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HOUSE BILL No. 1002

Proposed Changes to January 28, 2026 printing by AM100228

DIGEST OF PROPOSED AMENDMENT

Electric utility affordability. Makes conforming amendments to provisions of the Indiana Code that reference the statute granting authority to the Indiana utility regulatory commission (IURC) to take certain actions during an emergency, so as to recognize the changes to that statute made in the bill. Excludes municipally owned utilities from the bill's provisions concerning: (1) leveled billing plans; (2) electric service termination prohibitions; (3) quarterly residential customer reports; and (4) low income customer assistance programs. Specifies that the bill's provisions concerning leveled billing plans do not apply to residential customers who have agreed to pay for utility service under an alternative billing tariff approved by the IURC. For purposes of the bill's provisions prohibiting electric service terminations for certain income eligible customers on any day with a forecasted heat index of at least 95 degrees, provides that the prohibition applies if the National Weather Service has made the forecast for a county or part of a county (rather than a region) in an electric utility's assigned service area. Specifies that if: (1) an electric utility has provided a disconnection notice to an income eligible customer before the forecast is made; and (2) the 14 day period during which the electric utility is prohibited from terminating the customer's service would have elapsed on the date of the forecasted heat index; the 14 day period is tolled until the first day that follows the day for which the forecast was made and during which the forecasted heat index is not reached. Removes certain information that must be included in the quarterly residential customer reports that electricity suppliers are required to provide to the office of utility consumer counselor under the bill. Provides that an electricity supplier may file its first petition with the IURC for approval of a multi-year rate plan (MYRP) before the time frame that would otherwise apply to the electricity supplier under the bill's provisions if the petition: (1) requests approval of a reduction in the electricity supplier's overall revenue requirement for the first rate year of the MYRP; (2) meets all requirements for an MYRP under the bill; and (3) is filed with the IURC not later than September 1, 2026. For purposes of the provisions concerning the determination of an electricity supplier's base rates for the second and third rate years of the electricity supplier's MYRP, defines "net plant in service" as both utility plant in service and accumulated depreciation. Provides that an electricity supplier's petition for approval of an MYRP may include alternative regulatory practices, procedures, accounting treatments, and mechanisms that are consistent with the bill's provisions. Makes technical changes.

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A BILL FOR AN ACT to amend the Indiana Code concerning utilities.

Be it enacted by the General Assembly of the State of Indiana:

1 [SECTION 1. IC 4-22-2.3-7, AS ADDED BY P.L.249-2023,
 2 SECTION 43, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
 3 UPON PASSAGE]: Sec. 7. The Indiana utility regulatory commission
 4 may adopt interim rules under the interim rule procedures in
 5 IC 4-22-2-37.2 pursuant to its authority under IC 8-1-1-3(g). or
 6 IC 8-1-2-113. A rule described in this section expires not later than two
 7 (2) years after the rule is accepted for filing by the publisher of the
 8 Indiana Register and may not be continued in another interim rule.

9 [SECTION ↪[2]. IC 8-1-2-4.7 IS ADDED TO THE INDIANA
 10 CODE AS A NEW SECTION TO READ AS FOLLOWS
 11 [EFFECTIVE UPON PASSAGE]: Sec. 4.7. (a) As used in this section,
 12 "levelized billing plan" means a leveled payment plan, however
 13 denominated, that:

14 (1) **applies to a customer's account with an electricity**
 15 **supplier;**
 16 (2) **provides for the payment of a customer's bill in equal**
 17 **monthly installments; and**
 18 (3) **involves a reconciliation mechanism in which:**
 19 (A) **the amount of utility service actually used by the**
 20 **customer during a specified period is compared with the**
 21 **amount of utility service for which the customer was**
 22 **billed under the plan during the specified period; and**
 23 (B) **the customer's account is either billed or credited, as**
 24 **appropriate, for any difference identified under clause**
 25 **(A).**

26 (b) **As used in this section, "customer" refers to a residential**
 27 **customer who has agreed to pay for utility service from an**
 28 **electricity supplier under the electricity supplier's standard**
 29 **residential tariff. [The term does not include a residential customer**
 30 **who has agreed to pay for utility service from an electricity**
 31 **supplier under an alternative billing tariff approved by the**
 32 **commission.]**

33 (c) **As used in this section, "electricity supplier" means a**
 34 **person, <however organized>[other than a municipally owned**
 35 **utility (as defined in IC 8-1-2-1(h))], that:**

36 (1) **provides utility service to customers; and**
 37 (2) **is under the jurisdiction of the commission for the**

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approval of rates and charges.

(d) As used in this section, "utility service" means electric service that is provided at retail to customers.

(e) An electricity supplier shall do the following:

(1) Beginning with the first monthly billing cycle that begins after June 30, 2026, apply a leveled billing plan to all active customer accounts:

- (A) for utility service provided under the electricity supplier's standard residential tariff; and
- (B) to which a leveled billing plan does not already

Not later than April 1, 2026, if any, and at apply.

(2) Not later than April 1, 2026, offer each customer a mechanism, through one (1) or more methods described in subsection (f)(4), by which the customer may opt out of the leveled billing plan at any time, without penalty, before or after the leveled billing plan is applied to the customer's account, subject to the reconciliation mechanism described in subsection (a)(3).

(3) Not later than July 1, 2026, for any leveled billing plan offered by the electricity supplier and applied to an active customer account, regardless of the date the leveled billing plan was first offered or applied, amend or design the leveled billing plan, as applicable, so that the reconciliation mechanism described in subsection (a)(3) is applied at such times during a calendar year to reflect, to the extent possible, typical seasonal patterns of electricity usage by residential customers, but not more than two (2) times during a calendar year.

(f) Not later than April 1, 2026, an electricity supplier shall provide to each customer having an active account for utility service provided under the electricity supplier's standard residential tariff a written notice that:

(1) informs the customer that a leveled billing plan will be applied to the customer's account beginning with the first monthly billing cycle that begins after June 30, 2026, if a leveled billing plan does not already apply to the customer's account:

(2) describes, in clear language that is easily understandable to a lay person, the reconciliation mechanism described in subsection (a)(3), including an explanation of:

(A) the number of times during a calendar year that the reconciliation mechanism will be applied to the

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1 customer's account, subject to subsection (e)(3);
 2 (B) for each time during a calendar year that the
 3 reconciliation mechanism will be applied, the monthly
 4 billing cycle after which the reconciliation mechanism
 5 will be applied; and
 6 (C) the method by which the electricity supplier will:
 7 (i) compare the amount of utility service actually
 8 used by the customer with the amount of utility
 9 service for which the customer was billed under the
 10 plan during the billing cycles that are being
 11 reconciled; and
 12 (ii) either bill or credit the customer's account, as
 13 appropriate, for any difference identified under
 14 item (i);
 15 (3) offers the customer a mechanism, through one (1) or
 16 more methods described in subdivision (4), by which the
 17 customer may opt out of a leveled billing plan at any time,
 18 without penalty, before or after the leveled billing plan is
 19 applied to the customer's account, subject to the
 20 reconciliation mechanism described in subsection (a)(3); and
 21 (4) is delivered to the customer by one (1) or more of the
 22 following methods:
 23 (A) United States mail.
 24 (B) Electronic mail.
 25 **↔** (C) A mobile application or another Internet based
 26 method.
 27 (g) Not later than April 1, 2026, an electricity supplier shall
 28 post on its website the information set forth in subsection (f)(2) and
 29 (f)(3) for each leveled billing plan offered by the electricity
 30 supplier, regardless of the date the leveled billing plan was first
 31 offered.
 32 (h) Except as provided in subsection (i), an electricity supplier
 33 may not refer to or promote a leveled billing plan required under
 34 this section as a "budget billing plan" in:
 35 (1) the information required to be posted on the electricity
 36 supplier's website under subsection (g);
 37 (2) any customer bill that is issued after June 30, 2026; or
 38 (3) any customer or external communications made after
 39 June 30, 2026.
 40 (i) The prohibition set forth in subsection (h) does not apply
 41 with respect to a billing plan that provides for leveled payments
 42 if the plan also allows a customer to:

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1 **(1) pay current or past due amounts for utility service in**
 2 **lower amounts, over an extended period of time, or**
 3 **according to another schedule agreed upon by the electricity**
 4 **supplier and the customer;**
 5 **(2) defer the payment of current or past due amounts for**
 6 **utility service to some future date; or**
 7 **(3) receive a forbearance with respect to the payment of**
 8 **certain amounts owed.**

9 **(j) The commission may adopt rules under IC 4-22-2 to**
 10 **implement this section.**

11 SECTION ~~2~~³ IC 8-1-2-42.7, AS ADDED BY P.L.133-2013,
 12 SECTION 4, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
 13 UPON PASSAGE]: Sec. 42.7. **(a) Subsections (g) and (j) do not**
 14 **apply to an electricity supplier (as defined in IC 8-1-46-6) that has**
 15 **filed a petition with the commission to change the electricity**
 16 **supplier's basic rates and charges through the submission of a**
 17 **multi-year rate plan under IC 8-1-46.**

18 **(a) (b)** For purposes of this section, "average prime rate" means the
 19 arithmetic mean, to the nearest one-hundredth of one percent (0.01%),
 20 of the prime rate values published in the Federal Reserve Bulletin for
 21 the three (3) months preceding the first month of a calendar quarter.

22 **(b) (c)** For purposes of this section, "case in chief" includes the
 23 following:

24 (1) Testimony, exhibits, and supporting work papers.
 25 (2) Proposed test year and rate base cutoff dates.
 26 (3) Proposed revenue requirements.
 27 (4) Jurisdictional operating revenues and expenses, including
 28 taxes and depreciation.
 29 (5) Balance sheet and income statements.
 30 (6) Jurisdictional rate base.
 31 (7) Proposed cost of capital and capital structure.
 32 (8) Jurisdictional class cost of service study.
 33 (9) Proposed rate design and pro forma tariff sheets.

34 **(c) (d)** For purposes of this section, "utility" refers to the
 35 following:

36 (1) A public utility.
 37 (2) A municipally owned utility.
 38 (3) A cooperative owned utility.

39 **(d) (e)** In a petition filed with the commission to change basic rates
 40 and charges, a utility may designate a test period for the commission to
 41 use. The utility must include with its petition the utility's complete case
 42 in chief. The commission shall approve a test period that is one (1) of

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1 the following:

2 (1) A forward looking test period determined on the basis of
 3 projected data for the twelve (12) month period beginning not
 4 later than twenty-four (24) months after the date on which the
 5 utility petitions the commission for a change in its basic rates
 6 and charges.

7 (2) A historic test period based on a twelve (12) month period
 8 that ends not more than two hundred seventy (270) days before
 9 the date on which the utility petitions the commission for a
 10 change in its basic rates and charges. The commission may
 11 adjust a historic test period for fixed, known, and measurable
 12 changes and appropriate normalizations and annualizations.

13 (3) A hybrid test period based on at least twelve (12) consecutive
 14 months of combined historic data and projected data. The
 15 commission may adjust the historic data as set forth in
 16 subdivision (2).

17 (f) This subsection does not apply to a proceeding in which a
 18 utility is seeking an increase in basic rates and charges and requesting
 19 initial relief under IC 8-1-2.5-5 or IC 8-1-2.5-6. If the commission does
 20 not issue an order on a petition filed by a utility under subsection (d)
 21 (e) within three hundred (300) days after the utility files its case in
 22 chief in support of the proposed increase, the utility may temporarily
 23 implement fifty percent (50%) of the utility's proposed permanent
 24 increase in basic rates and charges, subject to the commission's review
 25 and determination under subsection (f). (g). The utility shall submit the
 26 proposed temporary rates and charges to the commission at least thirty
 27 (30) days before the date on which the utility seeks to implement the
 28 temporary rates and charges. The temporary rates and charges may
 29 reflect proposed or existing approved customer class allocations and
 30 rate designs. However, if the utility uses a forward looking test period
 31 described in subsection (d)(1) (e)(1) or a hybrid test period described
 32 in subsection (d)(3); (e)(3), the utility may not:

33 (1) implement the temporary increase before the date on which
 34 the projected data period begins; or
 35 (2) object during a proceeding before the commission to a
 36 discovery request for historic data as described in subsection ~~→ [~~
 37 ~~1(d)(2) (e)(2)~~ solely on the basis that the utility has designated a
 38 forward looking or hybrid test period.

39 (g) The commission shall review the temporary rates and
 40 charges to determine compliance with this section. The temporary rates
 41 and charges take effect on the latest of the following dates unless the
 42 commission determines that the temporary rates and charges are not

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1 properly designed in compliance with this section:

2 (1) The date proposed by the utility.
 3 (2) Three hundred (300) days after the date on which the utility
 4 files its case in chief.
 5 (3) The termination of any extension of the three hundred (300)
 6 day deadline authorized under subsection (g) (h) or (i).

7 If the commission determines that the temporary rates and charges are
 8 not properly designed in compliance with this section, the utility may
 9 cure the defect and file the corrected temporary rates and charges with
 10 the commission within a reasonable period determined by the
 11 commission.

12 (g) (h) If the commission grants a utility an extension of the
 13 procedural schedule, the commission may extend the three hundred
 14 (300) day deadline set forth in subsection (e) (f) by the length of the
 15 extension.

16 (h) (i) The commission may suspend the three hundred (300) day
 17 deadline set forth in subsection (e) (f) one (1) time for good cause. The
 18 suspension may not exceed sixty (60) days.

19 (i) (j) If a utility implements temporary rates and charges that
 20 differ from the permanent rates and charges approved by the
 21 commission in a final order on the petition filed under subsection (d),
 22 (e), the utility shall perform a reconciliation and implement a refund,
 23 in the form of a credit rider, or a surcharge, as applicable, on customer
 24 bills rendered on or after the date the commission approves the credit
 25 or surcharge. The refund or surcharge shall be credited or added in
 26 equal amounts each month for six (6) months. The amount of the total
 27 refund or surcharge equals the amount by which the temporary rates
 28 and charges differ from the permanent rates and charges, plus, for a
 29 refund only, interest at the applicable average prime rate for each
 30 calendar quarter during which the temporary rates and charges were in
 31 effect.

32 SECTION ~~4~~ [4]. IC 8-1-2-113, AS AMENDED BY
 33 P.L.93-2024, SECTION 65, IS AMENDED TO READ AS FOLLOWS
 34 [EFFECTIVE UPON PASSAGE]: Sec. 113. (a) **Subject to subsections**
 35 **(b) and (c)**, the commission may, when it considers it necessary to
 36 prevent injury to the business or interests of the people of, or any
 37 public utility of this state operating in, Indiana in case the event of
 38 any emergency to be judged by the commission, that results from:

39 (1) a national economic depression;
 40 (2) an act of war; or
 41 (3) a disaster of unprecedented size and destructiveness
 42 resulting from manmade or natural causes;

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1 recommend that the governor declare a disaster emergency under
 2 IC 10-14-3-12 or proclaim a state of energy emergency under
 3 IC 10-14-3-13, as applicable, during which the commission may<
 4 >[L]temporarily alter, amend, or with the consent of the public utility
 5 concerned, suspend any existing rates, service, practices, schedules,<
 6 >[L]and order or orders relating to or affecting any public utility or part
 7 of any public utility **operating in this state: Indiana**. The alterations,
 8 amendments, or suspensions of the rates, service, schedules, or
 9 practices made by the commission **shall may** apply to one (1) or more
 10 of the public utilities **operating in this state or to any portion thereof, Indiana**, as directed by the commission, and **shall** take effect at the
 11 time and remain in force **only** for the length of time prescribed by the
 12 commission: **duration of the disaster emergency or the energy**
 13 **emergency, as applicable.**

14
 15 (b) The commission may adopt rules under IC 4-22-2 to carry out
 16 this section.

17 (b) The declaration of a disaster emergency by the governor
 18 upon the recommendation of the commission under subsection (a)
 19 is subject to:

20 (1) the time limitations set forth in IC 10-14-3-12(b); and
 21 (2) termination by the general assembly under
 22 IC 10-14-3-12(c).

23 (c) The proclamation of a state of energy emergency by the
 24 governor upon the recommendation of the commission under
 25 subsection (a) is subject to:

26 (1) the time limitation set forth in IC 10-14-3-13(c); and
 27 (2) approval by the general assembly under IC 10-14-3-13(d)
 28 with respect to a second or subsequent renewal of the
 29 proclamation.

30 SECTION <4>[5]. IC 8-1-2-121, AS AMENDED BY
 31 P.L.181-2006, SECTION 48, IS AMENDED TO READ AS
 32 FOLLOWS [EFFECTIVE UPON PASSAGE]: Sec. 121. (a) As used
 33 in this section, "electric or gas utility" includes a municipally
 34 owned, privately owned, or cooperatively owned utility.

35 (b) As used in this section, "electric utility" includes a
 36 <municipally owned,>privately owned<> or cooperatively owned
 37 utility.

38 (a) (c) Notwithstanding any other provision of law, **but subject to**
 39 **subsection (i), the following apply with respect to the termination**
 40 **of residential electric or gas service:**

41 (1) An electric or gas utility **may not terminate residential**
 42 **electric or gas service from December 1 through March 15 of**

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1 any year no electric or gas utility, including a municipally
 2 owned, privately owned, or cooperatively owned utility, shall
 3 terminate residential electric or gas service for persons
 4 **customers** who are eligible for and have applied for assistance
 5 from a heating assistance program administered under IC 4-4-33.

6 **(2) Subject to subsection (d), on any day for which a local**
 7 **weather forecast office of the National Weather Service has**
 8 **forecast, not earlier than forty-eight (48) hours in advance,**
 9 **a heat index of at least ninety-five (95) degrees Fahrenheit**
 10 **for a county or <region>[part of a county] within an electric**
 11 **utility's assigned service area under IC 8-1-2.3, the electric**
 12 **utility may not terminate residential electric service for**
 13 **customers who:**

14 **(A) receive residential electric service from the electric**
 15 **utility at a location to which the forecasted heat index**
 16 **applies; and**
 17 **(B) are eligible for and have applied for assistance under**
 18 **a heating assistance program administered under**
 19 **IC 4-4-33 during the calendar year in which the forecast**
 20 **is made.**

21 **For purposes of subdivision (1), the commission shall implement**
 22 **procedures to ensure that electric or gas utility service is continued**
 23 **while eligibility for such **persons customers** is being determined.**

24 **(d) If:**

25 **(1) an electric utility has provided a notice of disconnection**
 26 **to a customer described in subsection (c)(2) before the local**
 27 **weather forecast office of the National Weather Service**
 28 **forecasts a heat index described in subsection (c)(2) for the**
 29 **customer's service location; and**

30 **(2) the fourteen (14) day period following the issuance of the**
 31 **disconnection notice during which the electric utility is**
 32 **prohibited from terminating the customer's electric service**
 33 **under 170 IAC 4-1-16 <has not>[would have] elapsed on the**
 34 **<date the forecast is made>[forecasted date for the**
 35 **heat index to reach the level described in subsection (c)(2)];**

36 **the fourteen (14) day period described in subdivision (2) is tolled**
 37 **<for a period beginning on the date on which the forecasted heat**
 38 **index described in subsection (c)(2) is made by the local weather**
 39 **forecast office of the National Weather service and ending at 11:59**
 40 **p.m. on>[until] the first day that follows the day with respect to**
 41 **which the forecast was made and during which the forecasted heat**
 42 **index is not reached.**

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5 (2) includes:

6 (A) a toll free telephone number; or

7 (B) a link to a web page;

8 **that a customer may call or access for information on how to**
9 **apply for assistance from a heating assistance program**
10 **administered under IC 4-4-33.**

19
20 (e) (g) The commission may establish a reasonable rate of interest
21 which a utility may charge on the unpaid balance of a customer's
22 delinquent bill that may not exceed the rate established by the
23 commission under section 34.5 of this chapter.

26 (e) (i) This section does not prohibit an electric or gas utility from
27 terminating residential utility service upon a request of a customer or
28 under the following circumstances:

30 of property exists.
31 (2) Upon order by any court, the commission, or other duly
32 authorized public authority.

32 authorized public authority.
33 (3) If fraudulent or unauthorized use of electricity or gas is
34 detected and the utility has reasonable grounds to believe the

detected and the utility has reasonable grounds to believe the affected customer is responsible for such use.

(4) If the utility's regulating or measuring equipment has been tampered with and the utility has reasonable grounds to believe

39 1 SECTION 6. IC 8-1-2-6-2, AS AMENDED BY P.L.107-2014,
40 SECTION 2, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
41 UPON PASSAGE]: Sec. 2. (a) This section applies to rules and orders
42 that:

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1 (1) concern telecommunications service or providers of
 2 telecommunications service; and
 3 (2) may be adopted or issued by the commission under the
 4 authority of state or federal law.

5 (b) Rules and orders described in this section:
 6 (1) may be adopted or issued only after notice and hearing,
 7 unless:
 8 (A) the commission determines acts in accordance with
 9 IC 8-1-2-113 that an during a disaster emergency exists
 10 that is declared by the governor and that requires the
 11 commission or a provider to take immediate action to:
 12 (i) prevent injury to the business or interests of the
 13 citizens of Indiana; or
 14 (ii) maintain a provider's financial integrity and ability
 15 to provide adequate basic telecommunications service;
 16 (B) the commission is authorized under IC 8-1-2 to adopt a
 17 particular rule or issue a particular order without the
 18 necessity of a hearing; or
 19 (C) after receiving notice of the commission's proposed
 20 action, all parties to a proceeding consent to the commission
 21 taking action without a hearing; and
 22 (2) must be:
 23 (A) consistent with this chapter; and
 24 (B) in the public interest, as determined by the commission
 25 under subsection (d).

26 (c) Rules and orders described in this section must promote one
 27 (1) or more of the following:
 28 (1) Cost minimization for providers to the extent that a provider's
 29 quality of service and facilities are not diminished.
 30 (2) A more accurate evaluation by the commission of a
 31 provider's physical or financial conditions or needs as well as a
 32 less costly regulatory procedure for either the provider, the
 33 provider's customers, or the commission.
 34 (3) Consumer access to affordable basic telecommunications
 35 service.
 36 (4) Development of depreciation guidelines and procedures that
 37 recognize technological obsolescence.
 38 (5) Increased provider management efficiency beneficial to
 39 customers.
 40 (6) Regulation consistent with a competitive environment.
 41 (d) In determining whether the public interest will be served, as
 42 required under subsection (b), the commission shall consider:

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- (1) whether technological change, competitive forces, or regulation by other state and federal regulatory bodies render the exercise of jurisdiction by the commission unnecessary or wasteful;
- (2) whether the exercise of commission jurisdiction produces tangible benefits to the customers of providers; and
- (3) whether the exercise of commission jurisdiction inhibits a regulated entity from competing with unregulated providers of functionally similar telecommunications services or equipment.

10 1 SECTION ~~45~~7. IC 8-1-6.1 IS ADDED TO THE INDIANA
11 CODE AS A NEW CHAPTER TO READ AS FOLLOWS
12 [EFFECTIVE JULY 1, 2026]:

Chapter 6.1. Quarterly Residential Customer Reports by Electricity Suppliers

15 **Sec. 1. As used in this chapter, "levelized billing plan" has the**
16 **meaning set forth in IC 8-1-2-4.7.**

Sec. 2. As used in this chapter, "customer" refers to a residential customer who has agreed to pay for utility service from an electricity supplier.

20 Sec. 3. As used in this chapter, "electricity supplier" means a
21 person, ~~however organized~~[other than a municipally owned
22 utility (as defined in IC 8-1-2-1(h))], that:

23 **(1) provides utility service to customers in Indiana; and**
24 **(2) is under the jurisdiction of the commission for the**
25 **approval of rates and charges.**

26 Sec. 4. As used in this chapter, "office" refers to the office of
27 utility consumer counselor created by IC 8-1-1.1-2.

28 Sec. 5. As used in this chapter, "payment plan" means a
29 payment arrangement that:

30 (1) is entered into by an electricity supplier and a customer
31 of the electricity supplier; and
32 (2) allows the customer to:

40 **Sec. 6. As used in this chapter, "protected account" means an**
41 **account that** 

42 **—(1)—** is for utility service that **←**

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1 (A) is provided to a customer who is ~~vulnerable~~
 2 because of advanced age, serious illness, or disability;
 3 and
 4 (B) is not subject to termination or disconnection for
 5 nonpayment or for which termination or disconnection
 6 for nonpayment is restricted during specified periods; or
 7 (2) otherwise qualifies as a protected account under
 8 guidelines adopted by the office under section 9 of this
 9 chapter.

10 >[eligible for and has applied for assistance from a home energy
 11 assistance program administered under IC 4-4-33.]

12 1 Sec. 7. As used in this chapter, "utility service" means
 13 residential electric service that is provided at retail.

14 Sec. 8. (a) An electricity supplier shall submit to the office
 15 quarterly reports containing the information set forth in this
 16 subsection with respect to the calendar quarter covered by the
 17 report. A report under this subsection shall be submitted to the
 18 office in the manner and form prescribed by the office and not
 19 later than thirty (30) days after the last day of the calendar quarter
 20 covered by the report. The first report submitted to the office
 21 under this subsection must cover the third calendar quarter of
 22 2026. A report under this subsection must include the following
 23 information for each month in the calendar quarter covered by the
 24 report, including, to the extent available, a comparison of the same
 25 information for the same month of the immediately preceding
 26 calendar year:

27 (1) The total number of open customer accounts.<
 28 (2) ~~The total amount billed by the electricity supplier for all~~
 29 ~~open customer accounts.~~
 30 (3) ~~The total gross receipts received by the electricity~~
 31 ~~supplier for all open customer accounts.~~
 32 (4) ~~Of the total amount of gross receipts reported under~~
 33 ~~subdivision (3), the total amount that was paid through a~~
 34 ~~home energy assistance program administered under~~
 35 ~~IC 4-4-33.~~
 36 (5>1
 37 (2) The total number of customers who received assistance
 38 from a home energy assistance program administered under
 39 IC 4-4-33.
 40 (<6>[3]) The total number of open protected accounts for
 41 customers.<
 42 (7) ~~The total number of open customer accounts that were~~



1 ~~delinquent for at least sixty (60) days and not more than~~
 2 ~~ninety (90) days.~~
 3 ~~(8) The total dollar amount owed with respect to the~~
 4 ~~accounts identified under subdivision (7).~~
 5 ~~(9) I~~
 6 ~~(4) The total number of open customer accounts that were~~
 7 ~~delinquent for more than ~~ninety~~ [sixty] (~~90~~ [60]) days.~~
 8 ~~(~~10~~ [5]) The total dollar amount owed with respect to the~~
 9 ~~accounts identified under subdivision (~~9~~).~~
 10 ~~(11) The total number of customer accounts referred for~~
 11 ~~collection to an attorney or a collection agency.~~
 12 ~~(12) [4].~~
 13 ~~(6) The total number of ~~new~~ payment plans entered into~~
 14 ~~between the electricity supplier and customers of the~~
 15 ~~electricity supplier.~~
 16 ~~(~~13~~ [7]) The total number of ~~new~~ levelized billing plans~~
 17 ~~applied to customer accounts.~~
 18 ~~(~~14~~ [8]) The total number of customer accounts sent a~~
 19 ~~notice of disconnection for nonpayment.~~
 20 ~~(~~15~~ [9]) The total number of utility service disconnections~~
 21 ~~performed for nonpayment. [1]~~
 22 ~~↔ [1] (1~~6~~ [0]) The total ~~number of utility service~~~~
 23 ~~~~restorations after disconnection for nonpayment.~~~~
 24 ~~(17) The average duration of utility service disconnection for~~
 25 ~~customer accounts identified under subdivision (16).~~
 26 ~~(18) The total number [dollar value] of customer accounts~~
 27 ~~written off as uncollectible.~~
 28 ~~(19) The total dollar value of customer accounts identified~~
 29 ~~under subdivision (18).~~
 30 ~~(20) The total dollar value of recovered bad debt with respect~~
 31 ~~to customer accounts.~~
 32 ~~(21) Any other relevant information concerning customer~~
 33 ~~accounts that the office:~~
 34 ~~(A) considers appropriate in evaluating:~~
 35 ~~(i) the payment history of customers; and~~
 36 ~~(ii) the billing and related practices of electricity~~
 37 ~~suppliers with respect to customers; and~~
 38 ~~(B) requires under guidelines adopted under section 9 of~~
 39 ~~this chapter.~~
 40 ~~> (b) An electricity supplier shall report all information and data~~
 41 ~~required under subsection (a) in the aggregate and in a manner~~
 42 ~~that does not identify individual customers of the electricity~~



1 **supplier.**

2 (c) This section does not empower the office to require
 3 electricity suppliers to disclose confidential and proprietary
 4 business information without adequate protection of the
 5 information. The office shall exercise all necessary caution to avoid
 6 disclosure of any confidential information reported by electricity
 7 suppliers under this section.

8 Sec. 9. The office shall adopt guidelines to implement this
 9 chapter.

10 Sec. 10. Beginning in 2027, the office shall annually compile
 11 and summarize the information received from electricity suppliers
 12 under section 8 of this chapter for the previous calendar year and
 13 include the office's summary of the information in the office's
 14 annual report to the interim study committee on energy, utilities,
 15 and telecommunications.

16 [SECTION 8. IC 8-1-32.4-15, AS AMENDED BY P.L.8-2012,
 17 SECTION 8, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
 18 UPON PASSAGE]: Sec. 15. (a) The commission may declare act in
 19 accordance with IC 8-1-2-113 that an during a disaster emergency
 20 exists in that is declared by the governor and that includes an area
 21 in Indiana that is not served by any communications service provider
 22 offering voice service through any technology or medium. If the
 23 commission declares an acts in accordance with IC 8-1-2-113 during
 24 a declared disaster emergency, under this section, the commission
 25 may issue any order necessary to protect the health, safety, and welfare
 26 of affected residents or businesses and may expedite the availability of
 27 voice service to the affected residents or businesses.

28 (b) If the commission authorizes a communications service
 29 provider to offer voice service under this section, the commission shall
 30 permit the communications service provider to offer the voice service
 31 through any available technology or medium determined by the
 32 communications service provider.

33 [SECTION 8-9. IC 8-1-39-9, AS AMENDED BY P.L.89-2019,
 34 SECTION 3, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
 35 UPON PASSAGE]: Sec. 9. (a) Subject to subsection (d), a public
 36 utility that provides electric or gas utility service may file with the
 37 commission rate schedules establishing a TDSIC that will allow the
 38 periodic automatic adjustment of the public utility's basic rates and
 39 charges to provide for timely recovery of eighty percent (80%) of
 40 approved capital expenditures and TDSIC costs. The petition must:

41 (1) use the customer class revenue allocation factor based on
 42 firm load approved in the public utility's most recent retail base

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7 The public utility shall provide a copy of the petition to the office of the
8 utility consumer counselor when the petition is filed with the
9 commission.

13 (1) a targeted economic development project under section 11 of
14 this chapter; or

15 (2) transmission, distribution, and storage system improvements
16 not described in the public utility's TDSIC plan most recently
17 approved by the commission under section 10 of this chapter.

18 (c) A public utility that recovers capital expenditures and TDSIC
19 costs under subsection (a) shall defer the remaining twenty percent
20 (20%) of approved capital expenditures and TDSIC costs, including
21 depreciation, allowance for funds used during construction, and post in
22 service carrying costs, and shall recover those capital expenditures and
23 TDSIC costs as part of the next general rate case that the public utility
24 files with the commission.

25 (d) Except as provided in section 15 of this chapter, a public utility
26 may not file a petition under subsection (a) within nine (9) months after
27 the date on which the commission issues an order changing the public
28 utility's basic rates and charges with respect to the same type of utility
29 service.

35 **during the term of the electricity supplier's approved TDSIC**
36 **plan.** ↵ A public utility that implements a TDSIC under this chapter
37 shall, before the expiration of the public utility's approved TDSIC plan,
38 petition the commission for review and approval of the public utility's
39 basic rates and charges with respect to the same type of utility service.

40 (f) A public utility may file a petition under this section not more
41 than one (1) time every six (6) months.

42 (g) Actual capital expenditures and TDSIC costs that exceed the

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1 approved capital expenditures and TDSIC costs require specific
 2 justification by the public utility and specific approval by the
 3 commission before being authorized for recovery in customer rates.

4 SECTION ~~←~~[↗][10] IC 8-1-46 IS ADDED TO THE INDIANA
 5 CODE AS A NEW CHAPTER TO READ AS FOLLOWS
 6 [EFFECTIVE UPON PASSAGE]:

7 **Chapter 46. Performance Based Ratemaking for Electricity
 8 Suppliers**

9 Sec. 1. (a) As used in this chapter, "average monthly
 10 residential bill", with respect to an electricity supplier, means the
 11 average total monthly charges billed, over the course of a calendar
 12 year, to all customers receiving retail electric service under the
 13 electricity supplier's standard residential tariff.

14 (b) The term includes the following charges:

- 15 (1) Fixed service charges.
- 16 (2) Energy charges based on the amount of electricity
 17 provided to or consumed by the customer during the billing
 18 cycle.
- 19 (3) Additional charges or credits, including any applicable
 20 rate adjustment mechanisms approved by the commission.
- 21 (4) Taxes.

22 Sec. 2. As used in this chapter, "commission" refers to the
 23 Indiana utility regulatory commission created by IC 8-1-1-2.

24 Sec. 3. (a) As used this chapter, "customer", with respect to an
 25 electricity supplier, means a metered electrical service point:

- 26 (1) that is located at a specific location in Indiana; and
- 27 (2) for which an active billing account is established by the
 28 electricity supplier.

29 (b) As the context requires, the term includes the person of
 30 record who has agreed to pay for the retail electric service
 31 provided by the electricity supplier at the location described in
 32 subsection (a).

33 Sec. 4. As used in this chapter, "customer affordability
 34 performance metric", with respect to an electricity supplier, means
 35 a metric that:

- 36 (1) is determined by the commission under section 23 of this
 37 chapter for a particular rate year included in that electricity
 38 supplier's multi-year rate plan;
- 39 (2) is based on the most recent customer affordability
 40 performance report submitted to the commission by the
 41 electricity supplier under section 18 of this chapter; and
- 42 (3) is used by the commission to establish a customer



affordability PIM that applies to that rate year and provides financial rewards or penalties to the electricity supplier based on the electricity supplier's measured customer affordability performance.

5 Sec. 5. As used in this chapter, "customer average interruption
6 duration index", or "CAIDI", means an index that:

(1) indicates the average time required to restore electric service to an electricity supplier's customers affected by sustained service interruptions; and

10 (2) is calculated by determining the quotient of:

11 (A) the sum of sustained service interruption durations
12 in minutes for a specified period; divided by
13 (B) the total number of customers affected by the
14 sustained service interruptions;

15 in accordance with IEEE 13~~6~~6.

16 Sec. 6. (a) As used in this chapter, "electricity supplier" means
17 a public utility (as defined in IC 8-1-2-1(a)) that:

(1) a municipally owned utility (as defined in IC 8-1-2-1(h));
(2) a corporation organized under IC 8-1-13; or
(3) a corporation organized under IC 23-17 that is an electric cooperative and that has at least one (1) member that is a corporation organized under IC 8-1-13.

28 Sec. 7. As used in this chapter, "IEEE 13 \leftrightarrow [6]6" refers to:

(1) the 2022 edition of IEEE 13-~~2016~~⁶, IEEE Guide for Electric Power Distribution Reliability Indices, as adopted by the Institute of Electrical and Electronics Engineers; or
(2) if the commission adopts a rule under IC 4-22-2 to amend:

34 (A) the 2022 edition; or
35 (B) any subsequent edition;

36 of IEEE 13~~33~~⁶[6]6, the version of IEEE 13~~33~~⁶[6]6 as
37 amended by the commission.

38 Sec. 8. As used in this chapter, "major event day", or "MED",
39 means a day with respect to which an electricity supplier's daily
40 system SAIDI exceeds a statistical threshold value that is:

41 (1) calculated using the 2.5 Beta methodology developed by
42 the Institute of Electrical and Electronics Engineers; and

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(2) based on the most recent five (5) years of relevant data for the electricity supplier; as defined in IEEE 13~~3~~⁶[6].

Sec. 9. As used in this chapter, "multi-year rate plan" means a ratemaking mechanism under which the commission sets an electricity supplier's base rates for a three (3) year period that includes:

(1) authorized periodic changes in the electricity supplier's base rates; and

(2) adjustments to the electricity supplier's base rates based on the electricity supplier's performance with respect to each performance incentive mechanism applicable to the electricity supplier;

during the three (3) year period, without requiring the electricity supplier to file a new base rate case with respect to the changes and adjustments.

Sec. 10. As used in this chapter, "performance based ratemaking" means an alternative ratemaking approach for electricity suppliers that includes one (1) or more performance incentive mechanisms in the context of a multi-year rate plan.

Sec. 11. As used in this chapter, "performance incentive mechanism", or "PIM", means a ratemaking mechanism that is approved by the commission and that:

(1) links an electricity supplier's earnings to the electricity supplier's performance in targeted areas that are consistent with the provision of electric utility service with the attributes set forth in IC 8-1-2-0.6, including:

(A) reliability;

(B) affordability;

(C) resiliency;

(D) stability; and

(E) environmental sustainability:

as described in JC 8-1-2-0.6; and

(2) is based on specific performance metrics against which the electricity supplier's performance is measured.

Sec. 12. As used in this chapter, "rate year" refers to a particular year in a multi-year rate plan with respect to which:

(1) authorized base rates; and

(1) authorized base rates, and
(2) adjustments to base rates, including adjustments based on an electricity supplier's performance in meeting performance metrics serving as the basis of all applicable

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1 **are in effect.**

2 **Sec. 13.** As used in this chapter, "service interruption" means
3 the loss of electric service to one (1) or more customers connected
4 to the distribution portion of an electricity supplier's system.

5 **Sec. 14.** As used in this chapter, "service restoration
6 performance metric", with respect to an electricity supplier, means
7 a metric that:

- 8 **(1) is determined by the commission under section 24 of this
9 chapter for a particular rate year included in that electricity
10 supplier's multi-year rate plan;**
- 11 **(2) is based on the most recent service restoration
12 performance report submitted to the commission by the
13 electricity supplier under section 19 of this chapter; and**
- 14 **(3) is used by the commission to establish a service
15 restoration PIM that applies to that rate year and provides
16 financial rewards or penalties to the electricity supplier
17 based on the electricity supplier's measured service
18 restoration performance.**

19 **Sec. 15.** (a) As used in this chapter, "sustained service
20 interruption" means a service interruption that is at least five (5)
21 minutes in duration.

22 (b) The term does not include the following, regardless of
23 duration:

- 24 **(1) A planned service interruption that is:**
 - 25 **(A) initiated by an electricity supplier to perform
26 scheduled activities, such as work related to:**
 - 27 **(i) system or facilities maintenance or upgrades;**
 - 28 **(ii) infrastructure improvements; or**
 - 29 **(iii) new construction; and**
 - 30 **(B) communicated to customers in advance.**
- 31 **(2) A curtailment or interruption of service to a customer
32 receiving service under an interruptible service tariff to the
33 extent that the curtailment or interruption of service occurs
34 in accordance with the customer's service agreement.**

35 **Sec. 16.** As used in this chapter, "system average interruption
36 duration index", or "SAIDI", means an index that:

- 37 **(1) indicates the total duration of sustained service
38 interruptions for an electricity supplier's average customer
39 during a specified period; and**
- 40 **(2) is calculated by determining the quotient of:**
 - 41 **(A) the sum of sustained service interruption durations
42 in minutes for the specified period; divided by**

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(B) the total number of customers;
in accordance with IEEE 13~~3~~[6]6.

Sec. 17. As used in this chapter, "system average interruption frequency index", or "SAIFI", means an index that:

(1) indicates the number of sustained service interruptions an electricity supplier's average customer experiences over a specified period; and

(2) is calculated by determining the quotient of:

(A) the total number of customers that experienced sustained service interruptions over the specified period; divided by

(B) the total number of customers;

in accordance with IEEE 13~~3~~6.

Sec. 18. Beginning in 2027, before March 1 of each year, an electricity supplier shall file with the commission, on a form prescribed by the commission, a customer affordability performance report that includes the following information:

(1) The electricity supplier's average monthly residential bill for each of the most recently concluded five (5) calendar years, normalized for weather if not otherwise normalized for weather through a rate adjustment mechanism described in section 1(b)(3) of this chapter.

(2) The average annual percentage change (rounded to the nearest one-tenth percent (0.1%)) in the electricity supplier's average monthly residential bill over the course of the most recently concluded five (5) calendar years, normalized for weather if not otherwise normalized for weather through a rate adjustment mechanism described in section 1(b)(3) of this chapter.

(3) For each of the most recently concluded five (5) calendar years, the annual percentage change in seasonally adjusted electricity prices for the United States as measured by the Consumer Price Index, as published by the United States Bureau of Labor Statistics.

(4) The average annual percentage change (rounded to the nearest one-tenth percent (0.1%)) in seasonally adjusted electricity prices for the United States as measured by the Consumer Price Index, as published by the United States Bureau of Labor Statistics, over the course of the most recently concluded five (5) calendar years.

Sec. 19. Beginning in 2027, before March 1 of each year, an electricity supplier shall file with the commission, on a form

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1 **prescribed by the commission, a service restoration performance**
 2 **report that includes the following information for each of the most**
 3 **recently concluded six (6) calendar years:**

4 **(1) Each of the following indices, reported to exclude major**
 5 **event days, for the electricity supplier's system in Indiana as**
 6 **a whole:**

- 7 **(A) SAIDI.**
- 8 **(B) SAIFI.**
- 9 **(C) CAIDI.**

10 **(2) Each of the following indices, reported to include major**
 11 **event days, for the electricity supplier's system in Indiana as**
 12 **a whole:**

- 13 **(A) SAIDI.**
- 14 **(B) SAIFI.**
- 15 **(C) CAIDI.**

16 **(3) The number of customers used by the utility in**
 17 **calculating each index required under subdivisions (1) and**
 18 **(2).**

19 **Sec. 20. (a) Except as otherwise provided in subsection [s] (b) [l]**
 20 **and (c)], and subject to the schedule set forth in this section, an**
 21 **electricity supplier must petition the commission for approval of**
 22 **any change in its basic rates and charges through the submission**
 23 **of a multi-year rate plan in accordance with this chapter. An**
 24 **electricity supplier shall file its first petition with the commission**
 25 **for approval of a multi-year rate plan under this chapter according**
 26 **to the following schedule:**

27 **(1) After November 15, 2026, and before December 15, 2026,**
 28 **for the electricity supplier with the greatest number of**
 29 **Indiana customers.**

30 **(2) After June 30, 2027, and before August 1, 2027, for an**
 31 **electricity supplier with respect to which the commission has**
 32 **issued an order that:**

33 **(A) establishes basic rates and charges for the electricity**
 34 **supplier as part of a base rate case; and**
 35 **(B) is issued after April 30, 2024, and before February**
 36 **1, 2025.**

37 **(3) After December 31, 2027, and before February 1, 2028,**
 38 **for an electricity supplier with respect to which the**
 39 **commission has issued an order that:**

40 **(A) establishes basic rates and charges for the electricity**
 41 **supplier as part of a base rate case; and**
 42 **(B) is issued after February 1, 2025, and before April 1,**



2025.

(4) After June 30, 2028, and before August 1, 2028, for an electricity supplier with respect to which the commission has issued an order that:

(A) establishes basic rates and charges for the electricity supplier as part of a base rate case; and

(B) is issued after June 1, 2025, and before July 1, 2025.

(5) After December 31, 2028, and before February 1, 2029, for an electricity supplier with respect to which the commission has issued an order that:

(A) establishes basic rates and charges for the electricity supplier as part of a base rate case that is not part of a

multi-year rate plan under this chapter; and

I (b) An electricity supplier may file its first petition with the commission for approval of a multi-year rate plan under this chapter before the beginning of the time frame that would otherwise apply to the electricity supplier under subsection (a) if the petition:

(1) requests approval of a reduction in the electricity supplier's overall revenue requirement for the first rate year of the multi-year rate plan;

(2) meets all requirements for a multi-year rate plan under this chapter; and

(3) is filed with the commission not later than September 1, 2026.

1 (↔[c]) An electricity supplier may petition the commission for relief ~~under IC 8-1-2-113~~ for changes to the electricity supplier's basic rates and charges.

(1) after March 14, 2026; and

(1) after March 14, 2020, and

(2) before the beginning of the electricity supplier's applicable time frame for filing the electricity supplier's first petition for approval of multi-year rate plan under subsection (a).

However, the filing of a petition for relief under this subsection does not exempt an electricity supplier from filing its first petition for a multi-year rate plan under this chapter in accordance with the schedule set forth in subsection (a).

(~~↔~~ **[d]**) An electricity supplier shall file its second petition and all subsequent petitions with the commission for approval of a multi-year rate plan under this chapter:

(1) not earlier than sixty (60) days before; and

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(2) not later than thirty (30) days before; the expiration of its then current multi-year rate plan.

Sec. 21. (a) The following apply to a multi-year rate plan under this chapter:

(1) An electricity supplier's petition for approval of a multi-year rate plan under this chapter must include the electricity supplier's:

(A) case in chief (as defined in IC 8-1-2-42.7(c), including the electricity supplier's proposed:

(i) revenue requirement; and

(ii) base rates for each customer class; and

(B) proposed test period using forward looking periods the close of which correspond with the end of the second and third rate years in the electricity supplier's multi-year rate plan;

for each of the rate years in the multi-year rate plan.

(2) The base rates for the first rate year of an electricity supplier's multi-year rate plan shall be established by the commission in the same manner that base rates would be established in a proceeding for a change in the electricity supplier's basic rates and charges that occurs outside of a multi-year rate plan, based on an appropriate test year under IC 8-1-2-42.7(e) used to determine the electricity supplier's actual and pro forma operating revenues, expenses, and operating income under current and proposed rates, adjusted for changes that are fixed, known, and measurable for ratemaking purposes and that occur within a reasonable time after the end of the test year.

(3) The base rates for the second and third rate years of an electricity supplier's multi-year rate plan shall be established using:

(A) changes in the electricity supplier's net plant in service from the end of the immediately preceding rate year, including any difference between:

(i) actual net plant in service at the end of the rate year; and

(ii) the projected net plant in service used in the electricity supplier's test period for that rate year; and

(B) changes in the net balance of any regulatory asset or liability from the end of the immediately preceding rate year.

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1 1 **As used in this subdivision, "net plant in service" refers to**
 2 **both utility plant in service and accumulated depreciation.**

3 1 (4) In establishing an electricity supplier's authorized return
 4 for the electricity supplier's multi-year rate plan, the
 5 commission shall consider any increased or decreased risk
 6 to:
 7 (A) the electricity supplier; and
 8 (B) the electricity supplier's ratepayers;
 9 that may result from the implementation of the multi-year
 10 rate plan.

11 1 (5) For each rate year in an electricity supplier's multi-year
 12 rate plan, the following apply:
 13 (A) A customer affordability performance metric that:
 14 (i) is determined by the commission under section
 15 23 of this chapter for that rate year;
 16 (ii) is based on the most recent customer
 17 affordability performance report submitted to the
 18 commission by the electricity supplier under section
 19 18 of this chapter; and
 20 (iii) is used by the commission to establish a
 21 customer affordability PIM that applies to that rate
 22 year.
 23 (B) A customer affordability PIM that:
 24 (i) is based on the electricity supplier's performance
 25 in meeting the customer affordability performance
 26 metric described in clause (A); and
 27 (ii) provides financial rewards or penalties to the
 28 electricity supplier based on that performance in
 29 accordance with section 23 of this chapter.
 30 (C) A service performance restoration metric that:
 31 (i) is determined by the commission under section
 32 24 of this chapter for that rate year;
 33 (ii) is based on the most recent service restoration
 34 performance report submitted to the commission by
 35 the electricity supplier under section 19 of this
 36 chapter; and
 37 (iii) is used by the commission to establish a service
 38 restoration PIM that applies to that rate year.
 39 (D) A service restoration PIM that:
 40 (i) is based on the electricity supplier's performance
 41 in meeting the service restoration performance
 42 metric described in clause (C); and



(ii) provides financial rewards or penalties to the electricity supplier based on that performance in accordance with section 24 of this chapter.

I. (b) An electricity supplier's petition for approval of a multi-year rate plan under this chapter may include alternative regulatory practices, procedures, accounting treatments, and mechanisms that are consistent with this chapter.

1 (↔[c]) A multi-year rate plan under this chapter shall be considered separately by the commission from all:

(1) rate adjustment mechanisms, including the fuel adjustment charge under IC 8-1-2-42; and

(2) other cost recovery mechanisms;

otherwise allowed by law, unless otherwise incorporated into the multi-year rate plan. In an electricity supplier's first petition for a multi-year rate plan under this chapter, the electricity supplier shall include a plan to incorporate planned capital expenditures, subject to preapproval by the commission, into the electricity supplier's subsequent multi-year rate plans under this chapter.

( **[d]**) An electricity supplier may elect to:

- (1) exclude from its proposed multi-year rate plan; and
- (2) defer for consideration by the commission and for future recovery;

costs incurred or to be incurred in a regulatory asset, to the extent those specific costs are incremental and are not otherwise already included for recovery in the electricity supplier's rates, as authorized by IC 8-1-2-10.

Sec. 22. (a) The commission shall approve a multi-year rate plan for an electricity supplier under this chapter if, after notice and hearing, the commission finds the following:

(1) That the electricity supplier's rates under the multi-year rate plan are just and reasonable.

(2) That the multi-year rate plan reasonably assures the continuation of safe and reliable electric service for the electricity supplier's customers.

(3) That the multi-year rate plan will not unreasonably prejudice any class of the electricity supplier's customers and will not result in sudden substantial rate increases to the electricity supplier's customers or any class of customers.

(4) That the multi-year rate plan:

(A) will result in just and reasonable rates;

(B) is in the public interest; and

(C) is consistent with the requirements set forth in this

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chapter and in the rules adopted by the commission under section 27 of this chapter.

(5) That the multi-year rate plan meets any other legal requirement.

(b) At any time before the expiration of an electricity supplier's approved multi-year rate plan under this chapter, the commission may, with good cause and upon its own motion, or at the request of the office of utility consumer counselor or the electricity supplier do any of the following:

(1) Examine the reasonableness of the electricity supplier's rates under the multi-year rate plan.

(2) Conduct periodic reviews with opportunities for public hearings and comments from interested parties.

(3) Initiate a proceeding to adjust the base rates or PIMs under the multi-year rate plan as necessary to ensure that the multi-year rate plan continues to satisfy the criteria set forth in subsection (a).

Sec. 23. (a) For each rate year in an electricity supplier's multi-year rate plan, the commission shall determine a customer affordability performance metric for that electricity supplier by calculating the difference between:

(1) the average annual percentage change (rounded to nearest one-tenth percent (0.1%)) in the electricity supplier's average monthly residential bill over the course of the most recently concluded five (5) calendar years (normalized for weather if not otherwise normalized for weather through a rate adjustment mechanism described in section 1(b)(3) of this chapter); minus

(2) the average annual percentage change (rounded to nearest one-tenth percent (0.1%)) in seasonally adjusted electricity prices for the United States as measured by the Consumer Price Index, as published by the United States Bureau of Labor Statistics, over the course of the most recently concluded five (5) calendar years;

as reported in the most recent customer affordability performance report submitted to the commission by the electricity supplier under section 18 of this chapter. The difference calculated under this subsection is the electricity supplier's customer affordability performance metric for the rate year.

(b) If the electricity supplier's customer affordability performance metric under subsection (a) is a positive number that exceeds two (2) percentage points, the commission shall adjust the

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1 electricity supplier's authorized return for the rate year downward
 2 by not more than one (1) basis point.

3 (c) If the electricity supplier's customer affordability
 4 performance metric under subsection (a) is a negative number that
 5 when multiplied by negative one (-1) exceeds two (2) percentage
 6 points, the commission shall adjust the electricity supplier's
 7 authorized return for the rate year upward by not more than one
 8 (1) basis point.

9 Sec. 24. (a) For each rate year included in an electricity
 10 supplier's multi-year rate plan, the commission shall determine,
 11 using the most recent service restoration performance report
 12 submitted to the commission by the electricity supplier under
 13 section 19 of this chapter, a service restoration performance metric
 14 for that electricity supplier in the following manner:

15 **STEP ONE:** Determine the electricity supplier's average
 16 SAIDI over the course of the five (5) calendar years
 17 immediately preceding the most recently concluded calendar
 18 year, including major event days, for the electricity
 19 supplier's system in Indiana as a whole.

20 **STEP TWO:** Determine the electricity supplier's SAIDI for
 21 the most recently concluded calendar year, including major
 22 event days, for the electricity supplier's system in Indiana as
 23 a whole.

24 **STEP THREE:** Calculate the difference between the STEP
 25 ONE result minus the STEP TWO result.

26 **STEP FOUR:** Calculate the quotient of the STEP THREE
 27 result divided by the STEP ONE result, rounded to the
 28 nearest one-hundredth (0.01).

29 **STEP FIVE:** Calculate the product of one hundred (100)
 30 multiplied by the STEP FOUR result. This product is the
 31 electricity supplier's service restoration performance metric
 32 for the rate year.

33 (b) If the electricity supplier's service restoration performance
 34 metric under subsection (a) is a positive number that exceeds five
 35 (5), the commission shall adjust the electricity supplier's authorized
 36 return for the rate year upward by not more than one-half (0.50)
 37 basis point.

38 (c) If the electricity supplier's service restoration performance
 39 metric under subsection (a) is a negative number that when
 40 multiplied by negative one (-1) exceeds five (5), the commission
 41 shall adjust the electricity supplier's authorized return for the rate
 42 year downward by not more than one-half (0.50) basis point.

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1 **Sec. 25. (a) Beginning in 2029, the commission shall include in**
 2 **the annual report that the commission is required to submit under**
 3 **IC 8-1-1-14 before October 1 of each year the following**
 4 **information as of the last day of the most recently concluded state**
 5 **fiscal year:**

6 **(1) For each electricity supplier that is subject to this**
 7 **chapter, the date of the electricity supplier's most recently**
 8 **filed petition for approval of a multi-year rate plan under**
 9 **this chapter.**

10 **(2) For each petition listed under subdivision (1):**

11 **(A) the date of the commission's final order approving**
 12 **the multi-year rate plan; or**
 13 **(B) if the petition is pending before the commission, the**
 14 **procedural status of the petition.**

15 **(3) For each electricity supplier that is subject to this**
 16 **chapter, the beginning and end dates of the electricity**
 17 **supplier's current multi-year rate plan under this chapter, to**
 18 **the extent applicable in a report submitted under this section**
 19 **before 2030.**

20 **(4) For each electricity supplier that is subject to this**
 21 **chapter, the electricity supplier's calculated:**

22 **(A) customer affordability performance metric; and**
 23 **(B) service restoration performance metric;**

24 **for the current rate year in the electricity supplier's**
 25 **multi-year rate plan under this chapter, to the extent**
 26 **applicable in a report submitted under this section before**
 27 **2030.**

28 **(5) For each electricity supplier that is subject to this**
 29 **chapter, any available data as to the impact on customer**
 30 **rates of the electricity supplier's applicable:**

31 **(A) customer affordability performance metric; and**
 32 **(B) service restoration performance metric;**

33 **during the most recently concluded rate year under a**
 34 **multi-year rate plan of the electricity supplier under this**
 35 **chapter.**

36 **(6) Any other quantitative or qualitative information that the**
 37 **commission considers relevant for members of:**

38 **(A) the interim study committee on energy, utilities, and**
 39 **telecommunications established by IC 2-5-1.3-4(8); and**

40 **(B) the general assembly;**

41 **to consider in evaluating multi-year rate plans under this**
 42 **chapter.**

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(b) Subject to subsection (c), an electricity supplier shall provide the commission, at the time and in the manner prescribed by the commission, any information or related materials required by the commission to fulfill the commission's reporting obligations under subsection (a).

(c) Upon request by an electricity supplier, the commission shall determine whether any information or related materials required by the commission under subsection (b):

- (1) are confidential under IC 5-14-3-4;
- (2) are exempt from public access and disclosure by Indiana law; and
- (3) must be treated as confidential and protected from public access and disclosure by the commission.

Sec. 26. After March 14, 2026, any reference in IC 8-1, or in rules adopted by the commission, to:

- (1) a "base rate case";
- (2) a "general rate case";
- (3) a proceeding for a change or increase in "basic rates and charges"; or
- (4) words of similar import;

with respect to an electricity supplier subject to this chapter is considered a reference to the establishment of the electricity supplier's basic rates and charges for the first year of the electricity supplier's multi-year rate plan under this chapter.

Sec. 27. The commission shall adopt rules under IC 4-22-2 to implement this chapter.

SECTION ~~8~~¹¹ [11]. IC 8-1-47 IS ADDED TO THE INDIANA CODE AS A NEW CHAPTER TO READ AS FOLLOWS [EFFECTIVE UPON PASSAGE]:

Chapter 47. Low Income Customer Assistance Programs for Electric Utility Service

Sec. 1. As used in this chapter, "electricity supplier" means a person, ~~however organized~~ [other than a municipally owned utility (as defined in IC 8-1-2-1(h))], that:

- (1) provides utility service to customers; and
- (2) is under the jurisdiction of the commission for the approval of rates and charges.

Sec. 2. (a) As used in this chapter, "eligible program costs" means costs that are associated with an electricity supplier's low income customer assistance program and that:

(1) have been incurred, or are reasonably estimated to be incurred, by the electricity supplier in administering the low



1 income customer assistance program, including
2 administrative activities involving:

- 3 (A) customer eligibility verification;
- 4 (B) billing services; and
- 5 (C) contribution management; and

6 (2) have not been and will not be recovered by the electricity
7 supplier through contributions of any money, services, or
8 property that have been or will be provided at no cost to the
9 electricity supplier by or through any:

10 (A) governmental agency or program; or
11 (B) other third party, including voluntary charitable
12 contributions from nonprofit organizations or from
13 employees, customers, or shareholders of the electricity
14 supplier;

15 in support of the program.

18 Sec. 3. As used in this chapter, "low income customer" refers
19 to a residential customer who is part of a household that:

20 **(1) has agreed to pay for utility service from an electricity**
21 **supplier; and**

26 Sec. 5. (a) Not later than July 1, 2026, an electricity supplier
27 shall offer a low income customer assistance program that provides
28 financial assistance to low income customers for the payment of
29 monthly bills for utility service provided by the electricity supplier.

30 A program that:

(1) is offered by the electricity supplier before July 1, 2026; (2) provides financial assistance to low income customers for the payment of monthly bills for utility service provided by the electricity supplier;

(3) remains in effect on July 1, 2026; and

(4) includes eligibility criteria consistent with section 3(2) of this chapter;

38 qualifies as a low income customer assistance program for
39 purposes of this section.

40 (b) Subject to subsection (c), an electricity supplier may
41 establish:

42 (1) per customer funding limits;

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(2) enrollment limits; or
(3) other limits, caps, or restrictions;
applicable to the low income customer assistance program based on funds available for the program from governmental agencies or programs or from other third parties, including voluntary charitable contributions from nonprofit organizations or from employees, customers, or shareholders of the electricity supplier.

(c) If at any time during a calendar year:

(1) an electricity supplier is no longer able to offer assistance to additional eligible customers under the electricity supplier's low income customer assistance program as a result of any limit, cap, or restriction established under subsection (b); and

(2) the full amount allocated or to be allocated to the program under section ~~46~~(1) of this chapter has not been allocated to low income customers enrolled in the program at the time the limit, cap, or restriction is reached; the portion of the amount allocated or to be allocated to the program under section ~~46~~(1) of this chapter that has not been allocated to low income customers enrolled in the program at [the] time the limit, cap, or restriction is reached shall be segregated from all other funds of the electricity supplier and held in trust for allocation to low income customers enrolled in the electricity supplier's low income customer assistance program in the following calendar year.

Sec. 6. Beginning in 2027, not later than March 1 of each year, an electricity supplier shall fund the electricity supplier's low income customer assistance program in an amount equal to:

(1) at least two-tenths percent (0.2%) of the electricity supplier's jurisdictional revenues for residential customers; plus

(2) any contributions from:

(A) governmental agencies or programs; or

(B) other third parties, including voluntary charitable contributions from nonprofit organizations or from employees, customers, or shareholders of the electricity supplier.

Sec. 7. (a) In each residential customer bill issued by an electricity supplier after June 30, 2026, the electricity supplier must include a notice that:

(1) informs customers that the electricity supplier offers a low income customer assistance program for eligible

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1 **customers; and**

2 **(2) includes:**

3 (A) a toll free telephone number; or
 4 (B) a link to a web page;

5 **that a customer may call or access for information on how to
 6 apply for assistance under the program.**

7 **(b) Not later than July 1, 2026, the electricity supplier shall
 8 post the information described in subsection (a)(1) and (a)(2) on
 9 the electricity supplier's website. If at any time during a calendar
 10 year, the electricity supplier is no longer able to offer assistance to
 11 additional eligible customers under the electricity supplier's low
 12 income customer assistance program as a result of any:**

13 **(1) per customer funding limits;**

14 **(2) enrollment limits; or**

15 **(3) other limits, caps, or restrictions;**

16 **established by the electricity supplier under section 5(b) of this
 17 chapter, the electricity supplier shall include on its website a
 18 statement notifying customers of that fact. If the electricity
 19 supplier is subsequently able to enroll new eligible customers in the
 20 program during that calendar year, the electricity supplier shall
 21 remove the previously posted statement from its website and post
 22 a new statement indicating that the program is again accepting
 23 new applications for assistance.**

24 **Sec. 8. If a customer:**

25 **(1) applies for assistance under an electricity supplier's low
 26 income customer assistance program; and**

27 **(2) qualifies as a low income customer under section 3(2) of
 28 this chapter;**

29 **the electricity supplier shall enroll the customer in the program, to
 30 the extent the electricity supplier is able to do so under any per
 31 customer funding limits, enrollment limits, or other limits, caps, or
 32 restrictions established by the electricity supplier under section
 33 5(b) of this chapter and applicable at the time of the customer's
 34 application.**

35 **Sec. 9. (a) An electricity supplier may, but is not required to,
 36 petition the commission for approval to recover eligible program
 37 costs. An electricity supplier may file a petition [with]the
 38 commission under this section:**

39 **(1) as part of a base rate case; or**

40 **(2) at any time as part of an independent proceeding in
 41 which the electricity supplier petitions the commission to
 42 recover eligible program costs on a timely basis through a**



periodic rate adjustment mechanism.

(b) A petition under subsection (a)(2) for approval of a rate schedule that periodically adjusts the electricity supplier's rates and charges to provide for the timely recovery of eligible program costs must include the following for a twelve (12) month period set forth in the electricity supplier's petition:

(1) A description of any money, services, or property that has been or will be provided at no cost to the electricity supplier by or through any:

(A) governmental agency or program; or

(B) other third party, including voluntary charitable contributions from nonprofit organizations or from employees, customers, or shareholders of the electricity supplier;

in support of the low income customer assistance program, including the actual or estimated amount or value of the money, services, or property described.

(2) A statement of any amounts that have been or will be allocated or contributed to the electricity supplier's low income customer assistance program under section 6 of this chapter.

(3) A breakdown of eligible program costs that have been or will be incurred by the electricity supplier, including the:

(A) amounts; and

(B) purposes;

for which they have been or will be incurred.

A rate schedule proposed by an electricity supplier under this subsection may be based in whole or in part on reasonable cost forecasts over all or any part of the twelve (12) month period on which the electricity supplier's petition is based, subject to the commission's consideration of the electricity supplier's historical forecasting accuracy. If forecasted data is used, the proposed rate schedule must provide for a reconciliation mechanism to correct for any variance between the forecasted eligible program costs and the actual eligible program costs incurred.

(c) Subject to subsection (d), if after reviewing an electricity supplier's petition under subsection (a)(2), the commission determines that:

(1) the electricity supplier has incurred or will incur eligible program costs that are reasonable in amount;

(2) notwithstanding section 10 of this chapter, the effect or the potential effect, in both the long and short term, of the



1 proposed rate schedule on the electric rates of
 2 nonparticipating customers or other customer classes of the
 3 electricity supplier will be minimal; and

4 (3) approval of the proposed rate schedule is in the public
 5 interest;

6 the commission shall approve the electricity supplier's proposed
 7 rate schedule under subsection (b).

8 (d) The commission may not approve a rate schedule under
 9 subsection (b) that would result in an average aggregate increase
 10 in an electricity supplier's total retail revenues of more than two
 11 percent (2%) with respect to the twelve (12) month period on
 12 which the electricity supplier's proposed rate schedule is based. If
 13 an electricity supplier incurs eligible program costs in connection
 14 with the electricity supplier's low income customer assistance
 15 program that exceed the limit set forth in this subsection, the
 16 electricity supplier may seek to recover those eligible program
 17 costs ~~for recovery~~ in the electricity supplier's next base rate
 18 case.

19 Sec. 10. A low income customer assistance program offered
 20 under this chapter that affects rates and charges for service is not
 21 discriminatory for purposes of this chapter or any other law
 22 regulating rates and charges for service.

23 Sec. 11. (a) Beginning in 2027, the commission shall include in
 24 the annual report that the commission is required to submit under
 25 IC 8-1-1-14 before October 1 of each year the following
 26 information for each electricity supplier with respect to the most
 27 recently concluded state fiscal year:

28 (1) The number of low income customers enrolled in the
 29 electricity supplier's low income customer assistance
 30 program at the beginning and end of the state fiscal year.
 31 (2) The total amount of assistance provided to low income
 32 customers under the electricity supplier's program.
 33 (3) The median amount of assistance provided to each
 34 customer under the electricity supplier's program.
 35 (4) Subject to subsection (c), an identification of the sources
 36 and amounts of any money, services, or property contributed
 37 to the electricity supplier's program by or through:

38 (A) governmental agencies or programs; or
 39 (B) other third parties, including voluntary charitable
 40 contributions from nonprofit organizations or from
 41 employees, customers, or shareholders of the electricity
 42 supplier.

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(5) An identification of the amounts of any:

(A) per customer funding limits;

(B) enrollment limits; or

(C) other limits, caps, or restrictions;

established by the electricity supplier under section 5(b) of this chapter, along with information as to whether and when any such limits, caps, or restrictions were reached or applied during the state fiscal year.

(b) Subject to subsection (c), an electricity supplier shall provide the commission, at the time and in the manner prescribed by the commission, any information required under subsection (a) to be included in the commission's annual report.

(c) Upon request by an electricity supplier, the commission shall determine whether any information and related materials described in subsection (a):

(1) are confidential under IC 5-14-3-4;

(2) are exempt from public access and disclosure by Indiana law; and

(3) must be treated as confidential and protected from public access and disclosure by the commission.

In addition, an electricity supplier is not required to name individual third party donors under subsection (a)(4) and may instead report the types of third party organizations and individuals that contributed to the electricity supplier's program and the amounts contributed by each type.

Sec. 12. The commission shall adopt rules under IC 4-22-2 to implement this chapter.

SECTION ~~9~~12. [EFFECTIVE UPON PASSAGE] (a) As used in this SECTION, "commission" refers to the Indiana utility regulatory commission created by IC 8-1-1-2.

(b) Not later than May 1, 2026, the commission shall amend the following rules of the commission as necessary to conform the rules with IC 8-1-2-121, as amended by this act:

(1) 170 IAC 4.

(2) Any other rule that:

(A) has been adopted by the commission; and

(B) is inconsistent with IC 8-1-2-121, as amended by this act.

(c) This SECTION expires January 1, 2027.

SECTION 1 ~~⑧~~ [3]. [EFFECTIVE UPON PASSAGE] (a) Before January 1, 2027, the commission shall amend 170 IAC 4-1-23 as necessary to conform 170 IAC 4-1-23 to the requirements of

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1 **IC 8-1-46, as added by this act.**
2 **(b) This SECTION expires January 2, 2027.**
3 **SECTION 1~~↔~~[4]. An emergency is declared for this act.**

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