

---

# HOUSE BILL No. 1002

AM100222 has been incorporated into introduced printing.

---

**Synopsis:** Electric utility affordability.

M  
e  
r  
g  
e  
d

2026

IN 1002—LS 7032/DI 101



DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY

Introduced

Second Regular Session of the 124th General Assembly (2026)

PRINTING CODE. Amendments: Whenever an existing statute (or a section of the Indiana Constitution) is being amended, the text of the existing provision will appear in this style type, additions will appear in **this style type**, and deletions will appear in ~~this style type~~.

Additions: Whenever a new statutory provision is being enacted (or a new constitutional provision adopted), the text of the new provision will appear in **this style type**. Also, the word **NEW** will appear in that style type in the introductory clause of each SECTION that adds a new provision to the Indiana Code or the Indiana Constitution.

Conflict reconciliation: Text in a statute in *this style type* or ~~this style type~~ reconciles conflicts between statutes enacted by the 2025 Regular Session of the General Assembly.

## HOUSE BILL No. 1002

A BILL FOR AN ACT to amend the Indiana Code concerning utilities.

*Be it enacted by the General Assembly of the State of Indiana:*

1        SECTION 1. IC 8-1-2-4.7 IS ADDED TO THE INDIANA CODE  
2        AS A **NEW SECTION** TO READ AS FOLLOWS [EFFECTIVE  
3        UPON PASSAGE]: **Sec. 4.7. (a) As used in this section, "levelized**  
4        **billing plan" means a leveled payment plan, however**  
5        **denominated, that:**

6        **(1) applies to a customer's account with an electricity**  
7        **supplier;**  
8        **(2) provides for the payment of a customer's bill in equal**  
9        **monthly installments; and**  
10      **(3) involves a reconciliation mechanism in which:**  
11      **(A) the amount of utility service actually used by the**  
12      **customer during a specified period is compared with the**  
13      **amount of utility service for which the customer was**  
14      **billed under the plan during the specified period; and**  
15      **(B) the customer's account is either billed or credited, as**

2026

IN 1002—LS 7032/DI 101



DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY

appropriate, for any difference identified under clause (A).

**(b) As used in this section, "customer" refers to a residential customer who has agreed to pay for utility service from an electricity supplier under the electricity supplier's standard residential tariff.**

(c) As used in this section, "electricity supplier" means a person, however organized, that:

(1) provides utility service to customers; and

**(2) is under the jurisdiction of the commission for the approval of rates and charges.**

(d) As used in this section, "utility service" means electric service that is provided at retail to customers.

**(e) An electricity supplier shall do the following:**

**(1) Beginning with the first monthly billing cycle that begins after June 30, 2026, apply a leveled billing plan to all active customer accounts:**

- (A) for utility service provided under the electricity supplier's standard residential tariff; and
- (B) to which a leveled billing plan does not already apply;

apply.

(2) Not later than April 1, 2026, offer each customer a mechanism, through one (1) or more methods described in subsection (f)(4), by which the customer may opt out of the leveled billing plan at any time, without penalty, before or after the leveled billing plan is applied to the customer's account, subject to the reconciliation mechanism described in subsection (a)(3).

(3) Not later than July 1, 2026, for any leveled billing plan offered by the electricity supplier and applied to an active customer account, regardless of the date the leveled billing plan was first offered or applied, amend or design the leveled billing plan, as applicable, so that the reconciliation mechanism described in subsection (a)(3) is applied at such times during a calendar year to reflect, to the extent possible, typical seasonal patterns of electricity usage by residential customers, but not more than two (2) times during a calendar year.

(f) Not later than April 1, 2026, an electricity supplier shall provide to each customer having an active account for utility service provided under the electricity supplier's standard residential tariff a written notice that:

2026

IN 1002—LS 7032/DI 101



**DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY**

(1) informs the customer that a leveled billing plan will be applied to the customer's account beginning with the first monthly billing cycle that begins after June 30, 2026, if a leveled billing plan does not already apply to the customer's account;

(2) describes, in clear language that is easily understandable to a lay person, the reconciliation mechanism described in subsection (a)(3), including an explanation of:

(A) the number of times during a calendar year that the reconciliation mechanism will be applied to the customer's account, subject to subsection (e)(3);

**(B) for each time during a calendar year that the reconciliation mechanism will be applied, the monthly billing cycle after which the reconciliation mechanism will be applied; and**

**(C) the method by which the electricity supplier will:**

(i) compare the amount of utility service actually used by the customer with the amount of utility service for which the customer was billed under the plan during the billing cycles that are being reconciled; and

(ii) either bill or credit the customer's account, as appropriate, for any difference identified under item (i);

(3) offers the customer a mechanism, through one (1) or more methods described in subdivision (4), by which the customer may opt out of a levelized billing plan at any time, without penalty, before or after the levelized billing plan is applied to the customer's account, subject to the reconciliation mechanism described in subsection (a)(3); and (4) is delivered to the customer by one (1) or more of the following methods:

(A) United States mail.

**(B) Electronic mail.**

(C) A mobile application or another Internet based method.

(g) Not later than April 1, 2026, an electricity supplier shall post on its website the information set forth in subsection (f)(2) and (f)(3) for each levelized billing plan offered by the electricity supplier, regardless of the date the levelized billing plan was first offered.

(h) Except as provided in subsection (i), an electricity supplier

2026

IN 1002—LS 7032/DI 101



DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY

1       **may not refer to or promote a leveled billing plan required under**  
 2       **this section as a "budget billing plan" in:**

- 3       **(1) the information required to be posted on the electricity**  
 4       **supplier's website under subsection (g);**
- 5       **(2) any customer bill that is issued after June 30, 2026; or**
- 6       **(3) any customer or external communications made after**  
 7       **June 30, 2026.**

8       **(i) The prohibition set forth in subsection (h) does not apply**  
 9       **with respect to a billing plan that provides for leveled payments**  
 10      **if the plan also allows a customer to:**

- 11      **(1) pay current or past due amounts for utility service in**  
 12      **lower amounts, over an extended period of time, or**  
 13      **according to another schedule agreed upon by the electricity**  
 14      **supplier and the customer;**
- 15      **(2) defer the payment of current or past due amounts for**  
 16      **utility service to some future date; or**
- 17      **(3) receive a forbearance with respect to the payment of**  
 18      **certain amounts owed.**

19      **(j) The commission may adopt rules under IC 4-22-2 to**  
 20      **implement this section.**

21      SECTION 2. IC 8-1-2-42.7, AS ADDED BY P.L.133-2013,  
 22      SECTION 4, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE  
 23      UPON PASSAGE]: Sec. 42.7. **(a) Subsections (g) and (j) do not**  
 24      **apply to an electricity supplier (as defined in IC 8-1-46-6) that has**  
 25      **filed a petition with the commission to change the electricity**  
 26      **supplier's basic rates and charges through the submission of a**  
 27      **multi-year rate plan under IC 8-1-46.**

28      **(a) (b) For purposes of this section, "average prime rate" means the**  
 29      **arithmetic mean, to the nearest one-hundredth of one percent (0.01%),**  
 30      **of the prime rate values published in the Federal Reserve Bulletin for**  
 31      **the three (3) months preceding the first month of a calendar quarter.**

32      **(b) (c) For purposes of this section, "case in chief" includes the**  
 33      **following:**

- 34      **(1) Testimony, exhibits, and supporting work papers.**
- 35      **(2) Proposed test year and rate base cutoff dates.**
- 36      **(3) Proposed revenue requirements.**
- 37      **(4) Jurisdictional operating revenues and expenses, including**  
 38      **taxes and depreciation.**
- 39      **(5) Balance sheet and income statements.**
- 40      **(6) Jurisdictional rate base.**
- 41      **(7) Proposed cost of capital and capital structure.**
- 42      **(8) Jurisdictional class cost of service study.**



1 (9) Proposed rate design and pro forma tariff sheets.

2 (e) (d) For purposes of this section, "utility" refers to the  
3 following:

#### 4 (1) A public utility.

5 (2) A municipally owned utility.

6 (3) A cooperative owned utility.

7                   (f) (e) In a petition filed with the commission to change basic rates  
8 and charges, a utility may designate a test period for the commission to  
9 use. The utility must include with its petition the utility's complete case  
10 in chief. The commission shall approve a test period that is one (1) of  
11 the following:

(1) A forward looking test period determined on the basis of projected data for the twelve (12) month period beginning not later than twenty-four (24) months after the date on which the utility petitions the commission for a change in its basic rates and charges.

13 and charges.  
14 (2) A historic test period based on a twelve (12) month period  
15 that ends not more than two hundred seventy (270) days before  
16 the date on which the utility petitions the commission for a  
17 change in its basic rates and charges. The commission may  
18 adjust a historic test period for fixed, known, and measurable  
19 changes and appropriate normalizations and annualizations.  
20  
21  
22

(3) A hybrid test period based on at least twelve (12) consecutive months of combined historic data and projected data. The commission may adjust the historic data as set forth in subdivision (2).

27 (e) (f) This subsection does not apply to a proceeding in which a  
28 utility is seeking an increase in basic rates and charges and requesting  
29 initial relief under IC 8-1-2.5-5 or IC 8-1-2.5-6. If the commission does  
30 not issue an order on a petition filed by a utility under subsection (d)  
31 (e) within three hundred (300) days after the utility files its case in  
32 chief in support of the proposed increase, the utility may temporarily  
33 implement fifty percent (50%) of the utility's proposed permanent  
34 increase in basic rates and charges, subject to the commission's review  
35 and determination under subsection (f)-(g). The utility shall submit the  
36 proposed temporary rates and charges to the commission at least thirty  
37 (30) days before the date on which the utility seeks to implement the  
38 temporary rates and charges. The temporary rates and charges may  
39 reflect proposed or existing approved customer class allocations and  
40 rate designs. However, if the utility uses a forward looking test period  
41 described in subsection (d)(1)(e)(1) or a hybrid test period described

2026

IN 1002—LS 7032/DI 101



**DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY**

1       in subsection ~~(d)(3)~~, **(e)(3)**, the utility may not:

2           (1) implement the temporary increase before the date on which  
3           the projected data period begins; or

4           (2) object during a proceeding before the commission to a  
5           discovery request for historic data as described in subsection  
6           ~~(d)(2)~~ **(e)(2)** solely on the basis that the utility has designated a  
7           forward looking or hybrid test period.

8       **(f) (g)** The commission shall review the temporary rates and  
9       charges to determine compliance with this section. The temporary rates  
10      and charges take effect on the latest of the following dates unless the  
11      commission determines that the temporary rates and charges are not  
12      properly designed in compliance with this section:

13           (1) The date proposed by the utility.

14           (2) Three hundred (300) days after the date on which the utility  
15       files its case in chief.

16           (3) The termination of any extension of the three hundred (300)  
17       day deadline authorized under subsection ~~(g)~~ **(h)** or ~~(h)~~ **(i)**.

18       If the commission determines that the temporary rates and charges are  
19       not properly designed in compliance with this section, the utility may  
20       cure the defect and file the corrected temporary rates and charges with  
21       the commission within a reasonable period determined by the  
22       commission.

23       **(g) (h)** If the commission grants a utility an extension of the  
24       procedural schedule, the commission may extend the three hundred  
25       (300) day deadline set forth in subsection ~~(e)~~ **(f)** by the length of the  
26       extension.

27       **(h) (i)** The commission may suspend the three hundred (300) day  
28       deadline set forth in subsection ~~(e)~~ **(f)** one (1) time for good cause. The  
29       suspension may not exceed sixty (60) days.

30       **(f) (j)** If a utility implements temporary rates and charges that  
31       differ from the permanent rates and charges approved by the  
32       commission in a final order on the petition filed under subsection ~~(d)~~,  
33       **(e)**, the utility shall perform a reconciliation and implement a refund,  
34       in the form of a credit rider, or a surcharge, as applicable, on customer  
35       bills rendered on or after the date the commission approves the credit  
36       or surcharge. The refund or surcharge shall be credited or added in  
37       equal amounts each month for six (6) months. The amount of the total  
38       refund or surcharge equals the amount by which the temporary rates  
39       and charges differ from the permanent rates and charges, plus, for a  
40       refund only, interest at the applicable average prime rate for each  
41       calendar quarter during which the temporary rates and charges were in



effect.

SECTION 3. IC 8-1-2-121, AS AMENDED BY P.L.181-2006, SECTION 48, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE UPON PASSAGE]: Sec. 121. **(a) As used in this section, "electric or gas utility" includes a municipally owned, privately owned, or cooperatively owned utility.**

(b) As used in this section, "electric utility" includes a municipally owned, privately owned, or cooperatively owned utility.

(c) As used in this section, "extreme heat warning" means an alert that:

**(1) is issued by a local weather forecast office of the National Weather Service; and**

**(2) is in effect in a county or region within an electric utility's assigned service area under IC 8-1-2.3;**

when extremely dangerous heat conditions are expected or occurring.

**(a) (d)** Notwithstanding any other provision of law, **but subject to subsection (i), the following apply with respect to the termination of residential electric or gas service:**

**(1) An electric or gas utility may not terminate residential electric or gas service** from December 1 through March 15 of any year ~~no electric or gas utility, including a municipally owned, privately owned, or cooperatively owned utility, shall terminate residential electric or gas service for persons customers~~ who are eligible for and have applied for assistance from a heating assistance program administered under IC 4-4-33.

(2) On any day for which an extreme heat warning is in effect in a county or region within an electric utility's assigned service area under IC 8-1-2.3, the electric utility may not terminate residential electric service for customers who:

(A) receive residential electric service from the electric utility at a location for which the extreme heat warning is in effect; and

**(B)** are eligible for and have applied for assistance under a heating assistance program administered under IC 4-4-33 during the calendar year in which the extreme heat warning is in effect.

If residential electric service is terminated for a customer described in this subdivision at any time after an extreme heat warning has been issued and remains in effect, the

2026

IN 1002—LS 7032/DI 101



DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY

1                   **electric utility shall restore the terminated service as soon as**  
 2                   **practicable after the extreme heat warning is issued and may**  
 3                   **not resume the service termination until after the extreme**  
 4                   **heat warning is no longer in effect.**

5                   **For purposes of subdivision (1), the commission shall implement**  
 6                   **procedures to ensure that electric or gas utility service is continued**  
 7                   **while eligibility for such persons customers is being determined.**

8                   **(e) Not later than June 1, 2026, an electric or gas utility shall**  
 9                   **post on the electric or gas utility's website a notice that:**

10                  **(1) informs customers of the relief available to eligible**  
 11                  **customers under:**

12                  **(A) subsection (d)(1), in the case of an electric or gas**  
 13                  **utility; and**

14                  **(B) subsection (d)(2), in the case of an electric utility;**  
 15                  **and**

16                  **(2) includes:**

17                  **(A) a toll free telephone number; or**

18                  **(B) a link to a web page;**

19                  **that a customer may call or access for information on how to**  
 20                  **apply for assistance from a heating assistance program**  
 21                  **administered under IC 4-4-33.**

22                  **(b) (f) Any An electric or gas utility including a municipally**  
 23                  **owned, privately owned, or cooperatively owned utility, shall provide**  
 24                  **any residential customer whose account is delinquent an opportunity**  
 25                  **to enter into a reasonable amortization agreement with such company**  
 26                  **to pay the delinquent account. Such an amortization agreement must**  
 27                  **provide the customer with adequate opportunity to apply for and**  
 28                  **receive the benefits of any available public assistance program. An**  
 29                  **amortization agreement is subject to amendment on the customer's**  
 30                  **request if there is a change in the customer's financial circumstances.**

31                  **(e) (g) The commission may establish a reasonable rate of interest**  
 32                  **which a utility may charge on the unpaid balance of a customer's**  
 33                  **delinquent bill that may not exceed the rate established by the**  
 34                  **commission under section 34.5 of this chapter.**

35                  **(d) (h) The commission shall adopt rules under IC 4-22-2 to carry**  
 36                  **out the provisions of this section.**

37                  **(e) (i) This section does not prohibit an electric or gas utility from**  
 38                  **terminating residential utility service upon a request of a customer or**  
 39                  **under the following circumstances:**

40                  **(1) If a condition dangerous or hazardous to life, physical safety,**  
 41                  **or property exists.**

42                  **(2) Upon order by any court, the commission, or other duly**



authorized public authority.

(3) If fraudulent or unauthorized use of electricity or gas is detected and the utility has reasonable grounds to believe the affected customer is responsible for such use.

(4) If the utility's regulating or measuring equipment has been tampered with and the utility has reasonable grounds to believe that the affected customer is responsible for such tampering.

SECTION 4. IC 8-1-39-9, AS AMENDED BY P.L.89-2019,

SECTION 3, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE UPON PASSAGE]: Sec. 9. (a) Subject to subsection (d), a public utility that provides electric or gas utility service may file with the commission rate schedules establishing a TDSIC that will allow the periodic automatic adjustment of the public utility's basic rates and charges to provide for timely recovery of eighty percent (80%) of approved capital expenditures and TDSIC costs. The petition must:

(1) use the customer class revenue allocation factor based on firm load approved in the public utility's most recent retail base rate case order;

(2) include the public utility's TDSIC plan for eligible transmission, distribution, and storage system improvements; and

(3) identify projected effects of the plan described in subdivision (2) on retail rates and charges.

The public utility shall provide a copy of the petition to the office of the utility consumer counselor when the petition is filed with the commission.

(b) The public utility shall update the public utility's TDSIC plan under subsection (a)(2) at least annually. An update may include a petition for approval of:

(1) a targeted economic development project under section 11 of this chapter; or

this chapter, or  
(2) transmission, distribution, and storage system improvements not described in the public utility's TDSIC plan most recently approved by the commission under section 10 of this chapter.

(c) A public utility that recovers capital expenditures and TDSIC costs under subsection (a) shall defer the remaining twenty percent (20%) of approved capital expenditures and TDSIC costs, including depreciation, allowance for funds used during construction, and post in service carrying costs, and shall recover those capital expenditures and TDSIC costs as part of the next general rate case that the public utility files with the commission.

2026

IN 1002—LS 7032/DI 101



**DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY**

**during the term of the electricity supplier's approved TDSIC plan.**  
A public utility that implements a TDSIC under this chapter shall, before the expiration of the public utility's approved TDSIC plan, petition the commission for review and approval of the public utility's basic rates and charges with respect to the same type of utility service.

16 (f) A public utility may file a petition under this section not more  
17 than one (1) time every six (6) months.

18 (g) Actual capital expenditures and TDSIC costs that exceed the  
19 approved capital expenditures and TDSIC costs require specific  
20 justification by the public utility and specific approval by the  
21 commission before being authorized for recovery in customer rates.

22 SECTION 5. IC 8-1-46 IS ADDED TO THE INDIANA CODE AS  
23 A NEW CHAPTER TO READ AS FOLLOWS [EFFECTIVE UPON  
24 PASSAGE]:

## Chapter 46. Performance Based Ratemaking for Electricity Suppliers

27 Sec. 1. (a) As used in this chapter, "average monthly  
28 residential bill", with respect to an electricity supplier, means the  
29 average total monthly charges billed, over the course of a calendar  
30 year, to all customers receiving retail electric service under the  
31 electricity supplier's standard residential tariff.

32 (b) The term includes the following charges:

### 33 (1) Fixed service charges.

## 41 Indiana utility regulatory commission created by IC 8-1-1-2.



1       **electricity supplier**, means a metered electrical service point:  
 2                   (1) that is located at a specific location in Indiana; and  
 3                   (2) for which an active billing account is established by the  
 4                   electricity supplier.

5       **(b)** As the context requires, the term includes the person of  
 6                   record who has agreed to pay for the retail electric service  
 7                   provided by the electricity supplier at the location described in  
 8                   subsection (a).

9       **Sec. 4.** As used in this chapter, "customer affordability  
 10                   performance metric", with respect to an electricity supplier, means  
 11                   a metric that:

12                   (1) is determined by the commission under section 23 of this  
 13                   chapter for a particular rate year included in that electricity  
 14                   supplier's multi-year rate plan;  
 15                   (2) is based on the most recent customer affordability  
 16                   performance report submitted to the commission by the  
 17                   electricity supplier under section 18 of this chapter; and  
 18                   (3) is used by the commission to establish a customer  
 19                   affordability PIM that applies to that rate year and provides  
 20                   financial rewards or penalties to the electricity supplier  
 21                   based on the electricity supplier's measured customer  
 22                   affordability performance.

23       **Sec. 5.** As used in this chapter, "customer average interruption  
 24                   duration index", or "CAIDI", means an index that:

25                   (1) indicates the average time required to restore electric  
 26                   service to an electricity supplier's customers affected by  
 27                   sustained service interruptions; and  
 28                   (2) is calculated by determining the quotient of:  
 29                       (A) the sum of sustained service interruption durations  
 30                       in minutes for a specified period; divided by  
 31                       (B) the total number of customers affected by the  
 32                       sustained service interruptions;  
 33                       in accordance with IEEE 1336.

34       **Sec. 6. (a)** As used in this chapter, "electricity supplier" means  
 35                   a public utility (as defined in IC 8-1-2-1(a)) that:

36                   (1) furnishes retail electric service to customers in Indiana;  
 37                   and  
 38                   (2) is under the jurisdiction of the commission for the  
 39                   approval of rates and charges.

40       **(b)** The term does not include:  
 41                   (1) a municipally owned utility (as defined in IC 8-1-2-1(h));  
 42                   (2) a corporation organized under IC 8-1-13; or



(3) a corporation organized under IC 23-17 that is an electric cooperative and that has at least one (1) member that is a corporation organized under IC 8-1-13.

**Sec. 7. As used in this chapter, "IEEE 1336" refers to:**

- (1) the 2022 edition of IEEE 1336, IEEE Guide for Electric Power Distribution Reliability Indices, as adopted by the Institute of Electrical and Electronics Engineers; or
- (2) if the commission adopts a rule under IC 4-22-2 to amend:

(A) the 2022 edition; or

**(B) any subsequent edition;**

**of IEEE 1336, the version of IEEE 1336 as amended by the commission.**

Sec. 8. As used in this chapter, "major event day", or "MED", means a day with respect to which an electricity supplier's daily system SAIDI exceeds a statistical threshold value that is:

- (1) calculated using the 2.5 Beta methodology developed by the Institute of Electrical and Electronics Engineers; and
- (2) based on the most recent five (5) years of relevant data for the electricity supplier;

as defined in IEEE 1336.

**Sec. 9. As used in this chapter, "multi-year rate plan" means a ratemaking mechanism under which the commission sets an electricity supplier's base rates for a three (3) year period that includes:**

**(1) authorized periodic changes in the electricity supplier's base rates; and**

(2) adjustments to the electricity supplier's base rates based on the electricity supplier's performance with respect to each performance incentive mechanism applicable to the electricity supplier;

during the three (3) year period, without requiring the electricity supplier to file a new base rate case with respect to the changes and adjustments.

Sec. 10. As used in this chapter, "performance based ratemaking" means an alternative ratemaking approach for electricity suppliers that includes one (1) or more performance incentive mechanisms in the context of a multi-year rate plan.

Sec. 11. As used in this chapter, "performance incentive mechanism", or "PIM", means a ratemaking mechanism that is approved by the commission and that:

### **(1) links an electricity supplier's earnings to the electricity**



1 supplier's performance in targeted areas that are consistent  
 2 with the provision of electric utility service with the  
 3 attributes set forth in IC 8-1-2-0.6, including:

- 4 (A) reliability;
- 5 (B) affordability;
- 6 (C) resiliency;
- 7 (D) stability; and
- 8 (E) environmental sustainability;

9 as described in IC 8-1-2-0.6; and

10 (2) is based on specific performance metrics against which  
 11 the electricity supplier's performance is measured.

12 Sec. 12. As used in this chapter, "rate year" refers to a  
 13 particular year in a multi-year rate plan with respect to which:

- 14 (1) authorized base rates; and
- 15 (2) adjustments to base rates, including adjustments based  
 16 on an electricity supplier's performance in meeting  
 17 performance metrics serving as the basis of all applicable  
 18 PIMs;

19 are in effect.

20 Sec. 13. As used in this chapter, "service interruption" means  
 21 the loss of electric service to one (1) or more customers connected  
 22 to the distribution portion of an electricity supplier's system.

23 Sec. 14. As used in this chapter, "service restoration  
 24 performance metric", with respect to an electricity supplier, means  
 25 a metric that:

- 26 (1) is determined by the commission under section 24 of this  
 27 chapter for a particular rate year included in that electricity  
 28 supplier's multi-year rate plan;
- 29 (2) is based on the most recent service restoration  
 30 performance report submitted to the commission by the  
 31 electricity supplier under section 19 of this chapter; and
- 32 (3) is used by the commission to establish a service  
 33 restoration PIM that applies to that rate year and provides  
 34 financial rewards or penalties to the electricity supplier  
 35 based on the electricity supplier's measured service  
 36 restoration performance.

37 Sec. 15. (a) As used in this chapter, "sustained service  
 38 interruption" means a service interruption that is at least five (5)  
 39 minutes in duration.

40 (b) The term does not include the following, regardless of  
 41 duration:

- 42 (1) A planned service interruption that is:



(A) initiated by an electricity supplier to perform scheduled activities, such as work related to:

- (i) system or facilities maintenance or upgrades;
- (ii) infrastructure improvements; or
- (iii) new construction; and

**(B) communicated to customers in advance.**

(2) A curtailment or interruption of service to a customer receiving service under an interruptible service tariff to the extent that the curtailment or interruption of service occurs in accordance with the customer's service agreement.

**Sec. 16.** As used in this chapter, "system average interruption duration index", or "SAIDI", means an index that:

(1) indicates the total duration of sustained service interruptions for an electricity supplier's average customer during a specified period; and

(2) is calculated by determining the quotient of:

(A) the sum of sustained service interruption durations in minutes for the specified period; divided by

(B) the total number of customers;

in accordance with IEEE 1336.

**Sec. 17.** As used in this chapter, "system average interruption frequency index", or "SAIFI", means an index that:

(1) indicates the number of sustained service interruptions an electricity supplier's average customer experiences over a specified period; and

(2) is calculated by determining the quotient of:

(A) the total number of customers that experienced sustained service interruptions over the specified period; divided by

**(B) the total number of customers;**

in accordance with IEEE 1336.

**Sec. 18. Beginning in 2027, before March 1 of each year, an electricity supplier shall file with the commission, on a form prescribed by the commission, a customer affordability performance report that includes the following information:**

**(1) The electricity supplier's average monthly residential bill for each of the most recently concluded five (5) calendar years, normalized for weather if not otherwise normalized for weather through a rate adjustment mechanism described in section 1(b)(3) of this chapter.**

(2) The average annual percentage change (rounded to the nearest one-tenth percent (0.1%)) in the electricity supplier's



1                   **average monthly residential bill over the course of the most**  
 2                   **recently concluded five (5) calendar years, normalized for**  
 3                   **weather if not otherwise normalized for weather through a**  
 4                   **rate adjustment mechanism described in section 1(b)(3) of**  
 5                   **this chapter.**

6                   **(3) For each of the most recently concluded five (5) calendar**  
 7                   **years, the annual percentage change in seasonally adjusted**  
 8                   **electricity prices for the United States as measured by the**  
 9                   **Consumer Price Index, as published by the United States**  
 10                  **Bureau of Labor Statistics.**

11                  **(4) The average annual percentage change (rounded to the**  
 12                  **nearest one-tenth percent (0.1%) in seasonally adjusted**  
 13                  **electricity prices for the United States as measured by the**  
 14                  **Consumer Price Index, as published by the United States**  
 15                  **Bureau of Labor Statistics, over the course of the most**  
 16                  **recently concluded five (5) calendar years.**

17                  **Sec. 19. Beginning in 2027, before March 1 of each year, an**  
 18                  **electricity supplier shall file with the commission, on a form**  
 19                  **prescribed by the commission, a service restoration performance**  
 20                  **report that includes the following information for each of the most**  
 21                  **recently concluded six (6) calendar years:**

22                  **(1) Each of the following indices, reported to exclude major**  
 23                  **event days, for the electricity supplier's system in Indiana as**  
 24                  **a whole:**

- 25                   **(A) SAIDI.**
- 26                   **(B) SAIFI.**
- 27                   **(C) CAIDI.**

28                  **(2) Each of the following indices, reported to include major**  
 29                  **event days, for the electricity supplier's system in Indiana as**  
 30                  **a whole:**

- 31                   **(A) SAIDI.**
- 32                   **(B) SAIFI.**
- 33                   **(C) CAIDI.**

34                  **(3) The number of customers used by the utility in**  
 35                  **calculating each index required under subdivisions (1) and**  
 36                  **(2).**

37                  **Sec. 20. (a) Except as otherwise provided in subsection (b), and**  
 38                  **subject to the schedule set forth in this section, an electricity**  
 39                  **supplier must petition the commission for approval of any change**  
 40                  **in its basic rates and charges through the submission of a**  
 41                  **multi-year rate plan in accordance with this chapter. An electricity**  
 42                  **supplier shall file its first petition with the commission for approval**



1       of a multi-year rate plan under this chapter according to the  
 2       following schedule:

3       (1) After December 31, 2026, and before February 1, 2027,  
 4       for the electricity supplier with the greatest number of  
 5       Indiana customers.

6       (2) After June 30, 2027, and before August 1, 2027, for an  
 7       electricity supplier with respect to which the commission has  
 8       issued an order that:

9           (A) establishes basic rates and charges for the electricity  
 10          supplier as part of a base rate case; and  
 11          (B) is issued after April 30, 2024, and before February  
 12          1, 2025.

13       (3) After December 31, 2027, and before February 1, 2028,  
 14       for an electricity supplier with respect to which the  
 15       commission has issued an order that:

16           (A) establishes basic rates and charges for the electricity  
 17          supplier as part of a base rate case; and  
 18          (B) is issued after February 1, 2025, and before April 1,  
 19          2025.

20       (4) After June 30, 2028, and before August 1, 2028, for an  
 21       electricity supplier with respect to which the commission has  
 22       issued an order that:

23           (A) establishes basic rates and charges for the electricity  
 24          supplier as part of a base rate case; and  
 25          (B) is issued after June 1, 2025, and before July 1, 2025.

26       (5) After December 31, 2028, and before February 1, 2029,  
 27       for an electricity supplier with respect to which the  
 28       commission has issued an order that:

29           (A) establishes basic rates and charges for the electricity  
 30          supplier as part of a base rate case that is not part of a  
 31          multi-year rate plan under this chapter; and  
 32          (B) is issued after January 1, 2026.

33       (b) An electricity supplier may petition the commission for  
 34       relief under IC 8-1-2-113 for changes to the electricity supplier's  
 35       basic rates and charges:

36           (1) after March 14, 2026; and  
 37           (2) before the beginning of the electricity supplier's  
 38          applicable time frame for filing the electricity supplier's first  
 39          petition for approval of multi-year rate plan under  
 40          subsection (a).

41       However, the filing of a petition for relief under this subsection  
 42       does not exempt an electricity supplier from filing its first petition



1       **for a multi-year rate plan under this chapter in accordance with**  
 2       **the schedule set forth in subsection (a).**

3       **(c) An electricity supplier shall file its second petition and all**  
 4       **subsequent petitions with the commission for approval of a**  
 5       **multi-year rate plan under this chapter:**

- 6       **(1) not earlier than sixty (60) days before; and**
- 7       **(2) not later than thirty (30) days before;**

8       **the expiration of its then current multi-year rate plan.**

9       **Sec. 21. (a) The following apply to a multi-year rate plan under**  
 10      **this chapter:**

11      **(1) An electricity supplier's petition for approval of a**  
 12      **multi-year rate plan under this chapter must include the**  
 13      **electricity supplier's:**

14      **(A) case in chief (as defined in IC 8-1-2-42.7(c)),**  
 15      **including the electricity supplier's proposed:**

- 16      **(i) revenue requirement; and**
- 17      **(ii) base rates for each customer class; and**

18      **(B) proposed test period using forward looking periods**  
 19      **the close of which correspond with the end of the second**  
 20      **and third rate years in the electricity supplier's**  
 21      **multi-year rate plan;**

22      **for each of the rate years in the multi-year rate plan.**

23      **(2) The base rates for the first rate year of an electricity**  
 24      **supplier's multi-year rate plan shall be established by the**  
 25      **commission in the same manner that base rates would be**  
 26      **established in a proceeding for a change in the electricity**  
 27      **supplier's basic rates and charges that occurs outside of a**  
 28      **multi-year rate plan, based on an appropriate test year**  
 29      **under IC 8-1-2-42.7(e) used to determine the electricity**  
 30      **supplier's actual and pro forma operating revenues,**  
 31      **expenses, and operating income under current and proposed**  
 32      **rates, adjusted for changes that are fixed, known, and**  
 33      **measurable for ratemaking purposes and that occur within**  
 34      **a reasonable time after the end of the test year.**

35      **(3) The base rates for the second and third rate years of an**  
 36      **electricity supplier's multi-year rate plan shall be established**  
 37      **using:**

38      **(A) changes in the electricity supplier's net plant in**  
 39      **service from the end of the immediately preceding rate**  
 40      **year, including any difference between:**

- 41      **(i) actual net plant in service at the end of the rate**  
 42      **year; and**



(ii) the projected net plant in service used in the electricity supplier's test period for that rate year; and

**(B) changes in the net balance of any regulatory asset or liability from the end of the immediately preceding rate year.**

**(4) In establishing an electricity supplier's authorized return for the electricity supplier's multi-year rate plan, the commission shall consider any increased or decreased risk to:**

**(A) the electricity supplier; and**

**(B) the electricity supplier's ratepayers;**

**that may result from the implementation of the multi-year rate plan.**

**(5) For each rate year in an electricity supplier's multi-year rate plan, the following apply:**

**(A) A customer affordability performance metric that:**

**(i) is determined by the commission under section 23 of this chapter for that rate year;**

(ii) is based on the most recent customer affordability performance report submitted to the commission by the electricity supplier under section 18 of this chapter; and

(iii) is used by the commission to establish a customer affordability PIM that applies to that rate year.

**(B) A customer affordability PIM that:**

**(i) is based on the electricity supplier's performance in meeting the customer affordability performance metric described in clause (A); and**

(ii) provides financial rewards or penalties to the electricity supplier based on that performance in accordance with section 23 of this chapter.

(C) A service performance restoration metric that:

(i) is determined by the commission under section 24 of this chapter for that rate year;

(ii) is based on the most recent service restoration performance report submitted to the commission by the electricity supplier under section 19 of this chapter; and

(iii) is used by the commission to establish a service restoration PIM that applies to that rate year.

2026

IN 1002—LS 7032/DI 101



DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY

**(D) A service restoration PIM that:**

- (i) is based on the electricity supplier's performance in meeting the service restoration performance metric described in clause (C); and
- (ii) provides financial rewards or penalties to the electricity supplier based on that performance in accordance with section 24 of this chapter.

(b) A multi-year rate plan under this chapter shall be considered separately by the commission from all:

- (1) rate adjustment mechanisms, including the fuel adjustment charge under IC 8-1-2-42; and
- (2) other cost recovery mechanisms;

otherwise allowed by law, unless otherwise incorporated into the multi-year rate plan. In an electricity supplier's first petition for a multi-year rate plan under this chapter, the electricity supplier shall include a plan to incorporate planned capital expenditures, subject to preapproval by the commission, into the electricity supplier's subsequent multi-year rate plans under this chapter.

**(c) An electricity supplier may elect to:**

- (1) exclude from its proposed multi-year rate plan; and
- (2) defer for consideration by the commission and for future recovery;

costs incurred or to be incurred in a regulatory asset, to the extent those specific costs are incremental and are not otherwise already included for recovery in the electricity supplier's rates, as authorized by IC 8-1-2-10.

**Sec. 22. (a) The commission shall approve a multi-year rate plan for an electricity supplier under this chapter if, after notice and hearing, the commission finds the following:**

**(1) That the electricity supplier's rates under the multi-year rate plan are just and reasonable.**

(2) That the multi-year rate plan reasonably assures the continuation of safe and reliable electric service for the electricity supplier's customers.

(3) That the multi-year rate plan will not unreasonably prejudice any class of the electricity supplier's customers and will not result in sudden substantial rate increases to the electricity supplier's customers or any class of customers.

**(4) That the multi-year rate plan:**

**(A) will result in just and reasonable rates;**

**(B) is in the public interest; and**

**(C) is consistent with the requirements set forth in this**



chapter and in the rules adopted by the commission under section 27 of this chapter.

**(5) That the multi-year rate plan meets any other legal requirement.**

(b) At any time before the expiration of an electricity supplier's approved multi-year rate plan under this chapter, the commission may, with good cause and upon its own motion, or at the request of the office of utility consumer counselor or the electricity supplier do any of the following:

**(1) Examine the reasonableness of the electricity supplier's rates under the multi-year rate plan.**

**(2) Conduct periodic reviews with opportunities for public hearings and comments from interested parties.**

(3) Initiate a proceeding to adjust the base rates or PIMs under the multi-year rate plan as necessary to ensure that the multi-year rate plan continues to satisfy the criteria set forth in subsection (a).

Sec. 23. (a) For each rate year in an electricity supplier's multi-year rate plan, the commission shall determine a customer affordability performance metric for that electricity supplier by calculating the difference between:

(1) the average annual percentage change (rounded to nearest one-tenth percent (0.1%)) in the electricity supplier's average monthly residential bill over the course of the most recently concluded five (5) calendar years (normalized for weather if not otherwise normalized for weather through a rate adjustment mechanism described in section 1(b)(3) of this chapter); minus

(2) the average annual percentage change (rounded to nearest one-tenth percent (0.1%)) in seasonally adjusted electricity prices for the United States as measured by the Consumer Price Index, as published by the United States Bureau of Labor Statistics, over the course of the most recently concluded five (5) calendar years;

as reported in the most recent customer affordability performance report submitted to the commission by the electricity supplier under section 18 of this chapter. The difference calculated under this subsection is the electricity supplier's customer affordability performance metric for the rate year.

(b) If the electricity supplier's customer affordability performance metric under subsection (a) is a positive number that exceeds two (2) percentage points, the commission shall adjust the

2026

IN 1002—LS 7032/DI 101



**DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY**

1       **electricity supplier's authorized return for the rate year downward**  
 2       **by not more than one (1) basis point.**

3       **(c) If the electricity supplier's customer affordability**  
 4       **performance metric under subsection (a) is a negative number that**  
 5       **when multiplied by negative one (-1) exceeds two (2) percentage**  
 6       **points, the commission shall adjust the electricity supplier's**  
 7       **authorized return for the rate year upward by not more than one**  
 8       **(1) basis point.**

9       **Sec. 24. (a) For each rate year included in an electricity**  
 10      **supplier's multi-year rate plan, the commission shall determine,**  
 11      **using the most recent service restoration performance report**  
 12      **submitted to the commission by the electricity supplier under**  
 13      **section 19 of this chapter, a service restoration performance metric**  
 14      **for that electricity supplier in the following manner:**

15      **STEP ONE: Determine the electricity supplier's average**  
 16      **SAIDI over the course of the five (5) calendar years**  
 17      **immediately preceding the most recently concluded calendar**  
 18      **year, including major event days, for the electricity**  
 19      **supplier's system in Indiana as a whole.**

20      **STEP TWO: Determine the electricity supplier's SAIDI for**  
 21      **the most recently concluded calendar year, including major**  
 22      **event days, for the electricity supplier's system in Indiana as**  
 23      **a whole.**

24      **STEP THREE: Calculate the difference between the STEP**  
 25      **ONE result minus the STEP TWO result.**

26      **STEP FOUR: Calculate the quotient of the STEP THREE**  
 27      **result divided by the STEP ONE result, rounded to the**  
 28      **nearest one-hundredth (0.01).**

29      **STEP FIVE: Calculate the product of one hundred (100)**  
 30      **multiplied by the STEP FOUR result. This product is the**  
 31      **electricity supplier's service restoration performance metric**  
 32      **for the rate year.**

33      **(b) If the electricity supplier's service restoration performance**  
 34      **metric under subsection (a) is a positive number that exceeds five**  
 35      **(5), the commission shall adjust the electricity supplier's authorized**  
 36      **return for the rate year upward by not more than one-half (0.50)**  
 37      **basis point.**

38      **(c) If the electricity supplier's service restoration performance**  
 39      **metric under subsection (a) is a negative number that when**  
 40      **multiplied by negative one (-1) exceeds five (5), the commission**  
 41      **shall adjust the electricity supplier's authorized return for the rate**  
 42      **year downward by not more than one-half (0.50) basis point.**



1                   **Sec. 25. (a) Beginning in 2029, the commission shall include in**  
 2                   **the annual report that the commission is required to submit under**  
 3                   **IC 8-1-1-14 before October 1 of each year the following**  
 4                   **information as of the last day of the most recently concluded state**  
 5                   **fiscal year:**

6                   **(1) For each electricity supplier that is subject to this**  
 7                   **chapter, the date of the electricity supplier's most recently**  
 8                   **filed petition for approval of a multi-year rate plan under**  
 9                   **this chapter.**

10                  **(2) For each petition listed under subdivision (1):**

11                   **(A) the date of the commission's final order approving**  
 12                   **the multi-year rate plan; or**

13                   **(B) if the petition is pending before the commission, the**  
 14                   **procedural status of the petition.**

15                  **(3) For each electricity supplier that is subject to this**  
 16                  **chapter, the beginning and end dates of the electricity**  
 17                  **supplier's current multi-year rate plan under this chapter, to**  
 18                  **the extent applicable in a report submitted under this section**  
 19                  **before 2030.**

20                  **(4) For each electricity supplier that is subject to this**  
 21                  **chapter, the electricity supplier's calculated:**

22                   **(A) customer affordability performance metric; and**

23                   **(B) service restoration performance metric;**  
 24                  **for the current rate year in the electricity supplier's**  
 25                  **multi-year rate plan under this chapter, to the extent**  
 26                  **applicable in a report submitted under this section before**  
 27                  **2030.**

28                  **(5) For each electricity supplier that is subject to this**  
 29                  **chapter, any available data as to the impact on customer**  
 30                  **rates of the electricity supplier's applicable:**

31                   **(A) customer affordability performance metric; and**

32                   **(B) service restoration performance metric;**  
 33                  **during the most recently concluded rate year under a**  
 34                  **multi-year rate plan of the electricity supplier under this**  
 35                  **chapter.**

36                  **(6) Any other quantitative or qualitative information that the**  
 37                  **commission considers relevant for members of:**

38                   **(A) the interim study committee on energy, utilities, and**  
 39                   **telecommunications established by IC 2-5-1.3-4(8); and**

40                   **(B) the general assembly;**  
 41                  **to consider in evaluating multi-year rate plans under this**  
 42                  **chapter.**



(b) Subject to subsection (c), an electricity supplier shall provide the commission, at the time and in the manner prescribed by the commission, any information or related materials required by the commission to fulfill the commission's reporting obligations under subsection (a).

(c) Upon request by an electricity supplier, the commission shall determine whether any information or related materials required by the commission under subsection (b):

- (1) are confidential under IC 5-14-3-4;**
- (2) are exempt from public access and disclosure by Indiana law; and**
- (3) must be treated as confidential and protected from public access and disclosure by the commission.**

**Sec. 26. After March 14, 2026, any reference in IC 8-1, or in rules adopted by the commission, to:**

- (1) a "base rate case";
- (2) a "general rate case";
- (3) a proceeding for a change or increase in "basic rates and charges"; or
- (4) words of similar import;

with respect to an electricity supplier subject to this chapter is considered a reference to the establishment of the electricity supplier's basic rates and charges for the first year of the electricity supplier's multi-year rate plan under this chapter.

**Sec. 27. The commission shall adopt rules under IC 4-22-2 to implement this chapter.**

SECTION 6. IC 8-1-47 IS ADDED TO THE INDIANA CODE AS A NEW CHAPTER TO READ AS FOLLOWS [EFFECTIVE UPON PASSAGE]:

## Chapter 47. Low Income Customer Assistance Programs for Electric Utility Service

**Sec. 1. As used in this chapter, "electricity supplier" means a person, however organized, that:**

- (1) provides utility service to customers; and
- (2) is under the jurisdiction of the commission for the approval of rates and charges.

Sec. 2. (a) As used in this chapter, "eligible program costs" means costs that are associated with an electricity supplier's low income customer assistance program and that:

(1) have been incurred, or are reasonably estimated to be incurred, by the electricity supplier in administering the low income customer assistance program, including

2026

IN 1002—LS 7032/DI 101



## **DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY**

### **administrative activities involving:**

- (A) customer eligibility verification;
- (B) billing services; and
- (C) contribution management; and

**(2) have not been and will not be recovered by the electricity supplier through contributions of any money, services, or property that have been or will be provided at no cost to the electricity supplier by or through any:**

**(A) governmental agency or program; or**

**(B) other third party, including voluntary charitable contributions from nonprofit organizations or from employees, customers, or shareholders of the electricity supplier;**

in support of the program.

**(b) The term does not include lost revenues associated with an electricity supplier's low income customer assistance program.**

**Sec. 3. As used in this chapter, "low income customer" refers to a residential customer who is part of a household that:**

**(1) has agreed to pay for utility service from an electricity supplier; and**

**(2) is eligible for and has applied for assistance from a home energy assistance program administered under IC 4-4-33.**

**Sec. 4. As used in this chapter, "utility service" means electric service that is provided at retail to customers.**

**Sec. 5. (a) Not later than July 1, 2026, an electricity supplier shall offer a low income customer assistance program that provides financial assistance to low income customers for the payment of monthly bills for utility service provided by the electricity supplier.**

## A program that:

(1) is offered by the electricity supplier before July 1, 2026;  
(2) provides financial assistance to low income customers for the payment of monthly bills for utility service provided by the electricity supplier;

(3) remains in effect on July 1, 2026; and

**(4) includes eligibility criteria consistent with section 3(2) of this chapter;**

**qualifies as a low income customer assistance program for purposes of this section.**

(b) Subject to subsection (c), an electricity supplier may establish:

- (1) per customer funding limits;
- (2) enrollment limits; or

2026

JN 1002—LS 7032/DI 101



DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY

**(c) If at any time during a calendar year:**

(1) an electricity supplier is no longer able to offer assistance to additional eligible customers under the electricity supplier's low income customer assistance program as a result of any limit, cap, or restriction established under subsection (b); and

(2) the full amount allocated or to be allocated to the program under section (6)(1) of this chapter has not been allocated to low income customers enrolled in the program at the time the limit, cap, or restriction is reached;

the portion of the amount allocated or to be allocated to the program under section (6)(1) of this chapter that has not been allocated to low income customers enrolled in the program at time the limit, cap, or restriction is reached shall be segregated from all other funds of the electricity supplier and held in trust for allocation to low income customers enrolled in the electricity supplier's low income customer assistance program in the following calendar year.

Sec. 6. Beginning in 2027, not later than March 1 of each year, an electricity supplier shall fund the electricity supplier's low income customer assistance program in an amount equal to:

(1) at least two-tenths percent (0.2%) of the electricity supplier's jurisdictional revenues for residential customers; plus

**(2) any contributions from:**

**(A) governmental agencies or programs; or**

**(B) other third parties, including voluntary charitable contributions from nonprofit organizations or from employees, customers, or shareholders of the electricity supplier.**

Sec. 7. (a) In each residential customer bill issued by an electricity supplier after June 30, 2026, the electricity supplier must include a notice that:

(1) informs customers that the electricity supplier offers a low income customer assistance program for eligible customers; and



12 (1) per customer funding limits;

15 established by the electricity supplier under section 5(b) of this  
16 chapter, the electricity supplier shall include on its website a  
17 statement notifying customers of that fact. If the electricity  
18 supplier is subsequently able to enroll new eligible customers in the  
19 program during that calendar year, the electricity supplier shall  
20 remove the previously posted statement from its website and post  
21 a new statement indicating that the program is again accepting  
22 new applications for assistance.

## 23 **Sec. 8. If a customer:**

28 the electricity supplier shall enroll the customer in the program, to  
29 the extent the electricity supplier is able to do so under any per  
30 customer funding limits, enrollment limits, or other limits, caps, or  
31 restrictions established by the electricity supplier under section  
32 5(b) of this chapter and applicable at the time of the customer's  
33 application.

11                   Sec. 9. (a) An electricity supplier may, but is not required to,  
34 petition the commission for approval to recover eligible program  
35 costs. An electricity supplier may file a petition the commission  
36 under this section:

38 (1) as part of a base rate case; or

(2) at any time as part of an independent proceeding in which the electricity supplier petitions the commission to recover eligible program costs on a timely basis through a periodic rate adjustment mechanism.

2026

IN 1002—LS 7032/DI 101



**DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY**

**(b) A petition under subsection (a)(2) for approval of a rate schedule that periodically adjusts the electricity supplier's rates and charges to provide for the timely recovery of eligible program costs must include the following for a twelve (12) month period set forth in the electricity supplier's petition:**

**(1) A description of any money, services, or property that has been or will be provided at no cost to the electricity supplier by or through any:**

**(A) governmental agency or program; or**

**(B) other third party, including voluntary charitable contributions from nonprofit organizations or from employees, customers, or shareholders of the electricity supplier;**

in support of the low income customer assistance program, including the actual or estimated amount or value of the money, services, or property described.

(2) A statement of any amounts that have been or will be allocated or contributed to the electricity supplier's low income customer assistance program under section 6 of this chapter.

**(3) A breakdown of eligible program costs that have been or will be incurred by the electricity supplier, including the:**

(A) amounts; and

(B) purposes;

for which they have been or will be incurred.

A rate schedule proposed by an electricity supplier under this subsection may be based in whole or in part on reasonable cost forecasts over all or any part of the twelve (12) month period on which the electricity supplier's petition is based, subject to the commission's consideration of the electricity supplier's historical forecasting accuracy. If forecasted data is used, the proposed rate schedule must provide for a reconciliation mechanism to correct for any variance between the forecasted eligible program costs and the actual eligible program costs incurred.

(c) Subject to subsection (d), after reviewing an electricity supplier's petition under subsection (a)(2), the commission determines that:

- (1) the electricity supplier has incurred or will incur eligible program costs that are reasonable in amount;
- (2) notwithstanding section 10 of this chapter, the effect or the potential effect, in both the long and short term, of the proposed rate schedule on the electric rates of



nonparticipating customers or other customer classes of the electricity supplier will be minimal; and

(3) approval of the proposed rate schedule is in the public interest;

the commission shall approve the electricity supplier's proposed rate schedule under subsection (b).

(d) The commission may not approve a rate schedule under subsection (b) that would result in an average aggregate increase in an electricity supplier's total retail revenues of more than two percent (2%) with respect to the twelve (12) month period on which the electricity supplier's proposed rate schedule is based. If an electricity supplier incurs eligible program costs in connection with the electricity supplier's low income customer assistance program that exceed the limit set forth in this subsection, the electricity supplier may seek to recover those eligible program costs for recovery in the electricity supplier's next base rate case.

**Sec. 10. A low income customer assistance program offered under this chapter that affects rates and charges for service is not discriminatory for purposes of this chapter or any other law regulating rates and charges for service.**

**Sec. 11. (a) Beginning in 2027, the commission shall include in the annual report that the commission is required to submit under IC 8-1-1-14 before October 1 of each year the following information for each electricity supplier with respect to the most recently concluded state fiscal year:**

(1) The number of low income customers enrolled in the electricity supplier's low income customer assistance program at the beginning and end of the state fiscal year.

**(2) The total amount of assistance provided to low income customers under the electricity supplier's program.**

(3) The median amount of assistance provided to customer under the electricity supplier's program.

**(4) Subject to subsection (c), an identification of the sources and amounts of any money, services, or property contributed to the electricity supplier's program by or through:**

**(A) governmental agencies or programs; or**

**(B) other third parties, including voluntary charitable contributions from nonprofit organizations or from employees, customers, or shareholders of the electricity supplier.**

**(5) An identification of the amounts of any:**

**(A) per customer funding limits;**

2026

IN 1002—LS 7032/DI 101



**DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY**

**(B) enrollment limits; or**

**(C) other limits, caps, or restrictions;**

established by the electricity supplier under section 5(b) of this chapter, along with information as to whether and when any such limits, caps, or restrictions were reached or applied during the state fiscal year.

(b) Subject to subsection (c), an electricity supplier shall provide the commission, at the time and in the manner prescribed by the commission, any information required under subsection (a) to be included in the commission's annual report.

(c) Upon request by an electricity supplier, the commission shall determine whether any information and related materials described in subsection (a):

**(1) are confidential under IC 5-14-3-4;**

**(2) are exempt from public access and disclosure by Indiana law; and**

**(3) must be treated as confidential and protected from public access and disclosure by the commission.**

In addition, an electricity supplier is not required to name individual third party donors under subsection (a)(4) and may instead report the types of third party organizations and individuals that contributed to the electricity supplier's program and the amounts contributed by each type.

**Sec. 12. The commission shall adopt rules under IC 4-22-2 to implement this chapter.**

SECTION 7. [EFFECTIVE UPON PASSAGE] (a) As used in this SECTION, "commission" refers to the Indiana utility regulatory commission created by IC 8-1-1-2.

**(b) Not later than May 1, 2026, the commission shall amend the following rules of the commission as necessary to conform the rules with IC 8-1-2-121, as amended by this act:**

(1) 170 IAC 4.

(2) 170 IAC 5.

**(3) Any other rule that:**

**(A) has been adopted by the commission; and**

**(B) is inconsistent with IC 8-1-2-121, as amended by this act.**

**(c) This SECTION expires January 1, 2027.**

SECTION 8. [EFFECTIVE UPON PASSAGE] (a) Before  
January 1, 2027, the commission shall amend 170 IAC 4-1-23 as  
necessary to conform 170 IAC 4-1-23 to the requirements of  
170 IAC 4-1-46, as added by this act.

2026

IN 1002—LS 7032/DI 101



**DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY**

1           **(b) This SECTION expires January 2, 2027.**  
2           SECTION 9. **An emergency is declared for this act.**

M  
e  
r  
g  
e  
d

2026

IN 1002—LS 7032/DI 101



**DOCUMENT HAS NOT BEEN CHECKED FOR ACCURACY**