
HOUSE BILL No. 1002

AM100215 has been incorporated into introduced printing.

Synopsis: Electric utility affordability.

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2026

IN 1002—LS 7032/DI 101



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Introduced

Second Regular Session of the 124th General Assembly (2026)

PRINTING CODE. Amendments: Whenever an existing statute (or a section of the Indiana Constitution) is being amended, the text of the existing provision will appear in this style type, additions will appear in **this style type**, and deletions will appear in ~~this style type~~.

Additions: Whenever a new statutory provision is being enacted (or a new constitutional provision adopted), the text of the new provision will appear in **this style type**. Also, the word **NEW** will appear in that style type in the introductory clause of each SECTION that adds a new provision to the Indiana Code or the Indiana Constitution.

Conflict reconciliation: Text in a statute in *this style type* or ~~this style type~~ reconciles conflicts between statutes enacted by the 2025 Regular Session of the General Assembly.

HOUSE BILL No. 1002

A BILL FOR AN ACT to amend the Indiana Code concerning utilities.

Be it enacted by the General Assembly of the State of Indiana:

- 1 SECTION 1. IC 8-1-2-4.7 IS ADDED TO THE INDIANA CODE
- 2 AS A **NEW** SECTION TO READ AS FOLLOWS [EFFECTIVE
- 3 UPON PASSAGE]: **Sec. 4.7. (a) As used in this section, "budget**
- 4 **billing plan" means a levelized payment plan, however**
- 5 **denominated, that:**
 - 6 (1) **applies to a customer's account with an electricity**
 - 7 **supplier;**
 - 8 (2) **provides for the payment of a customer's bill in equal**
 - 9 **monthly installments; and**
 - 10 (3) **involves a reconciliation mechanism in which:**
 - 11 (A) **the amount of utility service actually used by the**
 - 12 **customer during a specified period is compared with the**
 - 13 **amount of utility service for which the customer was**
 - 14 **billed under the plan during the specified period; and**
 - 15 (B) **the customer's account is either billed or credited, as**

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appropriate, for any difference identified under clause (A).

(b) As used in this section, "customer" refers to a residential customer who has agreed to pay for utility service from an electricity supplier under the electricity supplier's standard residential tariff.

(c) As used in this section, "electricity supplier" means a person, however organized, that:

(1) provides utility service to customers; and

(2) is under the jurisdiction of the commission for the approval of rates and charges.

(d) As used in this section, "utility service" means electric service that is provided at retail to customers.

(e) An electricity supplier shall do the following:

(1) Beginning with the first monthly billing cycle that begins after June 30, 2026, apply a budget billing plan to all active customer accounts:

(A) for utility service provided under the electricity supplier's standard residential tariff; and

(B) to which a budget billing plan does not already apply.

(2) Not later than April 1, 2026, offer each customer a mechanism, through one (1) or more methods described in subsection (f)(4), by which the customer may opt out of the budget billing plan at any time, without penalty, before or after the budget billing plan is applied to the customer's account, subject to the reconciliation mechanism described in subsection (a)(3).

(3) Not later than July 1, 2026, for any budget billing plan offered by the electricity supplier and applied to an active customer account, regardless of the date the budget billing plan was first offered or applied, amend or design the budget billing plan, as applicable, so that the reconciliation mechanism described in subsection (a)(3) is applied at least two (2) times during a calendar year to reflect, to the extent possible, typical seasonal patterns of electricity usage by residential customers.

(f) Not later than April 1, 2026, an electricity supplier shall provide to each customer having an active account for utility service provided under the electricity supplier's standard residential tariff a written notice that:

(1) informs the customer that a budget billing plan will be



1 applied to the customer's account beginning with the first
 2 monthly billing cycle that begins after June 30, 2026, if a
 3 budget billing plan does not already apply to the customer's
 4 account;

5 (2) describes, in clear language that is easily understandable
 6 to a lay person, the reconciliation mechanism described in
 7 subsection (a)(3), including an explanation of:

8 (A) the number of times during a calendar year that the
 9 reconciliation mechanism will be applied to the
 10 customer's account, subject to subsection (e)(3);

11 (B) for each time during a calendar year that the
 12 reconciliation mechanism will be applied, the monthly
 13 billing cycle after which the reconciliation mechanism
 14 will be applied; and

15 (C) the method by which the electricity supplier will:

16 (i) compare the amount of utility service actually
 17 used by the customer with the amount of utility
 18 service for which the customer was billed under the
 19 plan during the billing cycles that are being
 20 reconciled; and

21 (ii) either bill or credit the customer's account, as
 22 appropriate, for any difference identified under
 23 item (i);

24 (3) offers the customer a mechanism, through one (1) or
 25 more methods described in subdivision (4), by which the
 26 customer may opt out of a budget billing plan at any time,
 27 without penalty, before or after the budget billing plan is
 28 applied to the customer's account, subject to the
 29 reconciliation mechanism described in subsection (a)(3); and
 30 (4) is delivered to the customer by one (1) or more of the
 31 following methods:

32 (A) United States mail.

33 (B) Electronic mail.

34 (C) A mobile application or another Internet based
 35 method.

36 (g) Not later than April 1, 2026, an electricity supplier shall
 37 post on its website the information set forth in subsection (f)(2) and
 38 (f)(3) for each budget billing plan offered by the electricity
 39 supplier, regardless of the date the budget billing plan was first
 40 offered.

41 (h) The commission may adopt rules under IC 4-22-2 to
 42 implement this section.



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SECTION 2. IC 8-1-2-42.7, AS ADDED BY P.L.133-2013, SECTION 4, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE UPON PASSAGE]: Sec. 42.7. **(a) This section does not apply to an electricity supplier (as defined in IC 8-1-46-6) that has filed a petition with the commission to change the electricity supplier's basic rates and charges through the submission of a multi-year rate plan under IC 8-1-46.**

~~(a)~~ **(b)** For purposes of this section, "average prime rate" means the arithmetic mean, to the nearest one-hundredth of one percent (0.01%), of the prime rate values published in the Federal Reserve Bulletin for the three (3) months preceding the first month of a calendar quarter.

~~(b)~~ **(c)** For purposes of this section, "case in chief" includes the following:

- (1) Testimony, exhibits, and supporting work papers.
- (2) Proposed test year and rate base cutoff dates.
- (3) Proposed revenue requirements.
- (4) Jurisdictional operating revenues and expenses, including taxes and depreciation.
- (5) Balance sheet and income statements.
- (6) Jurisdictional rate base.
- (7) Proposed cost of capital and capital structure.
- (8) Jurisdictional class cost of service study.
- (9) Proposed rate design and pro forma tariff sheets.

~~(c)~~ **(d)** For purposes of this section, "utility" refers to the following:

- (1) A public utility.
- (2) A municipally owned utility.
- (3) A cooperative owned utility.

~~(d)~~ **(e)** In a petition filed with the commission to change basic rates and charges, a utility may designate a test period for the commission to use. The utility must include with its petition the utility's complete case in chief. The commission shall approve a test period that is one (1) of the following:

- (1) A forward looking test period determined on the basis of projected data for the twelve (12) month period beginning not later than twenty-four (24) months after the date on which the utility petitions the commission for a change in its basic rates and charges.
- (2) A historic test period based on a twelve (12) month period that ends not more than two hundred seventy (270) days before the date on which the utility petitions the commission for a

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change in its basic rates and charges. The commission may adjust a historic test period for fixed, known, and measurable changes and appropriate normalizations and annualizations.

(3) A hybrid test period based on at least twelve (12) consecutive months of combined historic data and projected data. The commission may adjust the historic data as set forth in subdivision (2).

~~(e)~~ **(f)** This subsection does not apply to a proceeding in which a utility is seeking an increase in basic rates and charges and requesting initial relief under IC 8-1-2.5-5 or IC 8-1-2.5-6. If the commission does not issue an order on a petition filed by a utility under subsection ~~(d)~~ **(e)** within three hundred (300) days after the utility files its case in chief in support of the proposed increase, the utility may temporarily implement fifty percent (50%) of the utility's proposed permanent increase in basic rates and charges, subject to the commission's review and determination under subsection ~~(f)~~ **(g)**. The utility shall submit the proposed temporary rates and charges to the commission at least thirty (30) days before the date on which the utility seeks to implement the temporary rates and charges. The temporary rates and charges may reflect proposed or existing approved customer class allocations and rate designs. However, if the utility uses a forward looking test period described in subsection ~~(d)(1)~~ **(e)(1)** or a hybrid test period described in subsection ~~(d)(3)~~ **(e)(3)**, the utility may not:

(1) implement the temporary increase before the date on which the projected data period begins; or

(2) object during a proceeding before the commission to a discovery request for historic data as described in subsection ~~(d)(2)~~ **(e)(2)** solely on the basis that the utility has designated a forward looking or hybrid test period.

~~(f)~~ **(g)** The commission shall review the temporary rates and charges to determine compliance with this section. The temporary rates and charges take effect on the latest of the following dates unless the commission determines that the temporary rates and charges are not properly designed in compliance with this section:

(1) The date proposed by the utility.

(2) Three hundred (300) days after the date on which the utility files its case in chief.

(3) The termination of any extension of the three hundred (300) day deadline authorized under subsection ~~(g)~~ **(h)** or ~~(h)~~ **(i)**.

If the commission determines that the temporary rates and charges are not properly designed in compliance with this section, the utility may

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1 cure the defect and file the corrected temporary rates and charges with
 2 the commission within a reasonable period determined by the
 3 commission.

4 ~~(g)~~ **(h)** If the commission grants a utility an extension of the
 5 procedural schedule, the commission may extend the three hundred
 6 (300) day deadline set forth in subsection ~~(e)~~ **(f)** by the length of the
 7 extension.

8 ~~(h)~~ **(i)** The commission may suspend the three hundred (300) day
 9 deadline set forth in subsection ~~(e)~~ **(f)** one (1) time for good cause. The
 10 suspension may not exceed sixty (60) days.

11 ~~(i)~~ **(j)** If a utility implements temporary rates and charges that
 12 differ from the permanent rates and charges approved by the
 13 commission in a final order on the petition filed under subsection ~~(d)~~,
 14 **(e)**, the utility shall perform a reconciliation and implement a refund,
 15 in the form of a credit rider, or a surcharge, as applicable, on customer
 16 bills rendered on or after the date the commission approves the credit
 17 or surcharge. The refund or surcharge shall be credited or added in
 18 equal amounts each month for six (6) months. The amount of the total
 19 refund or surcharge equals the amount by which the temporary rates
 20 and charges differ from the permanent rates and charges, plus, for a
 21 refund only, interest at the applicable average prime rate for each
 22 calendar quarter during which the temporary rates and charges were in
 23 effect.

24 SECTION 3. IC 8-1-2-121, AS AMENDED BY P.L.181-2006,
 25 SECTION 48, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
 26 UPON PASSAGE]: Sec. 121. **(a) As used in this section, "electric or
 27 gas utility" includes a municipally owned, privately owned, or
 28 cooperatively owned utility.**

29 **(b) As used in this section, "electric utility" includes a
 30 municipally owned, privately owned, or cooperatively owned
 31 utility.**

32 **(c) As used in this section, "extreme heat warning" means an
 33 alert that:**

34 **(1) is issued by a local weather forecast office of the National
 35 Weather Service; and**

36 **(2) is in effect in a county or region within an electric utility's
 37 assigned service area under IC 8-1-2.3;**

38 **when extremely dangerous heat conditions are expected or
 39 occurring.**

40 ~~(a)~~ **(d)** Notwithstanding any other provision of law, **but subject to
 41 subsection (i), the following apply with respect to the termination
 42 of residential electric or gas service:**



(1) An electric or gas utility may not terminate residential electric or gas service from December 1 through March 15 of any year no electric or gas utility, including a municipally owned, privately owned, or cooperatively owned utility, shall terminate residential electric or gas service for persons customers who are eligible for and have applied for assistance from a heating assistance program administered under IC 4-4-33.

(2) On any day for which an extreme heat warning is in effect in a county or region within an electric utility's assigned service area under IC 8-1-2.3, the electric utility may not terminate residential electric service for customers who:

(A) receive residential electric service from the electric utility at a location for which the extreme heat warning is in effect; and

(B) are eligible for and have applied for assistance under a heating assistance program administered under IC 4-4-33 during the calendar year in which the extreme heat warning is in effect.

If residential electric service is terminated for a customer described in this subdivision at any time after an extreme heat warning has been issued and remains in effect, the electric utility shall restore the terminated service as soon as practicable after the extreme heat warning is issued and may not resume the service termination until after the extreme heat warning is no longer in effect.

For purposes of subdivision (1), the commission shall implement procedures to ensure that electric or gas utility service is continued while eligibility for such persons customers is being determined.

(e) Not later than June 1, 2026, an electric or gas utility shall post on the electric or gas utility's website a notice that:

(1) informs customers of the relief available to eligible customers under:

(A) subsection (d)(1), in the case of an electric or gas utility; and

(B) subsection (d)(2), in the case of an electric utility; and

(2) includes:

(A) a toll free telephone number; or

(B) a link to a web page;

that a customer may call or access for information on how to apply for assistance from a heating assistance program



administered under IC 4-4-33.

~~(b)~~ **(f)** Any electric or gas utility ~~including a municipally owned, privately owned, or cooperatively owned utility~~, shall provide any residential customer whose account is delinquent an opportunity to enter into a reasonable amortization agreement with such company to pay the delinquent account. Such an amortization agreement must provide the customer with adequate opportunity to apply for and receive the benefits of any available public assistance program. An amortization agreement is subject to amendment on the customer's request if there is a change in the customer's financial circumstances.

~~(c)~~ **(g)** The commission may establish a reasonable rate of interest which a utility may charge on the unpaid balance of a customer's delinquent bill that may not exceed the rate established by the commission under section 34.5 of this chapter.

~~(d)~~ **(h)** The commission shall adopt rules under IC 4-22-2 to carry out the provisions of this section.

~~(e)~~ **(i)** This section does not prohibit an electric or gas utility from terminating residential utility service upon a request of a customer or under the following circumstances:

(1) If a condition dangerous or hazardous to life, physical safety, or property exists.

(2) Upon order by any court, the commission, or other duly authorized public authority.

(3) If fraudulent or unauthorized use of electricity or gas is detected and the utility has reasonable grounds to believe the affected customer is responsible for such use.

(4) If the utility's regulating or measuring equipment has been tampered with and the utility has reasonable grounds to believe that the affected customer is responsible for such tampering.

(j) Notwithstanding any other provision of law, an electric, gas, or water utility (including a municipally owned, privately owned, or cooperatively owned utility) may not charge or collect any:

(1) deposit;

(2) reconnection fee; or

(3) other similar charge;

as a condition of, or in connection with, restoring service to a residential customer of the utility following a termination of the customer's service.

SECTION 4. IC 8-1-39-9, AS AMENDED BY P.L.89-2019, SECTION 3, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE UPON PASSAGE]: Sec. 9. (a) Subject to subsection (d), a public utility that provides electric or gas utility service may file with the



commission rate schedules establishing a TDSIC that will allow the periodic automatic adjustment of the public utility's basic rates and charges to provide for timely recovery of eighty percent (80%) of approved capital expenditures and TDSIC costs. The petition must:

(1) use the customer class revenue allocation factor based on firm load approved in the public utility's most recent retail base rate case order;

(2) include the public utility's TDSIC plan for eligible transmission, distribution, and storage system improvements; and

(3) identify projected effects of the plan described in subdivision (2) on retail rates and charges.

The public utility shall provide a copy of the petition to the office of the utility consumer counselor when the petition is filed with the commission.

(b) The public utility shall update the public utility's TDSIC plan under subsection (a)(2) at least annually. An update may include a petition for approval of:

(1) a targeted economic development project under section 11 of this chapter; or

(2) transmission, distribution, and storage system improvements not described in the public utility's TDSIC plan most recently approved by the commission under section 10 of this chapter.

(c) A public utility that recovers capital expenditures and TDSIC costs under subsection (a) shall defer the remaining twenty percent (20%) of approved capital expenditures and TDSIC costs, including depreciation, allowance for funds used during construction, and post in service carrying costs, and shall recover those capital expenditures and TDSIC costs as part of the next general rate case that the public utility files with the commission.

(d) Except as provided in section 15 of this chapter, a public utility may not file a petition under subsection (a) within nine (9) months after the date on which the commission issues an order changing the public utility's basic rates and charges with respect to the same type of utility service.

(e) This subsection does not apply to an electricity supplier (as defined in IC 8-1-46-6) that:

(1) is subject to a multi-year rate plan under IC 8-1-46; or

(2) petitions the commission for approval of a multi-year rate plan under IC 8-1-46;

during the term of the electricity supplier's approved TDSIC plan.

A public utility that implements a TDSIC under this chapter shall,

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before the expiration of the public utility's approved TDSIC plan, petition the commission for review and approval of the public utility's basic rates and charges with respect to the same type of utility service.

(f) A public utility may file a petition under this section not more than one (1) time every six (6) months.

(g) Actual capital expenditures and TDSIC costs that exceed the approved capital expenditures and TDSIC costs require specific justification by the public utility and specific approval by the commission before being authorized for recovery in customer rates.

SECTION 5. IC 8-1-46 IS ADDED TO THE INDIANA CODE AS A NEW CHAPTER TO READ AS FOLLOWS [EFFECTIVE UPON PASSAGE]:

Chapter 46. Performance Based Ratemaking for Electricity Suppliers

Sec. 1. (a) As used in this chapter, "average monthly residential bill", with respect to an electricity supplier, means the average total monthly charges billed, over the course of a calendar year, to all customers receiving retail electric service under the electricity supplier's standard residential tariff.

(b) The term includes the following charges:

(1) Fixed service charges.

(2) Energy charges based on the amount of electricity provided to or consumed by the customer during the billing cycle.

(3) Additional charges or credits, including any applicable rate adjustment mechanisms approved by the commission.

(4) Taxes.

Sec. 2. As used in this chapter, "commission" refers to the Indiana utility regulatory commission created by IC 8-1-1-2.

Sec. 3. (a) As used this chapter, "customer", with respect to an electricity supplier, means a metered electrical service point:

(1) that is located at a specific location in Indiana; and

(2) for which an active billing account is established by the electricity supplier.

(b) As the context requires, the term includes the person of record who has agreed to pay for the retail electric service provided by the electricity supplier at the location described in subsection (a).

Sec. 4. As used in this chapter, "customer affordability performance metric", with respect to an electricity supplier, means a metric that:

(1) is determined by the commission under section 23 of this



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chapter for a particular rate year included in that electricity supplier's multi-year rate plan;

(2) is based on the most recent customer affordability performance report submitted to the commission by the electricity supplier under section 18 of this chapter; and

(3) is used by the commission to establish a customer affordability PIM that applies to that rate year and provides financial rewards or penalties to the electricity supplier based on the electricity supplier's measured customer affordability performance.

Sec. 5. As used in this chapter, "customer average interruption duration index", or "CAIDI", means an index that:

(1) indicates the average time required to restore electric service to an electricity supplier's customers affected by sustained service interruptions; and

(2) is calculated by determining the quotient of:

(A) the sum of sustained service interruption durations in minutes for a specified period; divided by

(B) the total number of customers affected by the sustained service interruptions;

in accordance with IEEE 1336.

Sec. 6. (a) As used in this chapter, "electricity supplier" means a public utility (as defined in IC 8-1-2-1(a)) that:

(1) furnishes retail electric service to customers in Indiana; and

(2) is under the jurisdiction of the commission for the approval of rates and charges.

(b) The term does not include:

(1) a municipally owned utility (as defined in IC 8-1-2-1(h));

(2) a corporation organized under IC 8-1-13; or

(3) a corporation organized under IC 23-17 that is an electric cooperative and that has at least one (1) member that is a corporation organized under IC 8-1-13.

Sec. 7. As used in this chapter, "IEEE 1336" refers to:

(1) the 2022 edition of IEEE 1336, IEEE Guide for Electric Power Distribution Reliability Indices, as adopted by the Institute of Electrical and Electronics Engineers; or

(2) if the commission adopts a rule under IC 4-22-2 to amend:

(A) the 2022 edition; or

(B) any subsequent edition;

of IEEE 1336, the version of IEEE 1336 as amended by the



1 commission.

2 Sec. 8. As used in this chapter, "major event day", or "MED",
3 means a day with respect to which an electricity supplier's daily
4 system SAIDI exceeds a statistical threshold value that is:

5 (1) calculated using the 2.5 Beta methodology developed by
6 the Institute of Electrical and Electronics Engineers; and

7 (2) based on the most recent five (5) years of relevant data
8 for the electricity supplier;

9 as defined in IEEE 1336.

10 Sec. 9. As used in this chapter, "multi-year rate plan" means
11 a ratemaking mechanism under which the commission sets an
12 electricity supplier's base rates for a three (3) year period that
13 includes:

14 (1) authorized periodic changes in the electricity supplier's
15 base rates; and

16 (2) adjustments to the electricity supplier's base rates based
17 on the electricity supplier's performance with respect to each
18 performance incentive mechanism applicable to the
19 electricity supplier;

20 during the three (3) year period, without requiring the electricity
21 supplier to file a new base rate case with respect to the changes and
22 adjustments.

23 Sec. 10. As used in this chapter, "performance based
24 ratemaking" means an alternative ratemaking approach for
25 electricity suppliers that includes one (1) or more performance
26 incentive mechanisms in the context of a multi-year rate plan.

27 Sec. 11. As used in this chapter, "performance incentive
28 mechanism", or "PIM", means a ratemaking mechanism that is
29 approved by the commission and that:

30 (1) links an electricity supplier's earnings to the electricity
31 supplier's performance in targeted areas that are consistent
32 with the provision of electric utility service with the
33 attributes set forth in IC 8-1-2-0.6, including:

34 (A) reliability;

35 (B) affordability;

36 (C) resiliency;

37 (D) stability; and

38 (E) environmental sustainability;

39 as described in IC 8-1-2-0.6; and

40 (2) is based on specific performance metrics against which
41 the electricity supplier's performance is measured.

42 Sec. 12. As used in this chapter, "rate year" refers to a



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particular year in a multi-year rate plan with respect to which:

- (1) authorized base rates; and
- (2) adjustments to base rates, including adjustments based on an electricity supplier's performance in meeting performance metrics serving as the basis of all applicable PIMs;

are in effect.

Sec. 13. As used in this chapter, "service interruption" means the loss of electric service to one (1) or more customers connected to the distribution portion of an electricity supplier's system.

Sec. 14. (a) As used in this chapter, "service restoration performance metric", with respect to an electricity supplier, means a metric that:

- (1) is determined by the commission under section 24 of this chapter for a particular rate year included in that electricity supplier's multi-year rate plan;
- (2) is based on the most recent service restoration performance report submitted to the commission by the electricity supplier under section 19 of this chapter; and
- (3) is used by the commission to establish a service restoration PIM that applies to that rate year and provides financial rewards or penalties to the electricity supplier based on the electricity supplier's measured service restoration performance.

(b) The term includes the following:

- (1) A normalized service restoration performance metric determined by the commission under section 24(a) of this chapter.
- (2) A MED service restoration performance metric determined by the commission under section 24(d) of this chapter.

Sec. 15. (a) As used in this chapter, "sustained service interruption" means a service interruption that is at least five (5) minutes in duration.

(b) The term does not include the following, regardless of duration:

- (1) A planned service interruption that is:
 - (A) initiated by an electricity supplier to perform scheduled activities, such as work related to:
 - (i) system or facilities maintenance or upgrades;
 - (ii) infrastructure improvements; or
 - (iii) new construction; and



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(B) communicated to customers in advance.

(2) A curtailment or interruption of service to a customer receiving service under an interruptible service tariff to the extent that the curtailment or interruption of service occurs in accordance with the customer's service agreement.

Sec. 16. As used in this chapter, "system average interruption duration index", or "SAIDI", means an index that:

(1) indicates the total duration of sustained service interruptions for an electricity supplier's average customer during a specified period; and

(2) is calculated by determining the quotient of:

(A) the sum of sustained service interruption durations in minutes for the specified period; divided by

(B) the total number of customers;

in accordance with IEEE 1336.

Sec. 17. As used in this chapter, "system average interruption frequency index", or "SAIFI", means an index that:

(1) indicates the number of sustained service interruptions an electricity supplier's average customer experiences over a specified period; and

(2) is calculated by determining the quotient of:

(A) the total number of customers that experienced sustained service interruptions over the specified period; divided by

(B) the total number of customers;

in accordance with IEEE 1336.

Sec. 18. Beginning in 2027, before February 1 of each year, an electricity supplier shall file with the commission, on a form prescribed by the commission, a customer affordability performance report that includes the following information:

(1) The electricity supplier's average monthly residential bill for each of the most recently concluded five (5) calendar years, normalized for weather if not otherwise normalized for weather through a rate adjustment mechanism described in section 1(b)(3) of this chapter.

(2) The average annual percentage change (rounded to the nearest one-tenth percent (0.1%)) in the electricity supplier's average monthly residential bill over the course of the most recently concluded five (5) calendar years, normalized for weather if not otherwise normalized for weather through a rate adjustment mechanism described in section 1(b)(3) of this chapter.

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(3) For each of the most recently concluded five (5) calendar years, the annual percentage change in seasonally adjusted electricity prices for the United States as measured by the Consumer Price Index, as published by the United States Bureau of Labor Statistics.

(4) The average annual percentage change (rounded to the nearest one-tenth percent (0.1%)) in seasonally adjusted electricity prices for the United States as measured by the Consumer Price Index, as published by the United States Bureau of Labor Statistics, over the course of the most recently concluded five (5) calendar years.

Sec. 19. Beginning in 2027, before February 1 of each year, an electricity supplier shall file with the commission, on a form prescribed by the commission, a service restoration performance report that includes the following information for each of the most recently concluded six (6) calendar years:

(1) Each of the following indices, reported to exclude major event days, for the electricity supplier's system in Indiana as a whole:

(A) SAIDI.

(B) SAIFI.

(C) CAIDI.

(2) Each of the following indices, reported to include major event days only, for the electricity supplier's system in Indiana as a whole:

(A) SAIDI.

(B) SAIFI.

(C) CAIDI.

(3) The number of customers used by the utility in calculating each index required under subdivisions (1) and (2).

Sec. 20. (a) Except as otherwise provided in subsection (b), and subject to the schedule set forth in this section, an electricity supplier must petition the commission for approval of any change in its basic rates and charges through the submission of a multi-year rate plan in accordance with this chapter. An electricity supplier shall file its first petition with the commission for approval of a multi-year rate plan under this chapter according to the following schedule:

(1) After December 31, 2026, and before February 1, 2027, for the electricity supplier with the greatest number of Indiana customers.



(2) After June 30, 2027, and before August 1, 2027, for an electricity supplier with respect to which the commission has issued an order that:

(A) establishes basic rates and charges for the electricity supplier as part of a base rate case; and

(B) is issued after April 30, 2024, and before February 1, 2025.

(3) After December 31, 2027, and before February 1, 2028, for an electricity supplier with respect to which the commission has issued an order that:

(A) establishes basic rates and charges for the electricity supplier as part of a base rate case; and

(B) is issued after February 1, 2025, and before April 1, 2025.

(4) After June 30, 2028, and before August 1, 2028, for an electricity supplier with respect to which the commission has issued an order that:

(A) establishes basic rates and charges for the electricity supplier as part of a base rate case; and

(B) is issued after June 1, 2025, and before July 1, 2025.

(5) After December 31, 2028, and before February 1, 2029, for an electricity supplier with respect to which the commission has issued an order that:

(A) establishes basic rates and charges for the electricity supplier as part of a base rate case that is not part of a multi-year rate plan under this chapter; and

(B) is issued after January 1, 2026.

(b) An electricity supplier may petition the commission for relief under IC 8-1-2-113 for changes to the electricity supplier's basic rates and charges:

(1) after March 14, 2026; and

(2) before the beginning of the electricity supplier's applicable time frame for filing the electricity supplier's first petition for approval of multi-year rate plan under subsection (a).

However, the filing of a petition for relief under this subsection does not exempt an electricity supplier from filing its first petition for a multi-year rate plan under this chapter in accordance with the schedule set forth in subsection (a).

(c) An electricity supplier shall file its second petition and all subsequent petitions with the commission for approval of a multi-year rate plan under this chapter:

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- 1 (1) not earlier than sixty (60) days before; and
 2 (2) not later than thirty (30) days before;
 3 the expiration of its then current multi-year rate plan.

4 Sec. 21. (a) The following apply to a multi-year rate plan under
 5 this chapter:

6 (1) An electricity supplier's petition for approval of a
 7 multi-year rate plan under this chapter must include the
 8 electricity supplier's proposed:

9 (A) revenue requirements and base rates, or a method
 10 for calculating the electricity supplier's revenue
 11 requirements and base rates; and

12 (B) test period;

13 for each of the rate years in the multi-year rate plan.

14 (2) The base rates for the first rate year of an electricity
 15 supplier's multi-year rate plan shall be established by the
 16 commission in the same manner that base rates would be
 17 established in a proceeding for a change in the electricity
 18 supplier's basic rates and charges that occurs outside of a
 19 multi-year rate plan, based on an appropriate test year used
 20 to determine the electricity supplier's actual and pro forma
 21 operating revenues, expenses, and operating income under
 22 current and proposed rates, adjusted for changes that are
 23 fixed, known, and measurable for ratemaking purposes and
 24 that occur within a reasonable time after the end of the test
 25 year.

26 (3) The base rates for the second and third rate years of an
 27 electricity supplier's multi-year rate plan shall be established
 28 using current or forward looking data that is adjusted to
 29 reflect the electricity supplier's actual jurisdictional financial
 30 performance results based on the most current available
 31 data at the time of the electricity supplier's petition for
 32 approval of the multi-year rate plan.

33 (4) In establishing an electricity supplier's authorized return
 34 for the electricity supplier's multi-year rate plan, the
 35 commission shall consider any increased or decreased risk
 36 to:

37 (A) the electricity supplier; and

38 (B) the electricity supplier's ratepayers;

39 that may result from the implementation of the multi-year
 40 rate plan.

41 (5) For each rate year in an electricity supplier's multi-year
 42 rate plan, the following apply:

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- 1 (A) A customer affordability performance metric that:
 2 (i) is determined by the commission under section
 3 23 of this chapter for that rate year;
 4 (ii) is based on the most recent customer
 5 affordability performance report submitted to the
 6 commission by the electricity supplier under section
 7 18 of this chapter; and
 8 (iii) is used by the commission to establish a
 9 customer affordability PIM that applies to that rate
 10 year.
 11 (B) A customer affordability PIM that:
 12 (i) is based on the electricity supplier's performance
 13 in meeting the customer affordability performance
 14 metric described in clause (A); and
 15 (ii) provides financial rewards or penalties to the
 16 electricity supplier based on that performance in
 17 accordance with section 23 of this chapter.
 18 (C) Two (2) service restoration performance metrics,
 19 consisting of a normalized service restoration
 20 performance metric and a MED service restoration
 21 performance metric, that:
 22 (i) are determined by the commission under section
 23 24 of this chapter for that rate year;
 24 (ii) are based on the most recent service restoration
 25 performance report submitted to the commission by
 26 the electricity supplier under section 19 of this
 27 chapter; and
 28 (iii) are each used by the commission to establish
 29 two (2) separate service restoration PIMs that
 30 apply to that rate year.
 31 (D) Two (2) service restoration PIMs that:
 32 (i) are based on the electricity supplier's
 33 performance in meeting the service restoration
 34 performance metrics described in clause (C); and
 35 (ii) provide financial rewards or penalties to the
 36 electricity supplier based on that performance in
 37 accordance with section 24 of this chapter.
 38 (b) A multi-year rate plan under this chapter operates
 39 independently of, and shall be considered separately by the
 40 commission from, all:
 41 (1) rate adjustment mechanisms, including the fuel
 42 adjustment charge under IC 8-1-2-42; and

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(2) other cost recovery mechanisms;
otherwise allowed by law, unless otherwise incorporated into the
multi-year rate plan.

(c) An electricity supplier may elect to:

(1) exclude from its proposed multi-year rate plan; and

(2) defer for consideration by the commission and for future
recovery;

costs incurred or to be incurred in a regulatory asset, to the extent
those specific costs are incremental and are not otherwise already
included for recovery in the electricity supplier's rates, as
authorized by IC 8-1-2-10.

Sec. 22. (a) The commission shall approve a multi-year rate
plan for an electricity supplier under this chapter if, after notice
and hearing, the commission finds the following:

(1) That the electricity supplier's rates under the multi-year
rate plan are just and reasonable.

(2) That the multi-year rate plan reasonably assures the
continuation of safe and reliable electric service for the
electricity supplier's customers.

(3) That the multi-year rate plan will not unreasonably
prejudice any class of the electricity supplier's customers and
will not result in sudden substantial rate increases to the
electricity supplier's customers or any class of customers.

(4) That the multi-year rate plan:

(A) will result in just and reasonable rates;

(B) is in the public interest; and

(C) is consistent with the requirements set forth in this
chapter and in the rules adopted by the commission
under section 27 of this chapter.

(b) At any time before the expiration of an electricity
supplier's approved multi-year rate plan under this chapter, the
commission may, with good cause and upon its own motion, or at
the request of the electricity supplier do any of the following:

(1) Examine the reasonableness of the electricity supplier's
rates under the multi-year rate plan.

(2) Conduct periodic reviews with opportunities for public
hearings and comments from interested parties.

(3) Initiate a proceeding to adjust the base rates or PIMs
under the multi-year rate plan as necessary to ensure that
the multi-year rate plan continues to satisfy the criteria set
forth in subsection (a).

Sec. 23. (a) For each rate year in an electricity supplier's



multi-year rate plan, the commission shall determine a customer affordability performance metric for that electricity supplier by calculating the difference between:

(1) the average annual percentage change (rounded to nearest one-tenth percent (0.1%)) in the electricity supplier's average monthly residential bill over the course of the most recently concluded five (5) calendar years (normalized for weather if not otherwise normalized for weather through a rate adjustment mechanism described in section 1(b)(3) of this chapter); minus

(2) the average annual percentage change (rounded to nearest one-tenth percent (0.1%)) in seasonally adjusted electricity prices for the United States as measured by the Consumer Price Index, as published by the United States Bureau of Labor Statistics, over the course of the most recently concluded five (5) calendar years;

as reported in the most recent customer affordability performance report submitted to the commission by the electricity supplier under section 18 of this chapter. The difference calculated under this subsection is the electricity supplier's customer affordability performance metric for the rate year.

(b) If the electricity supplier's customer affordability performance metric under subsection (a) is a positive number that exceeds two (2) percentage points, the commission shall adjust the electricity supplier's authorized return for the rate year downward by not more than one (1) basis point.

(c) If the electricity supplier's customer affordability performance metric under subsection (a) is a negative number that when multiplied by negative one (-1) exceeds two (2) percentage points, the commission shall adjust the electricity supplier's authorized return for the rate year upward by not more than one (1) basis point.

Sec. 24. (a) For each rate year included in an electricity supplier's multi-year rate plan, the commission shall determine, using the most recent service restoration performance report submitted to the commission by the electricity supplier under section 19 of this chapter, a normalized service restoration performance metric for that electricity supplier in the following manner:

STEP ONE: Calculate the sum of the electricity supplier's average:

(A) SAIDI;

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1 (B) SAIFI; and
 2 (C) CAIDI;
 3 over the course of the five (5) calendar years immediately
 4 preceding the most recently concluded calendar year,
 5 excluding major event days, for the electricity supplier's
 6 system in Indiana as a whole.
 7 STEP TWO: Calculate the sum of the electricity supplier's:
 8 (A) SAIDI;
 9 (B) SAIFI; and
 10 (C) CAIDI;
 11 for the most recently concluded calendar year, excluding
 12 major event days, for the electricity supplier's system in
 13 Indiana as a whole.
 14 STEP THREE: Calculate the difference between the STEP
 15 ONE result minus the STEP TWO result.
 16 STEP FOUR: Calculate the quotient of the STEP THREE
 17 result divided by the STEP ONE result, rounded to the
 18 nearest one-hundredth (0.01).
 19 STEP FIVE: Calculate the product of one hundred (100)
 20 multiplied by the STEP FOUR result. This product is the
 21 electricity supplier's normalized service restoration
 22 performance metric for the rate year.
 23 (b) If the electricity supplier's normalized service restoration
 24 performance metric under subsection (a) is a positive number that
 25 exceeds five (5), the commission shall adjust the electricity
 26 supplier's authorized return for the rate year upward by not more
 27 than one-half (0.50) basis point.
 28 (c) If the electricity supplier's normalized service restoration
 29 performance metric under subsection (a) is a negative number that
 30 when multiplied by negative one (-1) exceeds five (5), the
 31 commission shall adjust the electricity supplier's authorized return
 32 for the rate year downward by not more than one-half (0.50) basis
 33 point.
 34 (d) For each rate year included in an electricity supplier's
 35 multi-year rate plan, the commission shall determine, using the
 36 most recent service restoration performance report submitted to
 37 the commission by the electricity supplier under section 19 of this
 38 chapter, a MED service restoration performance metric for that
 39 electricity supplier in the following manner:
 40 STEP ONE: Calculate the sum of the electricity supplier's
 41 average:
 42 (A) SAIDI;

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1 (B) SAIFI; and
 2 (C) CAIDI;
 3 over the course of the five (5) calendar years immediately
 4 preceding the most recently concluded calendar year,
 5 including major event days only, for the electricity supplier's
 6 system in Indiana as a whole.
 7 STEP TWO: Calculate the sum of the electricity supplier's:
 8 (A) SAIDI;
 9 (B) SAIFI; and
 10 (C) CAIDI;
 11 for the most recently concluded calendar year, including
 12 major event days only, for the electricity supplier's system in
 13 Indiana as a whole.
 14 STEP THREE: Calculate the difference between the STEP
 15 ONE result minus the STEP TWO result.
 16 STEP FOUR: Calculate the quotient of the STEP THREE
 17 result divided by the STEP ONE result, rounded to the
 18 nearest one-hundredth (0.01).
 19 STEP FIVE: Calculate the product of one hundred (100)
 20 multiplied by the STEP FOUR result. This product is the
 21 electricity supplier's MED service restoration performance
 22 metric for the rate year.
 23 (e) If the electricity supplier's MED service restoration
 24 performance metric under subsection (d) is a positive number that
 25 exceeds five (5), the commission shall adjust the electricity
 26 supplier's authorized return for the rate year upward by not more
 27 than one-half (0.50) basis point.
 28 (f) If the electricity supplier's MED service restoration
 29 performance metric under subsection (d) is a negative number that
 30 when multiplied by negative one (-1) exceeds five (5), the
 31 commission shall adjust the electricity supplier's authorized return
 32 for the rate year downward by not more than one-half (0.50) basis
 33 point.
 34 Sec. 25. (a) Beginning in 2029, the commission shall include in
 35 the annual report that the commission is required to submit under
 36 IC 8-1-1-14 before October 1 of each year the following
 37 information as of the last day of the most recently concluded state
 38 fiscal year:
 39 (1) For each electricity supplier that is subject to this
 40 chapter, the date of the electricity supplier's most recently
 41 filed petition for approval of a multi-year rate plan under
 42 this chapter.

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(2) For each petition listed under subdivision (1):

(A) the date of the commission's final order approving the multi-year rate plan; or

(B) if the petition is pending before the commission, the procedural status of the petition.

(3) For each electricity supplier that is subject to this chapter, the beginning and end dates of the electricity supplier's current multi-year rate plan under this chapter, to the extent applicable in a report submitted under this section before 2030.

(4) For each electricity supplier that is subject to this chapter, the electricity supplier's calculated:

(A) customer affordability performance metric;

(B) normalized service restoration performance metric; and

(C) MED service restoration performance metric; for the current rate year in the electricity supplier's multi-year rate plan under this chapter, to the extent applicable in a report submitted under this section before 2030.

(5) For each electricity supplier that is subject to this chapter, any available data as to the impact on customer rates of the electricity supplier's applicable:

(A) customer affordability performance metric;

(B) normalized service restoration performance metric; and

(C) MED service restoration performance metric; during the most recently concluded rate year under a multi-year rate plan of the electricity supplier under this chapter.

(6) Any other quantitative or qualitative information that the commission considers relevant for members of:

(A) the interim study committee on energy, utilities, and telecommunications established by IC 2-5-1.3-4(8); and

(B) the general assembly;

to consider in evaluating multi-year rate plans under this chapter.

(b) Subject to subsection (c), an electricity supplier shall provide the commission, at the time and in the manner prescribed by the commission, any information or related materials required by the commission to fulfill the commission's reporting obligations under subsection (a).

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(c) Upon request by an electricity supplier, the commission shall determine whether any information or related materials required by the commission under subsection (b):

- (1) are confidential under IC 5-14-3-4;
- (2) are exempt from public access and disclosure by Indiana law; and
- (3) must be treated as confidential and protected from public access and disclosure by the commission.

Sec. 26. After March 14, 2026, any reference in IC 8-1, or in rules adopted by the commission, to:

- (1) a "base rate case";
- (2) a "general rate case";
- (3) a proceeding for a change or increase in "basic rates and charges"; or
- (4) words of similar import;

with respect to an electricity supplier subject to this chapter is considered a reference to the establishment of the electricity supplier's basic rates and charges for the first year of the electricity supplier's multi-year rate plan under this chapter.

Sec. 27. The commission shall adopt rules under IC 4-22-2 to implement this chapter.

SECTION 6. IC 8-1-47 IS ADDED TO THE INDIANA CODE AS A NEW CHAPTER TO READ AS FOLLOWS [EFFECTIVE UPON PASSAGE]:

Chapter 47. Low Income Customer Assistance Programs for Electric Utility Service

Sec. 1. As used in this chapter, "electricity supplier" means a person, however organized, that:

- (1) provides utility service to customers; and
- (2) is under the jurisdiction of the commission for the approval of rates and charges.

Sec. 2. (a) As used in this chapter, "eligible program costs" means costs that are associated with an electricity supplier's low income customer assistance program and that:

- (1) have been incurred, or are reasonably estimated to be incurred, by the electricity supplier in administering the low income customer assistance program, including administrative activities involving:
 - (A) customer eligibility verification;
 - (B) billing services; and
 - (C) contribution management; and
- (2) have not been and will not be recovered by the electricity



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supplier through:

(A) a required allocation under section 6 of this chapter;

or

(B) contributions of any money, services, or property that have been or will be provided at no cost to the electricity supplier by or through any:

(i) governmental agency or program; or

(ii) other third party, including voluntary charitable contributions from nonprofit organizations or from employees, customers, or shareholders of the electricity supplier;

in support of the program.

(b) The term does not include lost revenues associated with an electricity supplier's low income customer assistance program.

Sec. 3. As used in this chapter, "low income customer" refers to a residential customer who is part of a household that:

(1) has agreed to pay for utility service from an electricity supplier; and

(2) is eligible for and has applied for assistance from a home energy assistance program administered under IC 4-4-33.

Sec. 4. As used in this chapter, "utility service" means electric service that is provided at retail to customers.

Sec. 5. (a) Not later than July 1, 2026, an electricity supplier shall offer a low income customer assistance program that provides financial assistance to low income customers for the payment of monthly bills for utility service provided by the electricity supplier.

A program that:

(1) is offered by the electricity supplier before July 1, 2026;

(2) provides financial assistance to low income customers for the payment of monthly bills for utility service provided by the electricity supplier;

(3) remains in effect on July 1, 2026; and

(4) includes eligibility criteria consistent with section 3(2) of this chapter;

qualifies as a low income customer assistance program for purposes of this section.

(b) Subject to subsection (c), an electricity supplier may establish:

(1) per customer funding limits;

(2) enrollment limits; or

(3) other limits, caps, or restrictions;

applicable to the low income customer assistance program based



on funds available for the program from governmental agencies or programs or from other third parties, including voluntary charitable contributions from nonprofit organizations or from employees, customers, or shareholders of the electricity supplier.

(c) If at any time during a calendar year:

(1) an electricity supplier is no longer able to offer assistance to additional eligible customers under the electricity supplier's low income customer assistance program as a result of any limit, cap, or restriction established under subsection (b); and

(2) the full amount allocated or to be allocated to the program under section 6 of this chapter has not been allocated to low income customers enrolled in the program at the time the limit, cap, or restriction is reached;

the portion of the amount allocated or to be allocated to the program under section 6 of this chapter that has not been allocated to low income customers enrolled in the program at time the limit, cap, or restriction is reached shall be segregated from all other funds of the electricity supplier and held in trust for allocation to low income customers enrolled in the electricity supplier's low income customer assistance program in the following calendar year.

Sec. 6. (a) Beginning in 2027, not later than March 1 of each year, an electricity supplier shall allocate to the electricity supplier's low income customer assistance program an amount equal to at least fifty percent (50%) of the amount of any lost revenues recovered by the electricity supplier during the most recently concluded calendar year under:

(1) IC 8-1-8.5-9(l), in the case of an electricity supplier that is not a public utility (as defined in IC 8-1-2-1(a)); or

(2) IC 8-1-8.5-10(o)(2), in the case of an electricity supplier that is a public utility (as defined in IC 8-1-2-1(a));

as approved program costs associated with an energy efficiency program offered by the electricity supplier.

(b) The commission shall prescribe in the rules adopted by the commission under section 12 of this chapter the procedures by which an electricity supplier shall:

(1) make; and

(2) report to the commission;

a transfer required by this section.

Sec. 7. (a) In each residential customer bill issued by an electricity supplier after June 30, 2026, the electricity supplier



1 must include a notice that:

2 (1) informs customers that the electricity supplier offers a
3 low income customer assistance program for eligible
4 customers; and

5 (2) includes:

6 (A) a toll free telephone number; or

7 (B) a link to a web page;

8 that a customer may call or access for information on how to
9 apply for assistance under the program.

10 (b) Not later than July 1, 2026, the electricity supplier shall
11 post the information described in subsection (a)(1) and (a)(2) on
12 the electricity supplier's website. If at any time during a calendar
13 year, the electricity supplier is no longer able to offer assistance to
14 additional eligible customers under the electricity supplier's low
15 income customer assistance program as a result of any:

16 (1) per customer funding limits;

17 (2) enrollment limits; or

18 (3) other limits, caps, or restrictions;

19 established by the electricity supplier under section 5(b) of this
20 chapter, the electricity supplier shall include on its website a
21 statement notifying customers of that fact. If the electricity
22 supplier is subsequently able to enroll new eligible customers in the
23 program during that calendar year, the electricity supplier shall
24 remove the previously posted statement from its website and post
25 a new statement indicating that the program is again accepting
26 new applications for assistance.

27 Sec. 8. If a customer:

28 (1) applies for assistance under an electricity supplier's low
29 income customer assistance program; and

30 (2) qualifies as a low income customer under section 3(2) of
31 this chapter;

32 the electricity supplier shall enroll the customer in the program, to
33 the extent the electricity supplier is able to do so under any per
34 customer funding limits, enrollment limits, or other limits, caps, or
35 restrictions established by the electricity supplier under section
36 5(b) of this chapter and applicable at the time of the customer's
37 application.

38 Sec. 9. (a) An electricity supplier may, but is not required to,
39 petition the commission for approval to recover eligible program
40 costs. An electricity supplier may file a petition the commission
41 under this section:

42 (1) as part of a base rate case; or



(2) at any time as part of an independent proceeding in which the electricity supplier petitions the commission to recover eligible program costs on a timely basis through a periodic rate adjustment mechanism.

(b) A petition under subsection (a)(2) for approval of a rate schedule that periodically adjusts the electricity supplier's rates and charges to provide for the timely recovery of eligible program costs must include the following for a twelve (12) month period set forth in the electricity supplier's petition:

(1) A description of any money, services, or property that has been or will be provided at no cost to the electricity supplier by or through any:

(A) governmental agency or program; or

(B) other third party, including voluntary charitable contributions from nonprofit organizations or from employees, customers, or shareholders of the electricity supplier;

in support of the low income customer assistance program, including the actual or estimated amount or value of the money, services, or property described.

(2) A statement of any amounts that have been or will be allocated to the electricity supplier's low income customer assistance program under section 6 of this chapter.

(3) A breakdown of eligible program costs that have been or will be incurred by the electricity supplier, including the:

(A) amounts; and

(B) purposes;

for which they have been or will be incurred.

A rate schedule proposed by an electricity supplier under this subsection may be based in whole or in part on reasonable cost forecasts over all or any part of the twelve (12) month period on which the electricity supplier's petition is based, subject to the commission's consideration of the electricity supplier's historical forecasting accuracy. If forecasted data is used, the proposed rate schedule must provide for a reconciliation mechanism to correct for any variance between the forecasted eligible program costs and the actual eligible program costs incurred.

(c) Subject to subsection (d), after reviewing an electricity supplier's petition under subsection (a)(2), the commission determines that:

(1) the electricity supplier has incurred or will incur eligible program costs that are reasonable in amount;



(2) notwithstanding section 10 of this chapter, the effect or the potential effect, in both the long and short term, of the proposed rate schedule on the electric rates of nonparticipating customers or other customer classes of the electricity supplier will be minimal; and

(3) approval of the proposed rate schedule is in the public interest;

the commission shall approve the electricity supplier's proposed rate schedule under subsection (b).

(d) The commission may not approve a rate schedule under subsection (b) that would result in an average aggregate increase in an electricity supplier's total retail revenues of more than two percent (2%) with respect to the twelve (12) month period on which the electricity supplier's proposed rate schedule is based. If an electricity supplier incurs eligible program costs in connection with the electricity supplier's low income customer assistance program that exceed the limit set forth in this subsection, the electricity supplier may seek to recover those eligible program costs for recovery in the electricity supplier's next base rate case.

Sec. 10. A low income customer assistance program offered under this chapter that affects rates and charges for service is not discriminatory for purposes of this chapter or any other law regulating rates and charges for service.

Sec. 11. (a) Beginning in 2027, the commission shall include in the annual report that the commission is required to submit under IC 8-1-1-14 before October 1 of each year the following information for each electricity supplier with respect to the most recently concluded state fiscal year:

(1) The number of low income customers enrolled in the electricity supplier's low income customer assistance program at the beginning and end of the state fiscal year.

(2) The total amount of assistance provided to low income customers under the electricity supplier's program.

(3) The median amount of assistance provided to each customer under the electricity supplier's program.

(4) Subject to subsection (c), an identification of the sources and amounts of any money, services, or property contributed to the electricity supplier's program by or through:

(A) governmental agencies or programs; or

(B) other third parties, including voluntary charitable contributions from nonprofit organizations or from employees, customers, or shareholders of the electricity



supplier.

(5) An identification of the amounts of any:

(A) per customer funding limits;

(B) enrollment limits; or

(C) other limits, caps, or restrictions;

established by the electricity supplier under section 5(b) of this chapter, along with information as to whether and when any such limits, caps, or restrictions were reached or applied during the state fiscal year.

(b) Subject to subsection (c), an electricity supplier shall provide the commission, at the time and in the manner prescribed by the commission, any information required under subsection (a) to be included in the commission's annual report.

(c) Upon request by an electricity supplier, the commission shall determine whether any information and related materials described in subsection (a):

(1) are confidential under IC 5-14-3-4;

(2) are exempt from public access and disclosure by Indiana law; and

(3) must be treated as confidential and protected from public access and disclosure by the commission.

In addition, an electricity supplier is not required to name individual third party donors under subsection (a)(4) and may instead report the types of third party organizations and individuals that contributed to the electricity supplier's program and the amounts contributed by each type.

Sec. 12. The commission shall adopt rules under IC 4-22-2 to implement this chapter.

SECTION 7. [EFFECTIVE UPON PASSAGE] (a) As used in this SECTION, "commission" refers to the Indiana utility regulatory commission created by IC 8-1-1-2.

(b) Not later than May 1, 2026, the commission shall amend the following rules of the commission as necessary to conform the rules with IC 8-1-2-121, as amended by this act:

(1) 170 IAC 4.

(2) 170 IAC 5.

(3) Any other rule that:

(A) has been adopted by the commission; and

(B) is inconsistent with IC 8-1-2-121, as amended by this act.

(c) This SECTION expires January 1, 2027.

SECTION 8. [EFFECTIVE UPON PASSAGE] (a) Before



- 1 **January 1, 2027, the commission shall amend 170 IAC 4-1-23 as**
2 **necessary to conform 170 IAC 4-1-23 to the requirements of**
3 **IC 8-1-46, as added by this act.**
4 **(b) This SECTION expires January 2, 2027.**
5 **SECTION 9. An emergency is declared for this act.**

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