovery of service enhancement improvement costs associated with eligible additions made in association with service enhancement improvements described in section 7(2)(A) of this chapter:

(1) the commission shall create a sub-docket to consider the service enhancement improvement costs if the petition combines the service enhancement improvement costs with service enhancement improvement costs associated with approved plans under section 7(1)(A) or 7(1)(B) of this chapter;

23 (2) to approve recovery of the service enhancement improvement
24 costs associated with service enhancement improvements
25 described in section 7(2) 7(2)(A) of this chapter, the commission
26 must find that the service enhancement improvements described
27 in section 7(2) 7(2)(A) of this chapter are reasonable and
28 necessary; and

(3) the time period for issuance of an order under subsection (e) is extended to one hundred twenty (120) days with respect to the service enhancement improvement costs associated with service enhancement improvements described in section 7(2)(A) of this chapter.

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