PRINTING CODE. Deletions appear in <<u>this style</u> <u>type</u>>. Insertions appear in [<u>this style type</u>]. Typeface changes are shown in <<u>this</u> <<u>style</u> <u>type</u> <<u>type</u> <<u>style</u>] []type[].

# ENGROSSED SENATE BILL No. 246

#### Proposed Changes to March 30, 2023 printing by AM024624

#### DIGEST OF PROPOSED AMENDMENT

Airports. Voids an administrative rule concerning eligibility of projects for which funding is available from the airport development grant fund (grant fund) and relocates (with stylistic changes) the contents of the voided administrative rule. Requires the Indiana department of transportation, in determining the match for a state grant for which federal grants are not available, to: (1) consider the airport classification and the type of project; and (2) require matching funds of at least 25%.

A BILL FOR AN ACT to amend the Indiana Code concerning environmental law and to make an appropriation.

Be it enacted by the General Assembly of the State of Indiana:

1	SECTION 1 IC 4 10 19 12 AS AMENDED DV DI 112 2014
1	SECTION 1. IC 4-10-18-12, AS AMENDED BY P.L.113-2014,
2	SECTION 3, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
3	JULY 1, 2023]: Sec. 12. If the amount of money in the underground
4	petroleum storage tank excess liability trust fund established by
5	IC 13-23-7-1 reaches zero (0), ten million dollars (\$10,000,000) shall
6	be transferred to the underground petroleum storage tank excess
7	liability trust fund from the fund if the:
8	(1) underground petroleum storage tank financial assurance
9	board, established by IC 13-23-11-1, recommends that the
10	appropriation should be made; and
11	(2) budget committee approves the appropriation.
12	SECTION 2. IC 5-1.2-12-3, AS AMENDED BY P.L.10-2019,
13	SECTION 24, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
14	JULY 1, 2023]: Sec. 3. (a) The Indiana brownfields fund is established
15	to provide money for grants, loans, and other financial assistance to or
16	for the benefit of political subdivisions under this chapter. The

ES 246-LS 7314/DI 150



1	authority shall administer, hold, and manage the Indiana brownfields
2	fund.
3	(b) Money in the fund at the end of a state fiscal year does not
4	revert to the state general fund.
5	(c) Expenses of administering the Indiana brownfields fund shall
6	be paid from money in the Indiana brownfields fund.
7	(d) The Indiana brownfields fund consists of the following:
8	(1) Appropriations made by the general assembly.
9	(2) Grants and gifts intended for deposit in the Indiana
10	brownfields fund.
11	(3) Repayments of loans and other financial assistance from the
12	Indiana brownfields fund, including premiums, interest, and
13	penalties.
14	(4) Proceeds from the sale of loans and other financial assistance
15	under section 8 of this chapter.
16	(5) Interest, premiums, gains, or other earnings on the Indiana
17	brownfields fund.
18	(6) Money transferred from the hazardous substances response
19	trust fund under IC 13-25-4-1(a)(9).
20	(7) Fees collected under section 6 of this chapter.
21	(8) Money transferred from the <del>underground</del> petroleum storage
22	tank excess liability trust fund under IC 13-23-7 for the purpose
23	of environmental assessment and remediation on a property
24	containing at least one (1) underground storage tank or
25	aboveground storage tank.
26	(9) Money transferred from the petroleum trust fund under
27	IC $13-23-12-4(1)$ for the purpose of corrective actions that
28	involve releases of regulated substances from underground
29 20	storage tanks <b>or aboveground storage tanks</b> and are ineligible
30 31	to receive funds from the <del>underground</del> petroleum storage tank
31	excess liability trust fund under IC 13-23-7. (e) The authority shall invest the money in the Indiana brownfields
32 33	fund not currently needed to meet the obligations of the Indiana
33 34	brownfields fund in accordance with an investment policy adopted by
35	the authority. Interest, premiums, gains, or other earnings from the
35 36	investments shall be credited to and deposited in the Indiana
30 37	brownfields fund.
38	(f) As an alternative to subsection (e), the authority may invest or
39	cause to be invested all or a part of the Indiana brownfields fund in a
40	fiduciary account or accounts with a trustee that is a financial
41	institution. Notwithstanding any other law, any investment may be
42	made by the trustee in accordance with one (1) or more trust

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ES 246—LS 7314/DI 150



1	acreaments on indentures. A trust acreament on indenture more allows
1 2	agreements or indentures. A trust agreement or indenture may allow
3	disbursements by the trustee to the authority, a participant, or any other person as provided in the trust agreement or indenture.
3 4	SECTION 3.[ IC 8-21-11-5 IS AMENDED TO READ AS
4 5	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5. (a) The department
5 6	shall adopt rules under IC 4-22-2 to establish a program to foster
0 7	
8	airport development in Indiana with special emphasis on improvement
8 9	of airports as an economic development tool. The program must
9 10	include the following components:
	(1) State grants to airports from the grant fund to match federal
11 12	Aviation Trust Fund grants.
	(2) State grants to airports from the grant fund for airport
13	development projects for which federal grants are not available.
14	(3) Loans to airports from the loan fund for airport development
15	projects. (b) The males must establish the following for both emote and
16	(b) The rules must establish the following for both grants and
17	loans: (1) Standarda of aliaihility
18	(1) Standards of eligibility.
19 20	(2) The maximum amount of money for which any one (1) airport or airport development project is eligible.
20	
21 22	(3) Application procedures.
	(4) The local matching funds that are required.
22	(5) In determining the encount of the metal for a state ment
23	(5) In determining the amount of the match for a state grant
24	for which federal grants are not available as described in
24 25	for which federal grants are not available as described in subsection (a)(2), the department shall:
24 25 26	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of
24 25 26 27	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and
24 25 26 27 28	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five
24 25 26 27 28 29	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five percent (25%).
24 25 26 27 28 29 30	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five percent (25%). (5) (6) Other provisions to administer the grant and loan
24 25 26 27 28 29 30 31	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five percent (25%). (5) (6) Other provisions to administer the grant and loan programs.
24 25 26 27 28 29 30 31 32	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five percent (25%). (5) (6) Other provisions to administer the grant and loan programs. SECTION 4. IC 8-21-11-5.5 IS ADDED TO THE INDIANA
24 25 26 27 28 29 30 31 32 33	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five percent (25%). (5) (6) Other provisions to administer the grant and loan programs. SECTION 4. IC 8-21-11-5.5 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS
24 25 26 27 28 29 30 31 32 33 34	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five percent (25%). (5) (6) Other provisions to administer the grant and loan programs. SECTION 4. IC 8-21-11-5.5 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5.5. (a) The program described
24 25 26 27 28 29 30 31 32 33 34 35	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five percent (25%). (5) (6) Other provisions to administer the grant and loan programs. SECTION 4. IC 8-21-11-5.5 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5.5. (a) The program described in section 5 of this chapter is designed to optimize the use of the
24 25 26 27 28 29 30 31 32 33 34 35 36	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five percent (25%). (5) (6) Other provisions to administer the grant and loan programs. SECTION 4. IC 8-21-11-5.5 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5.5. (a) The program described in section 5 of this chapter is designed to optimize the use of the grant fund. The primary goals of the allocation program are to:
24 25 26 27 28 29 30 31 32 33 34 35 36 37	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five percent (25%). (5) (6) Other provisions to administer the grant and loan programs. SECTION 4. IC 8-21-11-5.5 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5.5. (a) The program described in section 5 of this chapter is designed to optimize the use of the grant fund. The primary goals of the allocation program are to: (1) further the proper development and maintenance of a
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five percent (25%). (5) (6) Other provisions to administer the grant and loan programs. SECTION 4. IC 8-21-11-5.5 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5.5. (a) The program described in section 5 of this chapter is designed to optimize the use of the grant fund. The primary goals of the allocation program are to: (1) further the proper development and maintenance of a statewide system of airports;
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five percent (25%). (5) (6) Other provisions to administer the grant and loan programs. SECTION 4. IC 8-21-11-5.5 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5.5. (a) The program described in section 5 of this chapter is designed to optimize the use of the grant fund. The primary goals of the allocation program are to: (1) further the proper development and maintenance of a statewide system of airports; (2) further economic development; and
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five percent (25%). (5) (6) Other provisions to administer the grant and loan programs. SECTION 4. IC 8-21-11-5.5 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5.5. (a) The program described in section 5 of this chapter is designed to optimize the use of the grant fund. The primary goals of the allocation program are to: (1) further the proper development and maintenance of a statewide system of airports; (2) further economic development; and (3) provide safety of aircraft operations.
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	for which federal grants are not available as described in subsection (a)(2), the department shall: (A) consider the airport classification and the type of project; and (B) require matching funds of at least twenty-five percent (25%). (5) (6) Other provisions to administer the grant and loan programs. SECTION 4. IC 8-21-11-5.5 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5.5. (a) The program described in section 5 of this chapter is designed to optimize the use of the grant fund. The primary goals of the allocation program are to: (1) further the proper development and maintenance of a statewide system of airports; (2) further economic development; and

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ES 246—LS 7314/DI 150



1airport.2(2) Be included in the Indiana airports system plan, as3provided in IC 8-21-1-8.4(3) Be located on a site approved by the department.5(4) Follow an airport layout plan approved by the6department.7(5) Meet the general design criteria of the Federal Aviation8Administration Advisory Circulars.9However, subdivisions (1) through (5) are examples and guidelines10and may be waived by the department, where, in the judgment of11the department, the public interest is best served by allowing less12stringent criteria.13(c) Engineering agreements for work to be financed in part by
<ul> <li>3 provided in IC 8-21-1-8.</li> <li>4 (3) Be located on a site approved by the department.</li> <li>5 (4) Follow an airport layout plan approved by the</li> <li>6 department.</li> <li>7 (5) Meet the general design criteria of the Federal Aviation</li> <li>8 Administration Advisory Circulars.</li> <li>9 However, subdivisions (1) through (5) are examples and guidelines</li> <li>10 and may be waived by the department, where, in the judgment of</li> <li>11 the department, the public interest is best served by allowing less</li> <li>12 stringent criteria.</li> </ul>
<ul> <li>4 (3) Be located on a site approved by the department.</li> <li>5 (4) Follow an airport layout plan approved by the</li> <li>6 department.</li> <li>7 (5) Meet the general design criteria of the Federal Aviation</li> <li>8 Administration Advisory Circulars.</li> <li>9 However, subdivisions (1) through (5) are examples and guidelines</li> <li>10 and may be waived by the department, where, in the judgment of</li> <li>11 the department, the public interest is best served by allowing less</li> <li>12 stringent criteria.</li> </ul>
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<ul> <li>7 (5) Meet the general design criteria of the Federal Aviation</li> <li>8 Administration Advisory Circulars.</li> <li>9 However, subdivisions (1) through (5) are examples and guidelines</li> <li>10 and may be waived by the department, where, in the judgment of</li> <li>11 the department, the public interest is best served by allowing less</li> <li>12 stringent criteria.</li> </ul>
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<ul> <li>9 However, subdivisions (1) through (5) are examples and guidelines</li> <li>10 and may be waived by the department, where, in the judgment of</li> <li>11 the department, the public interest is best served by allowing less</li> <li>12 stringent criteria.</li> </ul>
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<ul> <li>11 the department, the public interest is best served by allowing less</li> <li>12 stringent criteria.</li> </ul>
12 stringent criteria.
13 (c) Engineering agreements for work to be financed in part by
1. (v) Engineering agreements for work to be inteneed in part by
14 the grant fund must be reviewed for approval by the department.
15 (d) Airport development items that are eligible for funding
16 <b>include the following:</b>
17 (1) Land acquisition for development of airport facilities.
18 (2) Engineering and legal fees for airport planning and
19 development.
20 (3) Grading, drainage, paving, and miscellaneous items
21 necessary for the construction or reconstruction of runways,
22 taxiways, and aprons.
23 (4) Acquisition of runway clear zones and aviation
24 easements, or other interests in air space as may be
25 <u>reasonably required for safeguarding aircraft operations in</u>
26 <u>the vicinity of an airport.</u>
27 (5) Removal of obstructions from approach areas.
28 (6) Installation or relocation of any of the following:
29 (A) Segmented circles.
30 (B) Runway, apron, and taxiway lights.
31 (C) Taxiway guidance signs.
32 (D) Obstruction lights.
33 (E) Security flood lights.
34 (F) Airport beacons.
35 (G) Wind and landing direction indicators.
36 (H) Auxiliary power units.
37 (I) REILs (Runway End Identification Lights) and
38 visual glideslope indicator systems.
39 (7) Grading, drainage, paving, and miscellaneous items
40 <u>necessary for the construction or reconstruction of airport</u>
41 <u>access roads and public auto parking areas.</u>
42 (8) Construction of airport safety facilities, security fencing,

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ES 246—LS 7314/DI 150



1	acquisition of aircraft rescue and firefighting (ARFF)
2	vehicles, and snow removal equipment.
$\frac{2}{3}$	(9) Installation of instrument landing systems, approach
4	lighting systems, and other approach aids.
5	(10) Development of master planning grants.
6	(11) Airport operational buildings. However, additional
7	building projects will not be eligible until the eighth fiscal
8	year after the completion of the previous building project.
9	(12) Terminal buildings, fuel farms, and hangars.
10	(13) Other items approved by the department, where, in the
11	judgment of the department, the public interest is best
12	served.
13	SECTION 5.] IC 13-11-2-0.3 IS ADDED TO THE INDIANA
14	CODE AS A NEW SECTION TO READ AS FOLLOWS
15	[EFFECTIVE JULY 1, 2023]: Sec. 0.3. "Aboveground petroleum
16	storage tank", for purposes of IC 13-23, means an aboveground
17	storage tank that is used to contain petroleum.
18	SECTION <4>[6]. IC 13-11-2-0.4 IS ADDED TO THE INDIANA
19	CODE AS A NEW SECTION TO READ AS FOLLOWS
20	[EFFECTIVE JULY 1, 2023]: Sec. 0.4. (a) "Aboveground storage
21	tank" (or AST), for purposes of this chapter and IC 13-23, means
22	one (1) tank or combination of tanks:
23	(1) that is used to contain an accumulation of regulated
24	substances;
25	(2) the volume of which, including the volume of the
26	aboveground connected pipes described in subsection (b), is
27	not more than ten percent $(10\%)$ below the surface of the
28	ground;
29	(3) with a capacity of over one thousand five hundred (1,500)
30	gallons but not more than twenty thousand (20,000) gallons;
31	and
32	(4) that is used at:
33	(A) a bulk plant or facility regulated under the Pipeline
34	Safety Act (49 U.S.C. 60101 et seq.) for the bulk storage
35	and distribution of motor fuel to retailers; or
36	(B) an airport, including both primary and nonprimary
37	airports as defined in 49 U.S.C. 47102.
38	(b) If a:
39	(1) single tank; or
40	(2) combination of tanks;

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ES 246-LS 7314/DI 150



1	constitutes an aboveground storage tank under subsection (a), any
1 2	pipes that are connected to the single tank or combination of tanks
3	are considered part of the aboveground storage tank.
4	(c) The term includes a single tank:
5	
	(1) that meets the definition set forth in subsection (a); and (2) in which there are generate compartments
6 7	(2) in which there are separate compartments. (d) The term does not include any of the following:
7 8	(d) The term does not include any of the following:
8 9	(1) A farm or residential tank with a capacity of not more then one they send one hundred (1 100) college that is used
	than one thousand one hundred (1,100) gallons that is used
10	for storing motor fuel for noncommercial purposes.
11	(2) A tank used for storing heating oil for consumptive use on
12	the premises on which the tank is stored.
13	(3) A septic tank.
14	(4) A surface impoundment, pit, pond, or lagoon.
15	(5) A storm water or wastewater collection system.
16	(6) A flow-through process tank.
17	(7) A liquid trap or associated gathering lines directly related
18	to oil or gas production and gathering operations.
19	(8) Any other tank exempted by a rule adopted by the board
20	in accordance with regulations adopted by the Administrator
21	of the United States Environmental Protection Agency.
22	(9) A pipe connected to a tank described in subdivisions (1)
23	through (8).
24	SECTION <del>&lt;5&gt;</del> [7]. IC 13-11-2-2, AS ADDED BY P.L.1-1996,
25	SECTION 1, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
26	JULY 1, 2023]: Sec. 2. (a) "Administrator", except as provided in
27	subsection (b), refers to the administrator of the United States
28	Environmental Protection Agency.
29	(b) "Administrator", for purposes of IC 13-23 and the
30	administration of the ELTF, means the commissioner of the
31	department of environmental management.
32	SECTION <del>(6)</del> [8]. IC 13-11-2-15.3 IS ADDED TO THE
33	INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS
34	[EFFECTIVE JULY 1, 2023]: Sec. 15.3. "AST", as used in this
35	chapter and IC 13-23, refers to an aboveground storage tank (as
36	defined in section 0.4 of this chapter).
37	SECTION <7>[9]. IC 13-11-2-17, AS AMENDED BY
38	P.L.13-2013, SECTION 46, IS AMENDED TO READ AS FOLLOWS
39	[EFFECTIVE JULY 1, 2023]: Sec. 17. (a) "Board", except as provided
40	in subsections (b) through (d), refers to the environmental rules board
41	established by IC 13-13-8-3.

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ES 246-LS 7314/DI 150



1 (b) "Board", for purposes of IC 13-21, refers to the board of 2 directors of a solid waste management district. 3 (c) "Board", for purposes of IC 13-23-11, refers to the 4 underground petroleum storage tank financial assurance board 5 established by IC 13-23-11-1. 6 (d) "Board", for purposes of IC 13-26, refers to the board of 7 trustees of a regional water, sewage, or solid waste district. 8 SECTION <8>[10]. IC 13-11-2-50 IS AMENDED TO READ AS 9 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 50. (a) 10 "Decommissioning", for purposes of IC 13-23, means the removal or closure of an underground storage tank or aboveground storage tank. 11 (b) "Decommissioning", for purposes of IC 13-29-1, means the 12 measures taken at the end of a facility's operating life to assure the 13 continued protection of the public from any residual radioactivity or 14 other potential hazards present at a facility. 15 16 SECTION <9>[11]. IC 13-11-2-62.5, AS ADDED BY P.L.96-2016, SECTION 2, IS AMENDED TO READ AS FOLLOWS 17 [EFFECTIVE JULY 1, 2023]: Sec. 62.5. "Eligible party", as used in 18 IC 13-23, means any of the following: 19 20 (1) An owner, as defined in IC 13-11-2-150. (2) An operator, as defined in IC 13-11-2-148(d) and 21 22 IC 13-11-2-148(e). 23 (3) A former owner or operator of a UST or AST. 24 (4) A transferee of property upon which a UST or AST is 25 located. (5) A transferee of property upon which a UST or AST was 26 located but from which the UST or AST has been removed. 27 28 SECTION 1 (1)[2]. IC 13-11-2-62.7, AS ADDED BY P.L.96-2016, SECTION 3, IS AMENDED TO READ AS FOLLOWS 29 30 [EFFECTIVE JULY 1, 2023]: Sec. 62.7. "Eligible release", as used in IC 13-23, means a release of petroleum that meets all of the following 31 32 criteria: 33 (1) The release is from a UST or AST that was registered with the department before the date of the ELTF claim on which the 34 claimant confirmed the existence of the release or (if earlier) 35 first suspected the existence of the release. 36 37 (2) The release is reported to the department in accordance with applicable regulations and statutes not later than thirty (30) 38 39 days after the date on which the claimant discovered the release. confirmed the existence of the release or (if earlier) first 40 41 suspected the existence of the release.

ES 246-LS 7314/DI 150



1 (3) An initial site characterization of the facility on which the 2 release occurred is submitted to the department as required by 3 rules adopted by the environmental rules board. 4 (4) The release from the UST or AST is from the tank or dispensing components of the UST or AST, not including the 5 nozzle or hose connecting the nozzle to the pump. 6 SECTION 1 <1>[3]. IC 13-11-2-63.5, AS ADDED BY 7 8 P.L.96-2016, SECTION 4, IS AMENDED TO READ AS FOLLOWS 9 [EFFECTIVE JULY 1, 2023]: Sec. 63.5. "ELTF", as used in this chapter and IC 13-23, refers to the underground petroleum storage tank 10 excess liability trust fund established by IC 13-23-7-1. 11 SECTION 1 ↔ [4]. IC 13-11-2-73, AS AMENDED BY 12 P.L.96-2016, SECTION 7, IS AMENDED TO READ AS FOLLOWS 13 [EFFECTIVE JULY 1, 2023]: Sec. 73. "Excess liability trust fund", for 14 purposes of IC 13-23, refers to the underground petroleum storage tank 15 16 excess liability trust fund (or ELTF) established by IC 13-23-7-1. SECTION 1 (5]. IC 13-11-2-75 IS AMENDED TO READ AS 17 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 75. "Exposure 18 assessment", for purposes of IC 13-23, means an assessment to 19 determine the extent of exposure, or potential for exposure, of 20 individuals to any regulated substance from a release from an 21 22 underground storage tank or aboveground storage tank based on 23 factors such as the following: 24 (1) The nature and extent of contamination and the existence of 25 or potential for pathways of human exposure, including ground or surface water contamination, air emissions, and food chain 26 27 contamination. (2) The size of the community within the likely pathway of 28 exposure. 29 30 (3) The comparison of expected human exposure levels to the short term and long term health effects associated with identified 31 contaminants and any available recommended exposure or 32 33 tolerance limits for those contaminants. 34 SECTION 1<sup>4</sup>[6]. IC 13-11-2-77, AS AMENDED BY P.L.221-2007, SECTION 1, IS AMENDED TO READ AS FOLLOWS 35 [EFFECTIVE JULY 1, 2023]: Sec. 77. (a) "Facility", for purposes of 36 IC 13-15-1-3, means a structure or an area of land used for the disposal, 37 treatment, storage, recovery, processing, or transferring of solid waste, 38 hazardous waste, or atomic radiation. The term includes the following: 39 (1) A hazardous waste facility. 40 41 (2) An incinerator. 42 (3) A solid waste landfill.

### ES 246—LS 7314/DI 150



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1 (4) A transfer station. 2 (b) "Facility", for purposes of IC 13-17-7, means a single structure, 3 piece of equipment, installation, or operation that: 4 (1) emits; or 5 (2) has the potential to emit; 6 a regulated air pollutant. 7 (c) "Facility", for purposes of IC 13-18-5, means a building, a 8 structure, equipment, or other stationary item that is located on: 9 (1) a single site; or 10 (2) contiguous or adjacent sites that are owned by, operated by, or under common control of the same person. 11 (d) "Facility", for purposes of IC 13-21, means a facility, a plant, 12 a works, a system, a building, a structure, an improvement, machinery, 13 14 equipment, a fixture, or other real or personal property of any nature 15 that is to be used, occupied, or employed for the collection, storage, 16 separation, processing, recovery, treatment, marketing, transfer, or disposal of solid waste. 17 (e) "Facility", for purposes of IC 13-23, means a parcel of land 18 or site, together with the structures, equipment, and improvements 19 on or appurtenant to the land or site, which is used or is being 20 developed for the storage or distribution of petroleum. 21 22 (c) (f) "Facility", for purposes of IC 13-25-2, means all buildings, equipment, structures, and other stationary items that are: 23 (1) located on a single site or on contiguous or adjacent sites; 24 25 and 26 (2) owned or operated by: 27 (A) the same person; or 28 (B) any person that controls, is controlled by, or is under 29 common control with the same person. 30 For purposes of IC 13-25-2-6, the term includes motor vehicles, rolling 31 stock, and aircraft. 32 (f) (g) "Facility", for purposes of IC 13-25-4, has the meaning set 33 forth in 42 U.S.C. 9601(9). (g) (h) "Facility", for purposes of IC 13-29-1, means a parcel of 34 land or site, together with the structures, equipment, and improvements 35 on or appurtenant to the land or site, which is used or is being 36 37 developed for the treatment, storage, or disposal of low-level 38 radioactive waste. 39 SECTION 1 <5> [7]. IC 13-11-2-81 IS AMENDED TO READ AS 40 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 81. (a) "Fiduciary", for purposes of IC 13-23-13: 41

ES 246-LS 7314/DI 150



1	(1) means a person acting for the benefit of another party as a hore fide:	
2	bona fide:	
3	(A) trustee;	
4	(B) executor;	
5	(C) administrator;	
6	(D) custodian;	
7	(E) guardian of estates or guardian ad litem;	
8	(F) receiver;	
9	(G) conservator;	
10	(H) committee of estates of incapacitated persons;	
11	(I) personal representative;	
12	(J) trustee (including a successor to a trustee) under an	
13	indenture agreement, trust agreement, lease, or similar	
14	financing agreement for debt securities, certificates of	
15	interest or certificates of participation in debt securities, or	
16	other forms of indebtedness as to which the trustee is not, in	
17	the capacity of trustee, the lender; or	
18	(K) representative in a capacity that is similar to the	
19	capacities referred to in clauses (A) through (J); and	
20	(2) does not include:	
21	(A) a person that is acting as a fiduciary with respect to a	
22	trust or other fiduciary estate that was organized for the	
23	primary purpose of, or is engaged in, actively carrying on a	
24	trade or business for profit, unless the trust or other	
25	fiduciary estate was created as part of, or to facilitate, at	
26	least one (1) estate plan or because of the incapacity of a	
27	natural person; or	
28	(B) a person that acquires ownership or control of an	
29	underground storage tank or aboveground storage tank	
30	with the objective purpose of avoiding liability of the	
31	person or another person.	
32	(b) "Fiduciary", for purposes of IC 13-24-1:	
33	(1) means a person acting for the benefit of another party as a	
34	bona fide:	
35	(A) trustee;	
36	(B) executor;	
37	(C) administrator;	
38	(D) custodian;	
39	(E) guardian of estates or guardian ad litem;	
40	(F) receiver;	
41	(G) conservator;	
42	(H) committee of estates of incapacitated persons;	
	FS 246I S 7314/DI 150	

## ES 246-LS 7314/DI 150



1	(I) personal representative;
2	(J) trustee (including a successor to a trustee) under an
3	indenture agreement, trust agreement, lease, or similar
4	financing agreement for debt securities, certificates of
5	interest or certificates of participation in debt securities, or
6	other forms of indebtedness as to which the trustee is not, in
7	the capacity of trustee, the lender; or
8	(K) representative in a capacity that is similar to the
9	capacities referred to in clauses (A) through (J); and
10	(2) does not include:
11	(A) a person that is acting as a fiduciary with respect to a
12	trust or other fiduciary estate that was organized for the
13	primary purpose of, or is engaged in, actively carrying on a
14	trade or business for profit, unless the trust or other
15	fiduciary estate was created as part of, or to facilitate, at
16	least one (1) estate plan or because of the incapacity of a
17	natural person; or
18	(B) a person that acquires ownership or control of a
19	petroleum facility with the purpose of avoiding liability of
20	the person or of another person.
21	(c) "Fiduciary", for purposes of IC 13-25-4:
22	(1) means a person acting for the benefit of another party as a
23	bona fide:
24	(A) trustee;
25	(B) executor;
26	(C) administrator;
27	(D) custodian;
28	(E) guardian of estates or guardian ad litem;
29	(F) receiver;
30	(G) conservator;
31	(H) committee of estates of incapacitated persons;
32	(I) personal representative;
33	(J) trustee (including a successor to a trustee) under an
34	indenture agreement, trust agreement, lease, or similar
35	financing agreement for debt securities, certificates of
36	interest or certificates of participation in debt securities, or
37	other forms of indebtedness as to which the trustee is not, in
38	the capacity of trustee, the lender; or
39	(K) representative in a capacity that is similar to the
40	capacities referred to in clauses (A) through (J); and
41	(2) does not include:

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ES 246-LS 7314/DI 150



1 (A) a person that is acting as a fiduciary with respect to a 2 trust or other fiduciary estate that was organized for the 3 primary purpose of, or is engaged in, actively carrying on a 4 trade or business for profit, unless the trust or other fiduciary estate was created as part of, or to facilitate, at 5 least one (1) estate plan or because of the incapacity of a 6 7 natural person; or 8 (B) a person that acquires ownership or control of a vessel 9 or facility with the objective purpose of avoiding liability of 10 the person or of another person. SECTION 1 <6>[8]. IC 13-11-2-81.5 IS AMENDED TO READ 11 AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 81.5. (a) "Fiduciary 12 capacity", for purposes of IC 13-23-13, means the capacity of a person 13 in holding title to an underground storage tank or aboveground 14 15 storage tank pursuant to the exercise of the responsibilities of the 16 person as a fiduciary. (b) "Fiduciary capacity", for purposes of IC 13-24-1, means the 17 capacity of a person in holding title to a petroleum facility pursuant to 18 the exercise of the responsibilities of the person as a fiduciary. 19 (c) "Fiduciary capacity", for purposes of IC 13-25-4, means the 20 capacity of a person in holding title to a vessel or facility pursuant to 21 the exercise of the responsibilities of the person as a fiduciary. 22 23 SECTION 1<sup>-7></sup>[9]. IC 13-11-2-84 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 84. "Financial 24 25 assurance board", for purposes of IC 13-23, refers to the underground petroleum storage tank financial assurance board established by 26 27 IC 13-23-11-1. 28 SECTION <18>[20]. IC 13-11-2-85.6, AS ADDED BY 29 P.L.159-2011, SECTION 3, IS AMENDED TO READ AS FOLLOWS 30 [EFFECTIVE JULY 1, 2023]: Sec. 85.6. "Foreclosure", for purposes of sections 148(e)(2), 150(c), and 151(e) of this chapter, means the 31 acquisition of a vessel or facility for purposes of IC 13-25-4-8(c), an 32 33 underground storage tank or aboveground storage tank for purposes 34 of IC 13-23-13, or a petroleum facility for purposes of IC 13-24-1 35 through any of the following: (1) If the vessel or facility, underground storage tank or 36 aboveground storage tank, or petroleum facility was security 37 for an extension of credit previously contracted: 38 (A) purchase at sale under a judgment or decree, power of 39 40 sale, or nonjudicial foreclosure; 41 (B) a deed in lieu of foreclosure or a similar conveyance 42 from a trustee; or

ES 246—LS 7314/DI 150



1	(C) repossession.
2	(2) Conveyance under an extension of credit previously
3	contracted, including the termination of a lease agreement.
4	(3) Any other formal or informal manner by which the person
5	acquires, for subsequent disposition, title to or possession of a
6	vessel or facility, underground storage tank or aboveground
7	storage tank, or petroleum facility in order to protect the
8	security interest of the person.
9	SECTION <del>&lt;19&gt;</del> [21]. IC 13-11-2-87, AS AMENDED BY
10	P.L.100-2021, SECTION 5, IS AMENDED TO READ AS FOLLOWS
11	[EFFECTIVE JULY 1, 2023]: Sec. 87. (a) "Fund", for purposes of
12	IC 13-14-12, refers to the environmental management special fund.
13	(b) "Fund", for purposes of IC 13-15-10, refers to the waste facility
14	operator trust fund.
15	(c) "Fund", for purposes of IC 13-15-11, refers to the
16	environmental management permit operation fund.
17	(d) "Fund", for purposes of IC 13-17-6, refers to the asbestos trust
18	fund.
19	(e) "Fund", for purposes of IC 13-17-8, refers to the Title V
20	operating permit program trust fund.
21	(f) "Fund", for purposes of IC 13-18-8-5, refers to a sanitary fund.
22	(g) "Fund", for purposes of IC 13-19-3-3.2, refers to the CCR
23	program fund.
24	(h) "Fund", for purposes of IC 13-20-13, refers to the waste tire
25	management fund.
26	(i) "Fund", for purposes of IC 13-20-22, refers to the state solid
27	waste management fund.
28	(j) "Fund", for purposes of IC 13-21-7, refers to the waste
29	management district bond fund.
30	(k) "Fund", for purposes of IC 13-21-13-2, refers to a district solid
31	waste management fund.
32	(1) "Fund", for purposes of IC 13-23-6, refers to the underground
33	petroleum storage tank trust fund.
34	(m) "Fund", for purposes of IC 13-23-7 and IC 13-23-8, refers to
35	the <b></b>
36	ELTF).
37	(n) "Fund", for purposes of IC 13-25-4, refers to the hazardous
38	substances response trust fund.
39	(o) "Fund", for purposes of IC 13-25-5, refers to the voluntary
40	remediation fund.
41	(p) "Fund", for purposes of IC 13-28-2, refers to the voluntary
42	compliance fund.

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ES 246-LS 7314/DI 150



1	SECTION 2 (1) IC 13-11-2-119, AS AMENDED BY
2	P.L.113-2014, SECTION 51, IS AMENDED TO READ AS
3	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 119. (a) "Lender", for
4	purposes of IC 13-23-13, means any of the following:
5	(1) An insured depository institution (as defined in Section 3 of
6	the Federal Deposit Insurance Act (12 U.S.C. 1813)).
7	(2) An insured credit union (as defined in Section 101 of the
8	Federal Credit Union Act (12 U.S.C. 1752)).
9	(3) A bank or association chartered under the Farm Credit Act of
10	1971 (12 U.S.C. 2001 et seq.).
11	(4) A leasing or trust company that is an affiliate of an insured
12	depository institution.
13	(5) A person (including a successor or assignee of the person)
14	that:
15	(A) makes a bona fide extension of credit to; or
16	(B) takes or acquires a security interest from;
17	a nonaffiliated person.
18	(6) The Federal National Mortgage Association, the Federal
19	Home Loan Mortgage Corporation, the Federal Agricultural
20	Mortgage Corporation, or an entity that buys or sells loans or
21	interests in loans in a bona fide manner.
22	(7) A person that:
23	(A) insures or guarantees against a default in the repayment
24	of an extension of credit; or
25	(B) acts as a surety with respect to an extension of credit;
26	to a nonaffiliated person.
27	(8) A person that provides title insurance and that acquires an
28	underground storage tank or aboveground storage tank as a
29	result of assignment or conveyance in the course of underwriting
30	claims and claims settlement.
31	(b) "Lender", for purposes of IC 13-24-1, means any of the
32	following:
33	(1) An insured depository institution (as defined in Section 3 of
34	the Federal Deposit Insurance Act (12 U.S.C. 1813)).
35	(2) An insured credit union (as defined in Section 101 of the
36	Federal Credit Union Act (12 U.S.C. 1752)).
37	(3) A bank or association chartered under the Farm Credit Act of
38	1971 (12 U.S.C. 2001 et seq.).
39	(4) A leasing or trust company that is an affiliate of an insured
40	depository institution.
41	(5) A person (including a successor or assignee of the person)
42	that:

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ES 246-LS 7314/DI 150



1	(A) makes a bona fide extension of credit to; or
2	(B) takes or acquires a security interest from;
3	a nonaffiliated person.
4	(6) The Federal National Mortgage Association, the Federal
5	Home Loan Mortgage Corporation, the Federal Agricultural
6	Mortgage Corporation, or an entity that buys or sells loans or
7	interests in loans in a bona fide manner.
8	(7) A person that:
9	(A) insures or guarantees against a default in the repayment
10	of an extension of credit; or
11	(B) acts as a surety with respect to an extension of credit;
12	to a nonaffiliated person.
13	(8) A person that provides title insurance and that acquires a
14	petroleum facility as a result of assignment or conveyance in the
15	course of underwriting claims and claims settlement.
16	(c) "Lender", for purposes of IC 13-25-4, means any of the
17	following:
18	(1) An insured depository institution (as defined in Section 3 of
19	the Federal Deposit Insurance Act (12 U.S.C. 1813)).
20	(2) An insured credit union (as defined in Section 101 of the
21	Federal Credit Union Act (12 U.S.C. 1752)).
22	(3) A bank or association chartered under the Farm Credit Act of
23	1971 (12 U.S.C. 2001 et seq.).
24	(4) A leasing or trust company that is an affiliate of an insured
25	depository institution.
26	(5) A person (including a successor or assignee of the person)
27	that:
28	(A) makes a bona fide extension of credit to; or
29	(B) takes or acquires a security interest from;
30	a nonaffiliated person.
31	(6) The Federal National Mortgage Association, the Federal
32	Home Loan Mortgage Corporation, the Federal Agricultural
33	Mortgage Corporation, or an entity that buys or sells loans or
34	interests in loans in a bona fide manner.
35	(7) A person that:
36	(A) insures or guarantees against a default in the repayment
37	of an extension of credit; or
38	(B) acts as a surety with respect to an extension of credit;
39	to a nonaffiliated person.
40	(8) A person that provides title insurance and that acquires a
41	vessel or facility as a result of assignment or conveyance in the
42	course of underwriting claims and claims settlement.

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ES 246-LS 7314/DI 150



1	SECTION 2<1>[3]. IC 13-11-2-148, AS AMENDED BY
2	P.L.6-2012, SECTION 100, IS AMENDED TO READ AS FOLLOWS
3	[EFFECTIVE JULY 1, 2023]: Sec. 148. (a) "Operator", for purposes of
4	IC 13-18-10, means the person in direct or responsible charge or
5	control of one (1) or more confined feeding operations.
6	(b) "Operator", for purposes of IC 13-18-11 and environmental
7	management laws, means the person in direct or responsible charge and
8	supervising the operation of:
9	(1) a water treatment plant;
10	(2) a wastewater treatment plant; or
11	(3) a water distribution system.
12	(c) "Operator", for purposes of IC 13-20-6, means a corporation,
13	a limited liability company, a partnership, a business association, a
14	unit, or an individual who is a sole proprietor that is one (1) of the
15	following:
16	(1) A broker.
17	(2) A person who manages the activities of a transfer station that
18	receives municipal waste.
19	(3) A transporter.
20	(d) "Operator", for purposes of IC 13-23, except as provided in
21	subsections (e), (g), and (h), means a person:
22	(1) in control of; or
23	(2) having responsibility for;
24	the daily operation of an underground storage tank or aboveground
25	storage tank.
26	(e) "Operator", for purposes of IC 13-23-13, does not include the
27	following:
28	(1) A person who:
29	(A) does not participate in the management of an
30	underground storage tank or aboveground storage tank;
31	(B) is otherwise not engaged in the:
32	(i) production;
33	(ii) refining; and
34	(iii) marketing;
35	of regulated substances; and
36	(C) holds evidence of ownership, primarily to protect the
37	owner's security interest in the tank.
38	(2) A person that is a lender that did not participate in
39	management of an underground storage tank or aboveground
40	storage tank before foreclosure, notwithstanding that the
41	person:
42	(A) forecloses on the vessel or facility; and

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ES 246-LS 7314/DI 150



1	(B) after foreclosure, sells, re-leases (in the case of a lease
2	finance transaction), or liquidates the underground storage
3	tank or aboveground storage tank, maintains business
4	activities, winds up operations, undertakes a response action
5	under Section 107(d)(1) of CERCLA (42 U.S.C.
6	9607(d)(1)) or under the direction of an on-scene
7	coordinator appointed under the National Contingency Plan
8	with respect to the underground storage tank or
9	aboveground storage tank, or takes any other measure to
10	preserve, protect, or prepare the underground storage tank
11	or aboveground storage tank prior to sale or disposition;
12	if the person seeks to sell, re-lease (in the case of a lease finance
13	transaction), or otherwise divest the person of the underground
14	storage tank or aboveground storage tank at the earliest
15	practicable, commercially reasonable time, on commercially
16	reasonable terms, taking into account market conditions and
17	legal and regulatory requirements.
18	(3) A person who:
19	(A) does not own or lease, directly or indirectly, the facility
20	or business at which the underground storage tank or
21	aboveground storage tank is located;
22	(B) does not participate in the management of the facility or
23	business described in clause (A); and
24	(C) is engaged only in:
25	(i) filling;
26	(ii) gauging; or
27	(iii) filling and gauging;
28	the product level in the course of delivering fuel to an
29	underground storage tank or aboveground storage tank.
30	(4) A political subdivision (as defined in IC 36-1-2-13) or unit
31	of federal or state government that:
32	(A) acquires ownership or control of an underground
33	storage tank or aboveground storage tank on a brownfield
34	because of:
35	(i) bankruptcy;
36	(ii) foreclosure;
37	(iii) tax delinquency, including an acquisition under
38	IC 6-1.1-24 or IC 6-1.1-25;
39	(iv) abandonment;
40	(v) the exercise of eminent domain, including any
41	purchase of property once an offer to purchase has
42	been tendered under IC 32-24-1-5;

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ES 246-LS 7314/DI 150



1	(vi) receivership;
2	(vii) transfer from another political subdivision or unit
3	of federal or state government;
4	(viii) acquiring an area needing redevelopment (as
5	defined in IC 36-7-1-3) or conducting redevelopment
6	activities, specifically under IC 36-7-14-22.2,
7	IC 36-7-14-22.5, IC 36-7-15.1-15.1, IC 36-7-15.1-15.2,
8	and IC 36-7-15.1-15.5;
9	(ix) other circumstances in which the political
10	subdivision or unit of federal or state government
11	involuntarily acquired an interest in the property
12	because of the political subdivision's or unit's function
13	as sovereign; or
14	(x) any other means to conduct remedial actions on a
15	brownfield; and
16	(B) is engaged only in activities in conjunction with:
17	(i) investigation or remediation of hazardous
18	substances, petroleum, and other pollutants associated
19	with a brownfield, including complying with land use
20	restrictions and institutional controls; or
21	(ii) monitoring or closure of an underground storage
22	tank or aboveground storage tank;
23	unless existing contamination on the brownfield is
24	exacerbated due to gross negligence or intentional
25	misconduct by the political subdivision or unit of federal or
26	state government.
27	(f) For purposes of subsection (e)(4)(B), reckless, willful, or
28	wanton misconduct constitutes gross negligence.
29	(g) "Operator" does not include a person that after June 30, 2009,
30	meets, for purposes of the determination under IC 13-23-13 of liability
31	for a release from an underground storage tank or aboveground
32	storage tank, the exemption criteria under Section 107(q) of CERCLA
33	(42 U.S.C. 9607(q)) that apply for purposes of the determination of
34	liability for a release of a hazardous substance.
35	(h) "Operator" does not include a person that meets, for purposes
36	of the determination under IC 13-23-13 of liability for a release from
37	an underground storage tank or aboveground storage tank, the
38	exemption criteria under Section 107(r) of CERCLA (42 U.S.C.
39	9607(r)) that apply for purposes of the determination of liability for a
40	release of a hazardous substance, except that the person acquires
41	ownership of the facility after June 30, 2009.

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ES 246-LS 7314/DI 150



1	SECTION 2-2-[4]. IC 13-11-2-150, AS AMENDED BY
2	P.L.159-2011, SECTION 5, IS AMENDED TO READ AS FOLLOWS
3	[EFFECTIVE JULY 1, 2023]: Sec. 150. (a) "Owner", for purposes of
4	IC 13-23 (except as provided in subsections (b), (c), (d), (e), (f) and
5	(g)) means:
6	(1) for an underground storage tank or aboveground storage
7	tank that:
8	(A) was:
9	(i) in use on November 8, 1984; or
10	(ii) brought into use after November 8, 1984;
11	for the storage, use, or dispensing of regulated substances,
12	a person who owns the underground storage tank or
13	aboveground storage tank or the real property that is the
14	underground storage tank site or aboveground storage
15	tank site, or both; or
16	(B) was:
17	(i) in use before November 8, 1984; but
18	(ii) no longer in use on November 8, 1984;
19	a person who owned the tank immediately before the
20	discontinuation of the tank's use; or
21	(2) a person who conveyed ownership or control of the
22	underground storage tank or aboveground storage tank to a
23	political subdivision (as defined in IC 36-1-2-13) or unit of
24	federal or state government because of:
25	(A) bankruptcy;
26	(B) foreclosure;
27	(C) tax delinquency, including a conveyance under
28	IC 6-1.1-24 or IC 6-1.1-25;
29	(D) abandonment;
30	(E) the exercise of eminent domain, including any purchase
31	of property once an offer to purchase has been tendered
32	under IC 32-24-1-5;
33	(F) receivership;
34	(G) acquiring an area needing redevelopment (as defined in $G = 2(7, 1, 2)$
35	IC 36-7-1-3) or conducting redevelopment activities,
36	specifically under IC 36-7-14-22.2, IC 36-7-14-22.5,
37	IC 36-7-15.1-15.1, IC 36-7-15.1-15.2, and
38	IC 36-7-15.1-15.5;
39 40	(H) other circumstances in which a political subdivision or
40 41	unit of federal or state government involuntarily acquired
41 42	ownership or control because of the political subdivision's
<del>4</del> 2	or unit's function as sovereign; or

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ES 246—LS 7314/DI 150



1 (I) any other means to conduct remedial actions on a 2 brownfield: 3 if the person was a person described in subdivision (1) 4 immediately before the person conveyed ownership or control of the underground storage tank or aboveground storage tank. 5 (b) "Owner", for purposes of IC 13-23-13, does not include a 6 7 person who: 8 (1) does not participate in the management of an underground 9 storage tank or aboveground storage tank; (2) is otherwise not engaged in the: 10 (A) production; 11 (B) refining; and 12 (C) marketing; 13 of regulated substances; and 14 (3) holds indicia of ownership primarily to protect the owner's 15 16 security interest in the tank. (c) "Owner", for purposes of IC 13-23, does not include a person 17 that is a lender that did not participate in management of an 18 underground storage tank or aboveground storage tank before 19 foreclosure, notwithstanding that the person: 20 (1) forecloses on the underground storage tank or aboveground 21 storage tank; and 22 23 (2) after foreclosure, sells, re-leases (in the case of a lease 24 finance transaction), or liquidates the underground storage tank 25 or aboveground storage tank, maintains business activities, winds up operations, undertakes a response action under Section 26 107(d)(1) of CERCLA (42 U.S.C. 9607(d)(1)) or under the 27 direction of an on-scene coordinator appointed under the 28 National Contingency Plan with respect to the underground 29 30 storage tank or aboveground storage tank, or takes any other measure to preserve, protect, or prepare the underground storage 31 tank or aboveground storage tank prior to sale or disposition; 32 if the person seeks to sell, re-lease (in the case of a lease finance 33 transaction), or otherwise divest the person of the underground storage 34 tank or aboveground storage tank at the earliest practicable, 35 commercially reasonable time, on commercially reasonable terms, 36 37 taking into account market conditions and legal and regulatory requirements. 38 39 (d) "Owner", for purposes of IC 13-23, does not include a political subdivision (as defined in IC 36-1-2-13) or unit of federal or state 40 41 government that acquired ownership or control of an underground 42 storage tank or aboveground storage tank because of:

ES 246-LS 7314/DI 150



1	(1) bankruptcy;
2	(2) foreclosure;
3	(3) tax delinquency, including an acquisition under IC 6-1.1-24
4	or IC 6-1.1-25;
5	(4) abandonment;
6	(5) the exercise of eminent domain, including any purchase of
7	property once an offer to purchase has been tendered under
8	IC 32-24-1-5;
9	(6) receivership;
10	(7) transfer from another political subdivision or unit of federal
11	or state government;
12	(8) acquiring an area needing redevelopment (as defined in
13	IC 36-7-1-3) or conducting redevelopment activities, specifically
14	under IC 36-7-14-22.2, IC 36-7-14-22.5, IC 36-7-15.1-15.1,
15	IC 36-7-15.1-15.2, and IC 36-7-15.1-15.5;
16	(9) other circumstances in which the political subdivision or unit
17	of federal or state government involuntarily acquired ownership
18	or control because of the political subdivision's or unit's function
19	as sovereign; or
20	(10) any other means to conduct remedial actions on a
21	brownfield;
22	unless the political subdivision or unit of federal or state government
23	causes or contributes to the release or threatened release of a regulated
24	substance, in which case the political subdivision or unit of federal or
25	state government is subject to IC 13-23 in the same manner and to the
26	same extent as a nongovernmental entity under IC 13-23.
27	(e) "Owner", for purposes of IC 13-23, does not include a
28	nonprofit corporation that acquired ownership or control of an
29	underground storage tank or aboveground storage tank to assist and
30	support a political subdivision's revitalization and reuse of a brownfield
31	for noncommercial purposes, including conservation, preservation, and
32	recreation, unless the nonprofit corporation causes or contributes to the
33	release or threatened release of a regulated substance, in which case the
34	nonprofit corporation is subject to IC 13-23 in the same manner and to
35	the same extent as any other nongovernmental entity under IC 13-23.
36	(f) "Owner" does not include a person that after June 30, 2009,
37	meets, for purposes of the determination under IC 13-23-13 of liability
38	for a release from an underground storage tank or aboveground
39	storage tank, the exemption criteria under Section 107(q) of CERCLA
40	(42 U.S.C. 9607(q)) that apply for purposes of the determination of
41	liability for a release of a hazardous substance.

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ES 246-LS 7314/DI 150



1 (g) "Owner" does not include a person that meets, for purposes of 2 the determination under IC 13-23-13 of liability for a release from an 3 underground storage tank or aboveground storage tank, the 4 exemption criteria under Section 107(r) of CERCLA (42 U.S.C. 9607(r)) that apply for purposes of the determination of liability for a 5 release of a hazardous substance, except that the person acquires 6 7 ownership of the facility after June 30, 2009. SECTION 2-5-5]. IC 13-11-2-151.2 IS AMENDED TO READ 8 9 AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 151.2. (a) "Participate in management", for purposes of IC 13-23-13, means 10 actually participating in the management or operational affairs of an 11 underground storage tank or aboveground storage tank. 12 (b) The term does not include the following: 13 (1) Merely having the capacity to influence, or the unexercised 14 right to control, underground or aboveground storage 15 16 operations. 17 (2) Performing an act or failing to perform an act before the time at which a security interest is created in an underground storage 18 tank or aboveground storage tank. 19 (3) Holding a security interest or abandoning a security interest. 20 (4) Including in the terms of an extension of credit, or in a 21 contract or security agreement relating to the extension, a 22 23 covenant, a warranty, or another term or condition that relates to 24 environmental compliance. 25 (5) Monitoring or enforcing the terms and conditions of the extension of credit or security interest. 26 27 (6) Monitoring or undertaking at least one (1) inspection of an underground storage tank or aboveground storage tank. 28 (7) Requiring a response action or other lawful means of 29 addressing the release or threatened release of a hazardous 30 substance in connection with the underground storage tank or 31 aboveground storage tank prior to, during, or on the expiration 32 of the term of the extension of credit. 33 (8) Providing financial advice or other advice or counseling in an 34 effort to mitigate, prevent, or cure default or decrease in the 35 value of an underground storage tank or aboveground storage 36 37 tank. (9) Restructuring, renegotiating, or otherwise agreeing to alter 38 the terms and conditions of the extension of credit or security 39 40 interest, exercising forbearance.

ES 246-LS 7314/DI 150



1	(10) Exercising other remedies that may be available under
2	applicable law for the breach of a term or condition of the
3	extension of credit or security agreement.
4	(11) Conducting a response action under Section 107(d) of
5	CERCLA (42 U.S.C. 9607(d)) or under the direction of an
6	on-scene coordinator appointed under the National Contingency
7	Plan, unless the person conducting the response action assumes
8	or manifests responsibility:
9	(A) for the overall management of the underground storage
10	tank or aboveground storage tank, encompassing day to
11	day decision making with respect to environmental
12	compliance; or
13	(B) over all or substantially all of the operational functions
14	(as distinguished from financial or administrative functions)
15	of the underground storage tank or aboveground storage
16	tank other than the function of environmental compliance.
17	(c) As used in this section, "extension of credit" includes a lease
18	finance transaction:
19	(1) in which the lessor does not initially select the leased
20	underground storage tank or aboveground storage tank and
21	does not during the lease term control the daily operations or
22	maintenance of the underground storage tank or aboveground
	storage tank; or
22	<ul><li>storage tank; or</li><li>(2) that conforms with regulations issued by:</li></ul>
22 23 24 25	<ul><li>storage tank; or</li><li>(2) that conforms with regulations issued by:</li><li>(A) the appropriate federal banking agency or the</li></ul>
22 23 24 25 26	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by:</li> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are</li> </ul>
22 23 24 25	<ul><li>storage tank; or</li><li>(2) that conforms with regulations issued by:</li><li>(A) the appropriate federal banking agency or the</li></ul>
22 23 24 25 26 27 28	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by:</li> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> </ul>
22 23 24 25 26 27 28 29	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by:</li> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> <li>(B) the National Credit Union Administration Board.</li> </ul>
22 23 24 25 26 27 28 29 30	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by:</li> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> <li>(B) the National Credit Union Administration Board.</li> <li>SECTION 2&lt;4&gt;[6]. IC 13-11-2-161 IS AMENDED TO READ AS</li> </ul>
22 23 24 25 26 27 28 29 30 31	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by:</li> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> <li>(B) the National Credit Union Administration Board.</li> <li>SECTION 2&lt;4&gt;[6]. IC 13-11-2-161 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 161. (a) "Petroleum</li> </ul>
22 23 24 25 26 27 28 29 30 31 32	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by:</li> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> <li>(B) the National Credit Union Administration Board.</li> <li>SECTION 2&lt;4&gt;[6]. IC 13-11-2-161 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 161. (a) "Petroleum facility", for purposes of IC 13-24-1, means any of the following:</li> </ul>
22 23 24 25 26 27 28 29 30 31 32 33	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by:</li> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> <li>(B) the National Credit Union Administration Board.</li> <li>SECTION 2&lt;4&gt;[6]. IC 13-11-2-161 IS AMENDED TO READ AS</li> <li>FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 161. (a) "Petroleum facility", for purposes of IC 13-24-1, means any of the following: (1) A building.</li> </ul>
22 23 24 25 26 27 28 29 30 31 32 33 34	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by:</li> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> <li>(B) the National Credit Union Administration Board.</li> <li>SECTION 2&lt;4&gt;[6]. IC 13-11-2-161 IS AMENDED TO READ AS</li> <li>FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 161. (a) "Petroleum facility", for purposes of IC 13-24-1, means any of the following:</li> <li>(1) A building.</li> <li>(2) A structure.</li> </ul>
22 23 24 25 26 27 28 29 30 31 32 33 34 35	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by: <ul> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> <li>(B) the National Credit Union Administration Board.</li> </ul> </li> <li>SECTION 2&lt;4&gt;[6]. IC 13-11-2-161 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 161. (a) "Petroleum facility", for purposes of IC 13-24-1, means any of the following: <ul> <li>(1) A building.</li> <li>(2) A structure.</li> <li>(3) An installation.</li> </ul> </li> </ul>
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by: <ul> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> <li>(B) the National Credit Union Administration Board.</li> </ul> </li> <li>SECTION 2&lt;4&gt;[6]. IC 13-11-2-161 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 161. (a) "Petroleum facility", for purposes of IC 13-24-1, means any of the following: <ul> <li>(1) A building.</li> <li>(2) A structure.</li> <li>(3) An installation.</li> <li>(4) A piece of equipment.</li> </ul> </li> </ul>
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by: <ul> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> <li>(B) the National Credit Union Administration Board.</li> </ul> </li> <li>SECTION 2&lt;4&gt;[6]. IC 13-11-2-161 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 161. (a) "Petroleum facility", for purposes of IC 13-24-1, means any of the following: <ul> <li>(1) A building.</li> <li>(2) A structure.</li> <li>(3) An installation.</li> <li>(4) A piece of equipment.</li> <li>(5) A pipe, including a pipe that runs into a sewer or publicly</li> </ul> </li> </ul>
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by: <ul> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> <li>(B) the National Credit Union Administration Board.</li> </ul> </li> <li>SECTION 2 &lt;4&gt;[6]. IC 13-11-2-161 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 161. (a) "Petroleum facility", for purposes of IC 13-24-1, means any of the following: <ul> <li>(1) A building.</li> <li>(2) A structure.</li> <li>(3) An installation.</li> <li>(4) A piece of equipment.</li> <li>(5) A pipe, including a pipe that runs into a sewer or publicly owned treatment facility.</li> </ul> </li> </ul>
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by:</li> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> <li>(B) the National Credit Union Administration Board.</li> <li>SECTION 2 4&gt; [6]. IC 13-11-2-161 IS AMENDED TO READ AS</li> <li>FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 161. (a) "Petroleum facility", for purposes of IC 13-24-1, means any of the following:</li> <li>(1) A building.</li> <li>(2) A structure.</li> <li>(3) An installation.</li> <li>(4) A piece of equipment.</li> <li>(5) A pipe, including a pipe that runs into a sewer or publicly owned treatment facility.</li> <li>(6) A well.</li> </ul>
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by: <ul> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> <li>(B) the National Credit Union Administration Board.</li> </ul> </li> <li>SECTION 2&lt;4&gt;[6]. IC 13-11-2-161 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 161. (a) "Petroleum facility", for purposes of IC 13-24-1, means any of the following: <ul> <li>(1) A building.</li> <li>(2) A structure.</li> <li>(3) An installation.</li> <li>(4) A piece of equipment.</li> <li>(5) A pipe, including a pipe that runs into a sewer or publicly owned treatment facility.</li> <li>(6) A well.</li> <li>(7) A pit.</li> </ul> </li> </ul>
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	<ul> <li>storage tank; or</li> <li>(2) that conforms with regulations issued by:</li> <li>(A) the appropriate federal banking agency or the appropriate state bank supervisor (as those terms are defined in Section 3 of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or</li> <li>(B) the National Credit Union Administration Board.</li> <li>SECTION 2 4&gt; [6]. IC 13-11-2-161 IS AMENDED TO READ AS</li> <li>FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 161. (a) "Petroleum facility", for purposes of IC 13-24-1, means any of the following:</li> <li>(1) A building.</li> <li>(2) A structure.</li> <li>(3) An installation.</li> <li>(4) A piece of equipment.</li> <li>(5) A pipe, including a pipe that runs into a sewer or publicly owned treatment facility.</li> <li>(6) A well.</li> </ul>

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ES 246-LS 7314/DI 150



(10) An impoundment.

2 (11) A ditch. 3 (12) A landfill. 4 (13) A storage container. 5 (14) A motor vehicle. 6 (15) Rolling stock. 7 (16) Aircraft. 8 (17) A site or an area on which petroleum has been: 9 (A) deposited; 10 (B) stored; (C) disposed of; 11 12 (D) placed; or 13 (E) located. (b) The term does not include the following: 14 15 (1) A consumer product in consumer use. 16 (2) An underground storage tank or aboveground storage tank. SECTION 2<sup>5</sup>[7]. IC 13-11-2-163 IS AMENDED TO READ AS 17 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 163. "Petroleum trust 18 fund", for purposes of IC 13-23, refers to the underground petroleum 19 20 storage tank trust fund established by IC 13-23-6-1. 21 P.L.189-2018, SECTION 115, IS AMENDED TO READ AS 22 23 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 172. "Program", for 24 purposes of IC 13-23, refers to an underground storage tank and 25 aboveground storage tank release: 26 (1) detection; 27 (2) prevention; and 28 (3) correction; 29 program created in accordance with the requirements of IC 13-23 or 30 IC 13-7-20 (before its repeal). SECTION 2-[9]. IC 13-11-2-177.7 IS ADDED TO THE 31 32 INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 177.7. "Qualified environmental 33 professional", for purposes of IC 13-23-13, means the following: 34 (1) A registered professional engineer (as defined in 35 IC 25-31-1-2). 36 (2) A licensed professional geologist (as defined in 37 38 IC 25-17.6-1-6.5). (3) A certified hazardous materials manager (CHMM) as 39 certified by the Institute of Hazardous Material 40 41 Management.

ES 246—LS 7314/DI 150



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(4) A professional soil scientist registered under 1 2 IC 25-31.5-4-1. 3 SECTION <28>[30]. IC 13-11-2-184 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 184. (a) "Release", 4 5 for purposes of IC 13-23, means any: (1) spilling; 6 (2) leaking; 7 8 (3) emitting; 9 (4) discharging; 10 (5) escaping; (6) leaching; or 11 12 (7) disposing; 13 from an underground storage tank or aboveground storage tank into 14 ground water, surface water, subsurface soils, or surface soils. 15 (b) "Release", for purposes of IC 13-24-1, means: 16 (1) a spill; (2) a leak; 17 18 (3) an emission; 19 (4) a discharge; 20 (5) an escape; 21 (6) a leaching; or 22 (7) a disposing; 23 of petroleum into ground water, surface water, subsurface soils, or 24 surface soils. The term does not include the release of petroleum into 25 land used by a scrap metal processor (as defined in IC 9-13-2-162) or 26 farmer, unless the commissioner determines that the release of the 27 petroleum is adverse to human health. 28 (c) "Release", for purposes of IC 13-25-2, means any: 29 (1) spilling; 30 (2) leaking; 31 (3) pumping; 32 (4) pouring; 33 (5) emitting; 34 (6) emptying; 35 (7) discharging; 36 (8) injecting; 37 (9) escaping; 38 (10) leaching; (11) dumping; or 39 40 (12) disposing;

ES 246—LS 7314/DI 150



1	into the environment of any hazardous chemical, extremely hazardous	
2	substance, or toxic chemical. The term includes the abandonment or	
3	discarding of barrels, containers, and other closed receptacles.	
4	(d) "Release", for purposes of IC 13-25-4, means any:	
4 5	(1) spilling;	
6	(2) leaking;	
7	(3) pumping; (4) province	
8	(4) pouring;	
9	(5) emitting;	
10	(6) emptying;	
11	(7) discharging;	
12	(8) injecting;	
13	(9) escaping;	
14	(10) leaching;	
15	(11) dumping; or	
16	(12) disposing;	
17	into the environment. The term includes the abandonment or discarding	
18	of barrels, containers, or other closed receptacles containing any	
19	hazardous substance.	
20	(e) "Release", for purposes of IC 13-25-5, means any:	
21	(1) spilling;	
22	(2) leaking;	
23	(3) pumping;	
24	(4) pouring;	
25	(5) emitting;	
26	(6) emptying;	
27	(7) discharging;	
28	(8) injecting;	
29	(9) escaping;	
30	(10) leaching;	
31	(11) dumping; or	
32	(12) disposing;	
33	into the environment. The term includes the abandonment or discarding	
34	of barrels, containers, or other closed receptacles containing any	
35	hazardous substance or petroleum.	
36	SECTION <del>&lt;29&gt;</del> [31]. IC 13-11-2-194, AS AMENDED BY	
30	P.L.178-2009, SECTION 21, IS AMENDED TO READ AS	
38	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 194. (a) "Retailer", for	
38 39	purposes of IC 13-20-14, means a person engaged in the business of	
40	selling new tires at retail in Indiana.	

ES 246—LS 7314/DI 150



1 (b) "Retailer", for purposes of IC 13-20-16, means a person 2 engaged in the business of selling lead acid batteries at retail in 3 Indiana. 4 (c) "Retailer", for purposes of section 195.7 of this chapter and 5 IC 13-20.5, means a person that sells, rents, or leases, through sales outlets, catalogs, or the Internet, a video display device to a covered 6 7 entity and not for resale in any form. (d) "Retailer", for purposes of section 0.4 of this chapter and 8 9 IC 13-23, means a person who purchases motor fuel for sale to the 10 general public for ultimate consumption. SECTION 3 ↔ 2]. IC 13-11-2-241, AS AMENDED BY 11 12 P.L.96-2016, SECTION 9, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 241. (a) "Underground storage 13 14 tank" (or UST), for purposes of this chapter and IC 13-23, means one (1) tank or a combination of tanks: 15 16 (1) that is used to contain an accumulation of regulated 17 substances; and 18 (2) the volume of which, including the volume of the underground connected pipes described in subsection (b), is at 19 20 least ten percent (10%) beneath the surface of the ground. 21 (b) If: (1) a single tank; or 22 23 (2) a combination of tanks; constitutes an underground storage tank under subsection (a), any 24 underground pipes that are connected to the single tank or combination 25 26 of tanks are also part of the underground storage tank. 27 (c) The term defined in subsection (a) includes a single tank: 28 (1) that meets the definition set forth in subsection (a); and 29 (2) in which there are separate compartments. 30 (d) The term does not include any of the following: 31 (1) A farm or residential tank with a capacity of not more than 32 one thousand one hundred (1,100) gallons that is used for storing 33 motor fuel for noncommercial purposes. (2) A tank used for storing heating oil for consumptive use on 34 the premises on which the tank is stored. 35 36 (3) A septic tank. 37 (4) A pipeline facility, including gathering lines, that: 38 (A) is regulated under the Pipeline Safety Act the Natural Gas Pipeline Safety Act of 1968 (49 U.S.C. 1671 et seq.); 39 40 (B) is regulated under the Hazardous Liquid Pipeline Safety Act of 1979 (49 U.S.C. 60101 et seq.); or 41

ES 246-LS 7314/DI 150



1	$(\mathbf{C})$ ( <b>B</b> ) is an intrastate pipeline facility regulated under state
2	laws comparable to the laws identified in clauses clause
3	(A).[ <del>]through (B).</del>
4	(5) A surface impoundment, pit, pond, or lagoon.
5	(6) A stormwater storm water or wastewater collection system.
6	(7) A flow-through process tank.
7	(8) A liquid trap or associated gathering lines directly related to
8	oil or gas production and gathering operations.
9	(9) A storage tank situated in an underground area such as:
10	(A) a basement;
11	(B) a cellar;
12	(C) a mineworking;
13	(D) a drift;
14	(E) a shaft; or
15	(F) a tunnel;
16	if the storage tank is situated upon or above the surface of the
17	floor.
18	(10) Any other tank exempted by a rule adopted by the board in
19	accordance with regulations adopted by the Administrator of the
20	United States Environmental Protection Agency.
21	(11) A pipe connected to a tank described in subdivisions (1)
22	through (10).
23	SECTION 3 <del>&lt;1&gt;</del> [3]. IC 13-14-9-1, AS AMENDED BY
24	P.L.133-2012, SECTION 89, IS AMENDED TO READ AS
25	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 1. (a) Except as
26	provided in sections 8 and 14 of this chapter, this chapter applies to the
27	following:
28	(1) The board.
29	(2) The underground petroleum storage tank financial assurance
30	board established by IC 13-23-11-1.
31	(b) In addition to the requirements of IC 4-22-2 and IC 13-14-8, a
32	board may not adopt a rule except in accordance with this chapter.
33	SECTION 3 <del>&lt;2&gt;[4]</del> . IC 13-23-2-2 IS AMENDED TO READ AS
34	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 2. A unit of local
35	government may not enact or enforce an ordinance that requires:
36	(1) a permit;
37	(2) a license;
38	(3) an approval;
39	(4) an inspection; or
40	(5) the payment of a fee or tax;
41	for the installation, use, retrofitting, closure, or removal of an
42	underground storage tank or aboveground storage tank unless the

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ES 246-LS 7314/DI 150



1 department has approved the ordinance or a proposed ordinance in 2 writing. 3 SECTION 3-5-5]. IC 13-23-3-1 IS AMENDED TO READ AS 4 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 1. (a) The state fire marshal department shall, under rules adopted by the fire prevention 5 and building safety commission board under IC 4-22-2 and 6 IC 13-14-9, establish a certification program for persons who 7 supervise, manage, or direct underground storage tank or 8 9 aboveground storage tank: (1) installation or retrofitting; 10 (2) testing; 11 (3) cathodic protection procedures; or 12 (4) decommissioning. 13 (b) A person may be certified by the state fire marshal 14 department if the person submits evidence to the state fire marshal 15 16 department that the person has successfully completed: (1) the International Fire Code Institute examination; or 17 (2) another appropriate examination approved by the state fire 18 19 marshal. department. (c) The state fire marshal department may create a supplemental 20 educational library concerning proper installation and closure of 21 underground storage tanks or aboveground storage tanks, which 22 23 includes the American Petroleum Institute's series, "An Education and 24 Certification Program for Underground Storage Tank Professionals" 25 and "API 653 Aboveground Storage Tank Inspector Certification Program". 26 27 SECTION 3<sup>4</sup>[6]. IC 13-23-3-3 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 3. (a) A person 28 29 described under section 1 of this chapter may not: (1) install or retrofit; 30 31 (2) test; (3) provide cathodic protection for; or 32 (4) decommission; 33 an underground storage tank or aboveground storage tank unless the 34 person has been certified by the state fire marshal. department. 35 (b) The state fire marshal department may temporarily deny or 36 revoke the certification of a person made under subsection (a) if the 37 person has negligently violated a standard established by the board or 38 39 the fire prevention and building safety commission concerning the: (1) installation or retrofitting; 40 41 (2) testing; 42 (3) cathodic protection; or

### ES 246—LS 7314/DI 150



1 (4) decommissioning; 2 of an underground storage tank or aboveground storage tank. 3 (c) If a person: 4 (1) has been denied certification; or (2) had the person's certification revoked under subsection (b) or 5 IC 13-7-20-13.3(b) (before its repeal); 6 7 the state fire marshal department may certify the person only if the 8 person files a performance bond with the state fire marshal 9 department in an amount established by the fire prevention and building safety commission. board. 10 (d) If a person who is certified or attempts to become certified 11 12 under subsection (c) intentionally or negligently violates a standard established by the board or the fire prevention and building safety 13 14 commission concerning the installation or retrofitting of, testing of, provision of cathodic protection for, or decommissioning of an 15 16 underground storage tank or aboveground storage tank, the state fire marshal department may: 17 18 (1) permanently deny the certification of the person; or 19 (2) permanently revoke the certification of the person. SECTION 3<sup>5</sup>[7]. IC 13-23-3-4 IS AMENDED TO READ AS 20 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 4. (a) A certificate 21 issued under section 1 of this chapter expires two (2) years from the 22 23 date a person successfully completes the examination to qualify to obtain the certificate. 24 25 (b) The fire prevention and building safety commission board may adopt rules establishing renewal procedures for certificates that expire 26 27 under subsection (a). 28 P.L.96-2016, SECTION 11, IS AMENDED TO READ AS FOLLOWS 29 30 [EFFECTIVE JULY 1, 2023]: Sec. 1. (a) Subject to section 2 of this chapter, and except as provided in subsection (b), an underground 31 storage tank, whether of single or double wall construction, may not be 32 installed before the effective date of the rules adopted under 33 IC 13-23-1-2 for the purpose of storing regulated substances unless: 34 (1) the tank will prevent releases due to corrosion or structural 35 failure for the operational life of the tank; 36 37 (2) the tank is: (A) cathodically protected against corrosion; 38 (B) constructed of noncorrosive material; 39 40 (C) steel clad with a noncorrosive material; or 41 (D) designed to prevent the release or threatened release of 42 any stored substance;

ES 246-LS 7314/DI 150



1 (3) the material used in the construction or lining of the tank is 2 compatible with the substance to be stored; and 3 (4) after July 1, 2007, all newly installed or replaced piping 4 connected to the tank meets the secondary containment requirements adopted by the board. 5 (b) An underground storage tank system that contains alcohol 6 blended fuels composed of greater than fifteen percent (15%) alcohol 7 lis a petroleum UST system (as defined in 329 IAC 9-1-36 as in effect 8 9 January 1, 2007) and may be installed during the period referred to in 10 subsection (a) if the system is otherwise in compliance with rules adopted by the board concerning technical and safety requirements 11 relating to the physical characteristics of underground petroleum 12 storage tanks and ancillary equipment, including dispensing equipment, 13 14 used in the storing or dispensing of alcohol blended fuels for purposes 15 of all other provisions of this article. (c) Owners and operators of underground storage tank systems that 16 store, carry, or dispense alcohol blended fuels composed of greater than 17 18 fifteen percent (15%) alcohol that comply with subsection (b) are 19 considered to meet the standards of: (1) compatibility under subsection (a)(3); and 20 21 (2) compliance for purposes of all other provisions of this article. SECTION 3<sup>-7></sup>[9]. IC 13-23-6-1 IS AMENDED TO READ AS 22 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 1. The underground 23 petroleum storage tank trust fund is established to provide a source of 24 25 money for the uses set forth in IC 13-23-13-6. 26 SECTION <38>[40]. IC 13-23-6-2, AS AMENDED BY 27 P.L.38-2012, SECTION 4, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 2. The sources of money for the 28 29 fund are as follows: 30 (1) Grants made by the United States Environmental Protection Agency to the state under cooperative agreements under Section 31 9003(h)(7) of the federal Solid Waste Disposal Act (42 U.S.C. 32 6991b(h)(7)). 33 34 (2) Costs recovered by the state under IC 13-23-13-8 in connection with any corrective action undertaken under 35 IC 13-23-13-2 with respect to a release of petroleum. 36 (3) Costs recovered by the state in connection with the 37 enforcement of this article with respect to any release of 38 39 petroleum. (4) Appropriations made by the general assembly, gifts, and 40 donations intended for deposit in the fund. 41 (5) Penalties imposed under IC 13-23-14. 42

ES 246—LS 7314/DI 150



<ul> <li>registration fee deposited in the fund under IC 13-23-12-4. IC 13-23-12-4(1).</li> <li>SECTION <a href="https://www.section.org">SECTION 12-24-(1)</a>.</li> <li>SECTION <a href="https://www.section.org">SECTION 12-24-(1)</a>. IS AMENDED TO READ AS FOLLOWS</li> <li>[EFFECTIVE JULY 1, 2023]: Sec. 1. (a) The underground petroleum storage tank excess liability trust fund (or ELTF) is established for the following purposes:</li> <li>(1) Assisting owners and operators of underground petroleum storage tanks to establish evidence of financial responsibility as required under IC 13-23-4.</li> <li>(2) Providing a source of money to satisfy liabilities for corrective action for underground petroleum storage tanks and aboveground storage tanks.</li> <li>(3) Providing a source of money to the indemnification of third parties under IC 13-23-9.3.</li> <li>(4) Providing a source of money to pay for the expenses of the department incurred in:         <ul> <li>(A) paying and administering claims against the ELTF for those job activities and expenses that consist exclusively of administering the ELTF;</li> <li>(B) inspecting underground storage tanks and aboveground storage tanks; and</li> <li>(C) establishing and implementing an online underground storage tank and aboveground storage tank; and</li> <li>(C) establishing and implementing an online underground storage tank and aboveground storage tank; and</li> <li>(D) project management and oversight of eligible releases.</li> <li>(D) Providing a source of money to pay for the expenses of the department incurred under section 7(b) of this chapter.</li> <li>(b) The expenses described in subsection (a)(4) that are paid from the ELTF in a state fiscal year may not exceed eleven precent (11%) of the fund income in the immediately preceding state fiscal year.</li> <li>(c) The ELTF is designated as a trust fund.</li> <li>SECTION 4-0%-[2]. I</li></ul></li></ul>	1	(6) Revenue from the underground petroleum storage tank
<ul> <li>SECTION (30&gt;[41]). IC 13-23-7-1, AS AMENDED BY</li> <li>P.L.96-2016, SECTION 12, IS AMENDED TO READ AS FOLLOWS</li> <li>[EFFECTIVE JULY 1, 2023]: Sec. 1. (a) The underground petroleum</li> <li>storage tank excess liability trust fund (or ELTF) is established for the</li> <li>following purposes:</li> <li>(1) Assisting owners and operators of underground petroleum</li> <li>storage tanks to establish evidence of financial responsibility as</li> <li>required under IC 13-23-4.</li> <li>(2) Providing a source of money to satisfy liabilities for</li> <li>corrective action for underground petroleum storage tanks</li> <li>and aboveground storage tanks.</li> <li>(3) Providing a source of money to pay for the expenses of the</li> <li>department incurred in:</li> <li>(4) Providing a source of money to pay for the expenses of the</li> <li>department incurred in:</li> <li>(A) paying and administering claims against the ELTF for</li> <li>those job activities and expenses that consist exclusively of</li> <li>administering the ELTF;</li> <li>(B) inspecting underground storage tanks and</li> <li>aboveground storage tanks; and</li> <li>(C) establishing and implementing an online underground</li> <li>storage tank and aboveground storage tank operator</li> <li>training program that complies with the requirements of the</li> <li>federal Energy Policy Act of 2005; and</li> <li>(D) project management and oversight of eligible</li> <li>releases.</li> <li>(5) Providing a source of money to pay for the expenses of the</li> <li>department incurred under section 7(b) of this chapter.</li> <li>(c) The ELTF is designated as a trust fund.</li> <li>SECTION 4-40&gt;[2]. IC 13-23-7-1.2 IS ADDED TO THE</li> <li>INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS</li> <li>[EFFECTIVE JULY 1, 2023]: Sec. 1.2. (a) The aviation fuel account</li> <li>is established within the ELTF. The account shall be administered</li></ul>	2	registration fee deposited in the fund under IC 13-23-12-4.
<ul> <li>P.L.96-2016, SECTION 12, IS AMENDED TO READ AS FOLLOWS</li> <li>[EFFECTIVE JULY 1, 2023]: Sec. 1. (a) The underground petroleum storage tank excess liability trust fund (or ELTF) is established for the following purposes:</li> <li>(1) Assisting owners and operators of underground petroleum storage tanks to establish evidence of financial responsibility as required under IC 13-23-4.</li> <li>(2) Providing a source of money to satisfy liabilities for corrective action for underground petroleum storage tanks and aboveground storage tanks.</li> <li>(3) Providing a source of money for the indemnification of third parties under IC 13-23-9-3.</li> <li>(4) Providing a source of money to pay for the expenses of the department incurred in:</li> <li>(A) paying and administering claims against the ELTF for those job activities and expenses that consist exclusively of administering the ELTF;</li> <li>(B) inspecting underground storage tanks and aboveground storage tanks; and</li> <li>(C) establishing and implementing an online underground storage tank and aboveground storage tank operator training program that complies with the requirements of the federal Energy Policy Act of 2005; and</li> <li>(D) project management and oversight of eligible releases.</li> <li>(5) Providing a source of money to pay for the expenses of the department incurred under section 7(b) of this chapter.</li> <li>(b) The expenses described in subsection (a)(4) that are paid from the ELTF in a state fiscal year may not exceed eleven percent (11%) of the fund income in the immediately preceding state fiscal year.</li> <li>(c) The ELTF is designated as a trust fund.</li> <li>SECTION 4 40-[2]. IC 13-23-7-1.2 IS ADDED TO THE</li> <li>INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS</li> <li>[EFFECTIVE JULY 1, 2023]: Sec. 1.2. (a) The aviation fue account is established within the ELTF. The account shall be administered by the commissioner or the commissioner's designee.</li> </ul>	3	IC 13-23-12-4(1).
6       [EFFECTIVE JULY 1, 2023]: Sec. 1. (a) The underground petroleum         7       storage tank excess liability trust fund (or ELTF) is established for the         8       following purposes:         9       (1) Assisting owners and operators of underground petroleum         10       storage tanks to establish evidence of financial responsibility as         11       required under IC 13-23-4.         12       (2) Providing a source of money to satisfy liabilities for         13       corrective action for underground petroleum storage tanks         14       and aboveground storage tanks.         15       (3) Providing a source of money to pay for the expenses of the         16       parties under IC 13-23-9-3.         17       (4) Providing a source of money to pay for the expenses of the         18       department incurred in:         19       (A) paying and administering claims against the ELTF for         20       those job activities and expenses that consist exclusively of         21       administering the ELTF;         22       (B) inspecting underground storage tanks and         23       aboveground storage tanks; and         24       (C) establishing and implementing an online underground         25       storage tank and aboveground storage tanks of the         26       <	4	SECTION <del>&lt;39&gt;</del> [41]. IC 13-23-7-1, AS AMENDED BY
<ul> <li>storage tank excess liability trust fund (or ELTF) is established for the following purposes:</li> <li>(1) Assisting owners and operators of underground petroleum storage tanks to establish evidence of financial responsibility as required under IC 13-23-4.</li> <li>(2) Providing a source of money to satisfy liabilities for corrective action for underground petroleum storage tanks and aboveground storage tanks.</li> <li>(3) Providing a source of money for the indemnification of third parties under IC 13-23-9-3.</li> <li>(4) Providing a source of money to pay for the expenses of the department incurred in:</li> <li>(A) paying and administering claims against the ELTF for those job activities and expenses that consist exclusively of administering the ELTF;</li> <li>(B) inspecting underground storage tanks and aboveground storage tanks; and</li> <li>(C) establishing and implementing an online underground storage tank and aboveground storage tank operator training program that complies with the requirements of the federal Energy Policy Act of 2005; and</li> <li>(D) project management and oversight of eligible releases.</li> <li>(b) The expenses described in subsection (a)(4) that are paid from the ELTF in a state fiscal year may not exceed eleven percent (11%) of the fund income in the immediately preceding state fiscal year.</li> <li>(c) The ELTF is designated as a trust fund.</li> <li>SECTION 4-0-[2]. IC 13-23-7.1.2 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS</li> <li>[EFFECTIVE JULY 1, 2023]: Sec. 1.2. (a) The aviation fuel account is established within the ELTF. The account shall be administered by the commissioner or the commissioner's designee.</li> </ul>	5	P.L.96-2016, SECTION 12, IS AMENDED TO READ AS FOLLOWS
<ul> <li>following purposes:</li> <li>(1) Assisting owners and operators of underground petroleum storage tanks to establish evidence of financial responsibility as required under IC 13-23-4.</li> <li>(2) Providing a source of money to satisfy liabilities for corrective action for underground petroleum storage tanks and aboveground storage tanks.</li> <li>(3) Providing a source of money for the indemnification of third parties under IC 13-23-9-3.</li> <li>(4) Providing a source of money to pay for the expenses of the department incurred in:</li> <li>(A) paying and administering claims against the ELTF for those job activities and expenses that consist exclusively of administering the ELTF;</li> <li>(B) inspecting underground storage tanks and aboveground storage tanks; and</li> <li>(C) establishing and implementing an online underground storage tank and aboveground storage tank operator training program that complies with the requirements of the federal Energy Policy Act of 2005; and</li> <li>(D) project management and oversight of eligible releases.</li> <li>(5) Providing a source of money to pay for the expenses of the department incurred under section 7(b) of this chapter.</li> <li>(b) The expenses described in subsection (a)(4) that are paid from the ELTF in a state fiscal year may not exceed eleven percent (11%) of the fund income in the immediately preceding state fiscal year.</li> <li>(c) The ELTF is designated as a trust fund.</li> <li>SECTION 4&lt;0&gt;[2]. IC 13-23-7-1.2 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 1.2. (a) The aviation fuel account is established within the ELTF. The account shall be administered by the commissioner or the commissioner's designee.</li> </ul>	6	[EFFECTIVE JULY 1, 2023]: Sec. 1. (a) The <del>underground</del> petroleum
<ul> <li>9 (1) Assisting owners and operators of underground petroleum</li> <li>storage tanks to establish evidence of financial responsibility as</li> <li>required under IC 13-23-4.</li> <li>(2) Providing a source of money to satisfy liabilities for</li> <li>corrective action for underground petroleum storage tanks</li> <li>and aboveground storage tanks.</li> <li>(3) Providing a source of money to pay for the indemnification of third</li> <li>parties under IC 13-23-9-3.</li> <li>(4) Providing a source of money to pay for the expenses of the</li> <li>department incurred in:</li> <li>(A) paying and administering claims against the ELTF for</li> <li>those job activities and expenses that consist exclusively of</li> <li>administering the ELTF;</li> <li>(B) inspecting underground storage tanks and</li> <li>aboveground storage tanks; and</li> <li>(C) establishing and implementing an online underground</li> <li>storage tank and aboveground storage tank operator</li> <li>training program that complies with the requirements of the</li> <li>federal Energy Policy Act of 2005; and</li> <li>(D) project management and oversight of eligible</li> <li>releases.</li> <li>(5) Providing a source of money to pay for the expenses of the</li> <li>department incurred under section 7(b) of this chapter.</li> <li>(b) The expenses described in subsection (a)(4) that are paid from</li> <li>the ELTF in a state fiscal year may not exceed eleven percent (11%) of</li> <li>the fund income in the immediately preceding state fiscal year.</li> <li>(c) The ELTF is designated as a trust fund.</li> <li>SECTION 4&lt;0-[2]. IC 13-23-7.12 IS ADDED TO THE</li> <li>INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS</li> <li>[EFFECTIVE JULY 1, 2023]: Sec. 1.2. (a) The aviation fuel account</li> <li>is established within the ELTF. The account shall be administered</li> <li>by the commissioner or the commissioner's designee.</li> </ul>	7	storage tank excess liability trust fund (or ELTF) is established for the
<ul> <li>storage tanks to establish evidence of financial responsibility as</li> <li>required under IC 13-23-4.</li> <li>(2) Providing a source of money to satisfy liabilities for</li> <li>corrective action for underground petroleum storage tanks</li> <li>and aboveground storage tanks.</li> <li>(3) Providing a source of money for the indemnification of third</li> <li>parties under IC 13-23-9-3.</li> <li>(4) Providing a source of money to pay for the expenses of the</li> <li>department incurred in:</li> <li>(A) paying and administering claims against the ELTF for</li> <li>those job activities and expenses that consist exclusively of</li> <li>administering the ELTF;</li> <li>(B) inspecting underground storage tanks and</li> <li>aboveground storage tanks; and</li> <li>(C) establishing and implementing an online underground</li> <li>storage tank and aboveground storage tank operator</li> <li>training program that complies with the requirements of the</li> <li>federal Energy Policy Act of 2005; and</li> <li>(D) project management and oversight of eligible</li> <li>releases.</li> <li>(5) Providing a source of money to pay for the expenses of the</li> <li>department incurred under section 7(b) of this chapter.</li> <li>(b) The expenses described in subsection (a)(4) that are paid from</li> <li>the ELTF in a state fiscal year may not exceed eleven percent (11%) of</li> <li>the fund income in the immediately preceding state fiscal year.</li> <li>(c) The ELTF is designated as a trust fund.</li> <li>SECTION 4-60-[2]. IC 13-23-7-1.2 IS ADDED TO THE</li> <li>INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS</li> <li>[EFFECTIVE JULY 1, 2023]: Sec. 1.2. (a) The aviation fuel account</li> <li>is established within the ELTF. The account shall be administered</li> <li>by the commissioner or the commissioner's designee.</li> </ul>	8	following purposes:
11       required under IC 13-23-4.         12       (2) Providing a source of money to satisfy liabilities for         13       corrective action for underground petroleum storage tanks         14       and aboveground storage tanks.         15       (3) Providing a source of money for the indemnification of third         16       parties under IC 13-23-9-3.         17       (4) Providing a source of money to pay for the expenses of the         18       department incurred in:         19       (A) paying and administering claims against the ELTF for         10       those job activities and expenses that consist exclusively of         21       administering the ELTF;         22       (B) inspecting underground storage tanks and         23       aboveground storage tanks; and         24       (C) establishing and implementing an online underground         25       storage tank and aboveground storage tank operator         26       training program that complies with the requirements of the         27       federal Energy Policy Act of 2005; and         28       (D) project management and oversight of eligible         29       releases.         30       (5) Providing a source of money to pay for the expenses of the         34       department incurred under section 7(b) of this chapter	9	(1) Assisting owners and operators of underground petroleum
<ul> <li>(2) Providing a source of money to satisfy liabilities for corrective action for underground petroleum storage tanks and aboveground storage tanks.</li> <li>(3) Providing a source of money for the indemnification of third parties under IC 13-23-9-3.</li> <li>(4) Providing a source of money to pay for the expenses of the department incurred in:</li> <li>(A) paying and administering claims against the ELTF for those job activities and expenses that consist exclusively of administering the ELTF;</li> <li>(B) inspecting underground storage tanks and aboveground storage tanks; and</li> <li>(C) establishing and implementing an online underground storage tank and aboveground storage tank operator training program that complies with the requirements of the federal Energy Policy Act of 2005; and</li> <li>(D) project management and oversight of eligible releases.</li> <li>(5) Providing a source of money to pay for the expenses of the department incurred under section 7(b) of this chapter.</li> <li>(b) The expenses described in subsection (a)(4) that are paid from the ELTF in a state fiscal year may not exceed eleven percent (11%) of the fund income in the immediately preceding state fiscal year.</li> <li>(c) The ELTF is designated as a trust fund.</li> <li>SECTION 4 &lt;0&gt;[2]. IC 13-23-7-1.2 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS</li> <li>[EFFECTIVE JULY 1, 2023]: Sec. 1.2. (a) The aviation fuel account is established within the ELTF. The account shall be administered by the commissioner or the commissioner's designee.</li> </ul>	10	storage tanks to establish evidence of financial responsibility as
13       corrective action for underground petroleum storage tanks         14       and aboveground storage tanks.         15       (3) Providing a source of money for the indemnification of third         16       parties under IC 13-23-9-3.         17       (4) Providing a source of money to pay for the expenses of the         18       department incurred in:         19       (A) paying and administering claims against the ELTF for         20       those job activities and expenses that consist exclusively of         21       administering the ELTF;         22       (B) inspecting underground storage tanks and         23       aboveground storage tanks; and         24       (C) establishing and implementing an online underground         25       storage tank and aboveground storage tank operator         26       training program that complies with the requirements of the         27       federal Energy Policy Act of 2005; and         28       (D) project management and oversight of eligible         29       releases.         30       (5) Providing a source of money to pay for the expenses of the         31       department incurred under section 7(b) of this chapter.         32       (b) The expenses described in subsection (a)(4) that are paid from         33       the ELTF in a sta	11	required under IC 13-23-4.
14       and aboveground storage tanks.         15       (3) Providing a source of money for the indemnification of third         16       parties under IC 13-23-9-3.         17       (4) Providing a source of money to pay for the expenses of the         18       department incurred in:         19       (A) paying and administering claims against the ELTF for         20       those job activities and expenses that consist exclusively of         21       administering the ELTF;         22       (B) inspecting underground storage tanks and         23       aboveground storage tanks; and         24       (C) establishing and implementing an online underground         25       storage tank and aboveground storage tank operator         26       training program that complies with the requirements of the         27       federal Energy Policy Act of 2005; and         28       (D) project management and oversight of eligible         29       releases.         30       (5) Providing a source of money to pay for the expenses of the         31       department incurred under section 7(b) of this chapter.         32       (b) The expenses described in subsection (a)(4) that are paid from         33       the ELTF in a state fiscal year may not exceed eleven percent (11%) of         34       the	12	(2) Providing a source of money to satisfy liabilities for
<ul> <li>(3) Providing a source of money for the indemnification of third parties under IC 13-23-9-3.</li> <li>(4) Providing a source of money to pay for the expenses of the department incurred in:</li> <li>(A) paying and administering claims against the ELTF for those job activities and expenses that consist exclusively of administering the ELTF;</li> <li>(B) inspecting underground storage tanks and aboveground storage tanks; and</li> <li>(C) establishing and implementing an online underground storage tank and aboveground storage tank operator training program that complies with the requirements of the federal Energy Policy Act of 2005; and</li> <li>(D) project management and oversight of eligible releases.</li> <li>(5) Providing a source of money to pay for the expenses of the department incurred under section 7(b) of this chapter.</li> <li>(b) The expenses described in subsection (a)(4) that are paid from the ELTF in a state fiscal year may not exceed eleven percent (11%) of the fund income in the immediately preceding state fiscal year.</li> <li>(c) The ELTF is designated as a trust fund.</li> <li>SECTION 4&lt;0&gt;[2]. IC 13-23-7-1.2 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS</li> <li>[EFFECTIVE JULY 1, 2023]: Sec. 1.2. (a) The aviation fuel account is established within the ELTF. The account shall be administered by the commissioner or the commissioner's designee.</li> </ul>	13	corrective action for underground petroleum storage tanks
<ul> <li>parties under IC 13-23-9-3.</li> <li>(4) Providing a source of money to pay for the expenses of the department incurred in:</li> <li>(A) paying and administering claims against the ELTF for those job activities and expenses that consist exclusively of administering the ELTF;</li> <li>(B) inspecting underground storage tanks and aboveground storage tanks; and</li> <li>(C) establishing and implementing an online underground storage tank operator training program that complies with the requirements of the federal Energy Policy Act of 2005; and</li> <li>(D) project management and oversight of eligible releases.</li> <li>(5) Providing a source of money to pay for the expenses of the department incurred under section 7(b) of this chapter.</li> <li>(b) The expenses described in subsection (a)(4) that are paid from the ELTF in a state fiscal year may not exceed eleven percent (11%) of the fund income in the immediately preceding state fiscal year.</li> <li>(c) The ELTF is designated as a trust fund.</li> <li>SECTION 4 (-0)-[2]. IC 13-23-7-1.2 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS</li> <li>[EFFECTIVE JULY 1, 2023]: Sec. 1.2. (a) The aviation fuel account is established within the ELTF. The account shall be administered by the commissioner or the commissioner's designee.</li> </ul>	14	and aboveground storage tanks.
17       (4) Providing a source of money to pay for the expenses of the         18       department incurred in:         19       (A) paying and administering claims against the ELTF for         20       those job activities and expenses that consist exclusively of         21       administering the ELTF;         22       (B) inspecting underground storage tanks and         23       aboveground storage tanks; and         24       (C) establishing and implementing an online underground         25       storage tank and aboveground storage tank operator         26       training program that complies with the requirements of the         27       federal Energy Policy Act of 2005; and         28       (D) project management and oversight of eligible         29       releases.         30       (5) Providing a source of money to pay for the expenses of the         31       department incurred under section 7(b) of this chapter.         32       (b) The expenses described in subsection (a)(4) that are paid from         33       the ELTF is astate fiscal year may not exceed eleven percent (11%) of         34       the fund income in the immediately preceding state fiscal year.         35       (c) The ELTF is designated as a trust fund.         36       SECTION 4<0-[2]. IC 13-23-7-1.2 IS ADDED TO THE	15	(3) Providing a source of money for the indemnification of third
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40 by the commissioner or the commissioner's designee.		
41 (b) The account consists of the following:		•
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ES 246—LS 7314/DI 150



1 (1) Fees on the inspection of avgas (as defined in 2 IC 16-44-2-0.5) and jet fuel (as defined in IC 16-44-2-1.5) 3 that are deposited in the account under IC 16-44-2-18(g). 4 (2) All earnings on investments of funds in the account. 5 (3) Gifts and donations intended for deposit in the fund. (4) Any other money authorized to be deposited in or 6 7 appropriated to the account. 8 (c) Money in the account is continuously appropriated for 9 purposes of this section. 10 (d) The treasurer of state shall invest the money in the account 11 not currently needed to meet the obligations of the account in the same manner as other public money may be invested. Interest that 12 13 accrues from these investments shall be deposited in the account. (e) Money in the account may be used only for the following 14 15 purposes: 16 (1) Assisting owners and operators of tanks used for the 17 storage of avgas or jet fuel in establishing evidence of financial responsibility, if necessary under IC 13-23-4. 18 (2) Providing a source of money to satisfy liabilities for 19 corrective action involving avgas or jet fuel. 20 (3) Providing a source of money for the indemnification of 21 third parties under IC 13-23-9-3 in claims involving avgas or 22 23 jet fuel. (4) Providing a source of money to pay the expenses incurred 24 25 by the department: (A) for job activities and expenses that consist 26 exclusively of administering the aviation fuel account; 27 (B) in inspecting aviation fuel storage tanks; and 28 29 (C) in providing training through the program established under IC 13-23-7-1(a)(4)(C) to operators of 30 underground tanks used to store avgas or jet fuel. 31 (5) Beginning December 31, 2023, annually providing to the 32 airport development grant fund established by IC 8-21-11-4 33 34 an amount equal to the difference between: 35 (A) the entire balance in the aviation fuel account; and 36 (B) a reserve amount that, in combination with an estimate of the fees that will be deposited in the aviation 37 38 fuel account under subsection (b)(1) during the 39 following calendar year, is reasonably anticipated by the 40 commissioner or the commissioner's designee as administrator of the aviation fuel account to be 41

ES 246-LS 7314/DI 150



sufficient to meet the purposes set forth in subdivisions 1 2 (1) through (4) in the following year. 3 (f) The expenses of administering the account shall be paid 4 from money in the account. 5 (g) Money that is in the account at the end of a state fiscal year does not revert to the state general fund. 6 SECTION 4-1-3]. IC 13-23-8-9 IS ADDED TO THE INDIANA 7 8 CODE AS A NEW SECTION TO READ AS FOLLOWS 9 [EFFECTIVE JULY 1, 2023]: Sec. 9. (a) For purposes of this section, the term "remediation expenses" includes reimbursement for the 10 expenses incurred to remediate the site and all other eligible 11 12 expenses under this article. 13 (b) Each subsequent owner of a property that has had a 14 restrictive covenant placed on it because of soil or water 15 contamination due to a leaking underground or aboveground storage tank is eligible for reimbursement for the remediation 16 17 expenses to remediate the site under the ELTF if: (1) the tank was registered under IC 13-23-12; and 18 19 (2) all annual fees for the tank were paid before the eligible 20 release. SECTION 4-2-[4]. IC 13-23-9-1.3, AS AMENDED BY 21 P.L.200-2017, SECTION 14, IS AMENDED TO READ AS 22 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 1.3. (a) The total 23 24 amount otherwise available from the ELTF in connection with an eligible release discovered on or after July 1, 2016, shall be reduced by: 25 (1) a deductible amount of fifteen thousand dollars (\$15,000); 26 27 and 28 (2) if any annual registration fees that were due in 2014 or a later year are not paid in full before the submittal of the initial site 29 characterization as required by the rules adopted by the 30 environmental rules board, an additional amount under 31 subsection (b). 32 33 (b) The additional amount referred to in subsection (a)(2) is the 34 sum of: 35 (1) all annual registration fees due under IC 13-23-12-1 for USTs and ASTs, as applicable, located at the facility from 36 which the release occurred that: 37 38 (A) were due in 2014 or a later year; and (B) have not been paid; plus 39 (2) an additional amount of one thousand dollars (\$1,000) for 40 each annual registration fee imposed by IC 13-23-12-1 on a UST 41

ES 246—LS 7314/DI 150



1	and AST, as applicable, located at the facility from which the
2	release occurred that:
3	(A) was due in 2014 or a later year; and
4	(B) was not paid in the year the fee was originally due.
5	SECTION $4 \stackrel{\text{P}}{\longleftrightarrow} 5$ ]. IC 13-23-9-1.5, AS AMENDED BY
6	P.L.200-2017, SECTION 15, IS AMENDED TO READ AS
7	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 1.5. (a) The
8	administrator may pay ELTF claims only for costs that:
9	(1) are reasonable and cost effective; and
10	(2) result from or reimburse the claimant for the following:
11	(A) Work performed for site characterization.
12	(B) Development and implementation of a corrective action
13	plan that:
14	(i) is approved by the commissioner under rules
15	adopted by the environmental rules board; and
16	(ii) has not been suspended.
17	(C) Work performed as part of an emergency response
18	necessary to abate an immediate threat of harm to human
19	health, property, or the environment.
20	(D) Third party indemnification claims submitted in
20	accordance with section 3 of this chapter.
21	(E) Reasonable attorney's fees incurred in defense of third
22	party claims.
23	(F) Releases that occurred on or after April 1, 1988.
25	(G) Compensation paid by the claimant to technicians for
26	services performed in preparation of the claimant's ELTF
20 27	claim.
28	(H) Work performed to decommission or replace an
20 29	underground petroleum storage tank as provided under
30	section 1.7 of this chapter.
31	(b) The administrator may also pay ELTF claims for costs not
32	described in subsection (a) if allowed under rules adopted by the
33	petroleum storage tank financial assurance board.
34	SECTION 4 <del>&lt;4&gt;</del> [6]. IC 13-23-9-1.7 IS ADDED TO THE
35	INDIANA CODE AS A <b>NEW</b> SECTION TO READ AS FOLLOWS
36	[EFFECTIVE JULY 1, 2023]: Sec. 1.7. (a) The administrator may
37	pay an ELTF claim for fifty percent (50%) of the costs of
38	decommissioning or replacing an underground petroleum storage
38 39	tank, provided that:
40	(1) the applicant is the owner of the tank;
40 41	(2) such decommissioning or replacement is necessary, in the
42	judgment of the administrator, to protect human health and
14	Judgment of the automisticator, to protect numan nearth and

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ES 246-LS 7314/DI 150



1	the environment considering the age, obsolescence, and level
2	of deterioration of the tank; and
3	(3) the costs:
4	(A) are reasonable and cost effective; and
5	(B) result from or reimburse the claimant for work
6	performed decommissioning the tank or replacing the
7	tank with a new tank.
8	(b) The expenses described in subsection (a) that are paid from
9	the ELTF in a state fiscal year may not exceed:
10	(1) ten million dollars (\$10,000,000) each year for claims
11	submitted by applicants owning not more than twelve (12)
12	underground petroleum storage tanks;
13	(2) seven million five hundred thousand dollars (\$7,500,000)
14	each year for claims submitted by applicants owning more
15	than twelve (12) but not more than one hundred (100)
16	underground petroleum storage tanks; and
17	(3) two million five hundred thousand dollars (\$2,500,000)
18	each year for claims submitted by applicants owning more
19	than one hundred (100) underground petroleum storage
20	tanks.
21	SECTION $4 \iff [7]$ . IC 13-23-11-1 IS AMENDED TO READ AS
22	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 1. The underground
23	petroleum storage tank financial assurance board is created.
24	SECTION $4 \leftarrow [8]$ . IC 13-23-11-2, AS AMENDED BY
25	P.L.200-2017, SECTION 16, IS AMENDED TO READ AS
26	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 2. (a) The board
27	consists of the following nine (9) members:
28	(1) The commissioner administrator or the commissioner's
29	administrator's designee.
30	(2) One (1) member nominated by the treasurer of state in
31	consultation with the commissioner of the department of state
32	revenue.
33	(3) One (1) member representing the independent petroleum
34	wholesale distributor-marketer industry. In making this
35	appointment, the governor may consider the recommendation of
36	the Indiana petroleum marketers and convenience store
37	association.
38	(4) One (1) member representing the petroleum refiner-supplier
39	industry. In making this appointment, the governor may consider
40	the recommendation of the Indiana petroleum council.
41	(5) One $(1)$ member of the financial lending community who has
42	experience with loan guaranty programs.

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ES 246—LS 7314/DI 150



1	$(0, 0, \dots, (1), \dots, (1)$
1	(6) One (1) member representing the convenience store operator
2	industry or independent petroleum retail distributor-marketer
3	industry. In making this appointment, the governor may consider
4	the recommendation of the Indiana petroleum marketers and
5	convenience store association.
6	(7) One (1) member representing environmental interests.
7	(8) One (1) member representing an environmental consulting
8	firm that performs work involving underground storage tank or
9	<b>aboveground storage tank</b> corrective actions.
10	(9) One (1) member representing the property and casualty
11	insurance industry.
12	(b) The governor shall appoint the members specified in
13	subsection (a)(2) through (a)(9) for terms of two (2) years.
14	SECTION 4 <del>&lt;7&gt;</del> [9]. IC 13-23-11-7, AS AMENDED BY
15	P.L.96-2016, SECTION 40, IS AMENDED TO READ AS FOLLOWS
16	[EFFECTIVE JULY 1, 2023]: Sec. 7. (a) The board shall do the
17	following:
18	(1) Adopt rules under IC 4-22-2 and IC 13-14-9 necessary to do
19	the following:
20	(A) Carry out the duties of the board under this article.
21	(B) Establish standards and procedures under which:
22	(i) eligible parties may submit ELTF claims; and
23	(ii) the administrator of the ELTF may pay ELTF
24	claims.
25	(C) Establish standards for determining the reasonableness
26	and cost effectiveness of corrective action for purposes of
27	reimbursement from the ELTF under IC 13-23-9-1.5(a)(1).
28	(D) Establish standards for priorities in the payment of
29	ELTF claims, including a priority for claims associated with
30	releases from USTs and ASTs that pose an immediate and
31	significant threat to the environment.
32	(E) Provide reimbursement from the petroleum storage
33	tank excess liability trust fund for fifty percent (50%) of
34	costs of decommissioning or replacing underground
35	petroleum storage tanks that meet the criteria under
36	IC 13-23-9-1.7.
37	(F) Establish procedures to reopen ELTF eligibility and
38	funding for a release previously granted "no further
39	action" (NFA) status by the department should either
40	the department or the owner of the underground
41	petroleum storage tank or aboveground petroleum
42	storage tank subsequently decide to permanently

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ES 246-LS 7314/DI 150



1	decommission the use of the site as a petroleum facility
2	and undertake the investigation and remediation of any
3	residual contamination arising from the site's former
4	use as a petroleum facility. Before reopening ELTF
5	eligibility and funding, the administrator may require
6	that the applicant provide information regarding the
7	planned future use of the site.
8	(2) Take testimony and receive a written report at every meeting
9	of the board from the commissioner administrator or the
10	commissioner's administrator's designee regarding the
11	financial condition and operation of the ELTF, including:
12	(A) a detailed breakdown of contractual and administrative
13	expenses the department is claiming from the ELTF under
13	IC 13-23-7-1(a)(4); and
15	(B) a claims statistics report consisting of:
16	(i) the status and amounts of claims submitted to the
10	ELTF; and
18	(ii) ELTF claims payments made.
10	Testimony shall be taken and a written report shall be received
20	under this subdivision at every meeting of the board. However,
20	the testimony and written report are not required more than one
22	(1) time during any thirty (30) day period.
22	(3) Consult with the department on administration of the ELTF
23	in developing uniform policies and procedures for revenue
25	collection and claims administration of the ELTF.
26	(b) The department shall consult with the board on administration
20 27	of the ELTF. The consultation must include evaluation of alternative
28	means of administering the ELTF in a cost effective and efficient
20 29	manner.
30	(c) At each meeting of the board, the department shall provide the
31	board with a written report on the financial condition and operation of
32	the ELTF.
33	SECTION <48>[50]. IC 13-23-12-1, AS AMENDED BY
34	P.L.96-2016, SECTION 41, IS AMENDED TO READ AS FOLLOWS
35	[EFFECTIVE JULY 1, 2023]: Sec. 1. (a) Each year, if an underground
36	storage tank or aboveground storage tank has not been closed before
37	January 1 of the year under:
38	(1) rules adopted under IC 13-23-1-2; or
39	(1) rules adopted under ice 15-25-1-2, or (2) a requirement imposed by the commissioner before the
40	adoption of rules under IC 13-23-1-2;
40	the owner of the underground storage tank <b>or aboveground storage</b>
42	tank shall pay to the department an annual registration fee.
7 <i>4</i>	tank shan pay to the department an annual registration ree.

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ES 246-LS 7314/DI 150



1	(b) The annual registration fee required by this section is as
2	follows:
3	(1) Ninety dollars (\$90) for each underground petroleum storage
4	tank or aboveground petroleum storage tank.
5	(2) Two hundred forty-five dollars (\$245) for each underground
6	storage tank containing regulated substances other than
7	petroleum.
8	(c) If an underground storage tank or aboveground storage tank
9	consists of a single tank in which there are separate compartments, a
10	separate fee shall be paid under subsection (b) for each compartment
11	within the single tank.
12	(d) If an underground storage tank consists of a combination of
13	tanks, a separate fee shall be paid under subsection (b) for each
14	compartment within each tank in the combination of tanks.
15	(e) The following apply to tanks that contain separate
16 17	compartments and that were in use before July 1, 2014:
17	(1) For the period preceding July 1, 2014, the payment of a single annual fact of ningty dellars (200) for a tank containing
18	single annual fee of ninety dollars (\$90) for a tank containing
19 20	separate compartments shall be deemed to satisfy the
	requirements of subsection (b).
21 22	(2) The department shall not be required to pay any refunds to a tank owner that paid a separate fee under subsection (b) for each
22	compartment within a tank before July 1, 2014.
23 24	SECTION <49>[51]. IC 13-23-12-4, AS AMENDED BY
2 <del>4</del> 25	P.L.220-2014, SECTION 28, IS AMENDED TO READ AS
26	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 4. The department shall
20 27	collect the fees paid under this chapter and deposit the fees as follows:
28	(1) Fees paid in connection with underground petroleum storage
29	tanks or aboveground petroleum storage tanks under section
30	<b>1(b)(1) of this chapter</b> shall be deposited in the petroleum trust
31	fund.
32	(2) Fees paid under section 1(b)(2) of this chapter in
33	connection with underground storage tanks used to contain
34	regulated substances other than petroleum shall be deposited in
35	the hazardous substances response trust fund established by
36	IC 13-25-4-1.
37	SECTION 5 <sup>(+)</sup> [2]. IC 13-23-13-1 IS AMENDED TO READ AS
38	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 1. (a) Subject to
39	subsections (b)(1) and (d), the commissioner may, under rules adopted
40	under IC 13-23-1-2:
41	(1) issue an order under IC 13-14-2-7 or IC 4-21.5-4; or
42	(2) proceed under IC 13-14-2-6;

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ES 246-LS 7314/DI 150



3 to any release of a regulated substance. 4 (b) Except as provided in subsection (d), the commissioner 5 may not, with respect to a release of petroleum from an underground storage tank or aboveground storage tank: 6 7 (1) take action under subsection (a); or 8 (2) if a reportable quantity of the released petroleum 9 remains or may remain underground at the site of the 10 underground storage tank or aboveground storage tank: (A) request that the owner or operator of the 11 12 underground storage tank or aboveground storage tank execute a restrictive covenant (as defined in 13 14 IC 13-11-2-193.5) applying to the site of the 15 underground storage tank or aboveground storage tank; (B) make a determination of no further action being 16 17 required at the site of the underground storage tank or aboveground storage tank; or 18 19 (C) approve closure, or its equivalent, of the site of the 20 underground storage tank or aboveground storage tank; unless the commissioner has received and reviewed the initial site 21 22 characterization of the site of the release or an alternative 23 evaluation is prepared for submittal to the commissioner in 24 accordance with subsection (c). 25 (c) When necessary and feasible as determined by a qualified 26 environmental professional, an initial site characterization shall 27 include: 28 (1) site-specific geologic information obtained from a 29 minimum of three (3) continuously sampled soil borings; and 30 (2) hydrogeologic information, including depth to ground water and ground water flow directions and gradients, 31 32 obtained from a minimum of three (3) monitoring wells 33 screened across the water table. 34 A qualified environmental professional, on behalf of the owner or operator of an underground storage tank or an aboveground 35 storage tank from which there has been a release of petroleum, 36 37 may submit for approval by the commissioner an alternative 38 procedure for initial site characterization and request a waiver of 39 the requirements in this subsection. The commissioner may 40 approve the request for a waiver and alternative procedure only if 41 the alternative procedure provides substantially equal protection

ES 246-LS 7314/DI 150



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for human health and the environment. If an initial site

to require the owner or operator of an underground storage tank or

aboveground storage tank to undertake corrective action with respect

1 characterization does not define the nature and extent of the 2 contaminant plume, additional investigation shall be performed 3 when necessary and feasible as determined by a qualified 4 environmental professional. 5 (d) The commissioner may take action under subsection (a) without having received and reviewed the initial site 6 7 characterization if the commissioner reasonably believes that the 8 release from the underground storage tank or aboveground 9 storage tank creates a threat to human health or the environment 10 sufficient to necessitate action under subsection (a) before the 11 initial site characterization is submitted to the department. 12 (b) (e) If the commissioner: 13 (1) requires corrective action under subsection (a); and (2) determines that the corrective action will be done properly 14 15 and promptly by the owner or operator of the underground storage tank or aboveground storage tank from which the 16 17 release occurs; 18 the commissioner may enter into an agreed order with the owner or 19 operator to implement necessary corrective action. SECTION 5<sup>(1)</sup>[3]. IC 13-23-13-2 IS AMENDED TO READ AS 20 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 2. The commissioner, 21 under rules adopted under IC 13-23-1-2, may undertake corrective 22 action with respect to any release of a regulated substance into the 23 environment from an underground storage tank or aboveground 24 storage tank if: 25 26 (1) that action is necessary, in the judgment of the commissioner, to protect human health and the environment; and 27 (2) at least one (1) of the following conditions exists: 28 (A) A person cannot be found not later than ninety (90) 29 30 days after a suspected or confirmed release is identified (or 31 a shorter time necessary to protect human health and the environment) who is: 32 33 (i) an owner or operator of the underground storage 34 tank or aboveground storage tank; (ii) subject to the rules concerning corrective action; 35 36 and 37 (iii) capable of properly carrying out corrective action with respect to the release. 38 39 (B) An existing situation requires prompt action by the 40 commissioner under this section to protect human health 41 and the environment.

ES 246—LS 7314/DI 150



1	(C) The cost of corrective action at the site of an
2	underground storage tank exceeds the amount of financial
3	responsibility required under IC 13-23-1-2(c)(6),
4	IC 13-23-4-4, and IC 13-23-4-5 and, considering the class
5	or category of underground storage tank from which the
6	release occurred, expenditures by the state are necessary to
7	ensure an effective corrective action.
8	(D) The owner or operator of the underground storage tank
9	or aboveground storage tank has failed or refused to
10	comply with an order of the commissioner or a judgment of
11	a court of competent jurisdiction under section 1 of this
12	chapter to take corrective action with respect to the release.
13	SECTION 5 <2> [4]. IC 13-23-13-4 IS AMENDED TO READ AS
14	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 4. In:
15	(1) issuing orders requiring corrective action under section 1 of
16	this chapter; or
17	(2) undertaking corrective action under section 2 of this chapter;
18	the commissioner shall give priority to releases of regulated substances
19	from underground storage tanks or aboveground storage tanks that
20	pose the greatest threat to human health and the environment.
21	SECTION 5 (5]. IC 13-23-13-5 IS AMENDED TO READ AS
22	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5. In issuing orders
23	requiring corrective action under section 1 of this chapter or
24	undertaking corrective action under section 2 of this chapter the
25	commissioner may:
26	(1) require only a limited form of corrective action; and
27	(2) implement streamlined administrative procedures;
28	with respect to a release of a regulated substance from an underground
29	storage tank or aboveground storage tank that, in the judgment of the
30	commissioner, poses little or no immediate threat to human health or
31	to the environment.
32	SECTION 5-4-6]. IC 13-23-13-5.5 IS AMENDED TO READ
33	AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5.5. (a)
34	Notwithstanding any other provision of this chapter, a person who is
35	not an owner or operator of an underground storage tank or an
36	aboveground storage tank is liable to the state only for corrective
37	action to address a surface spill or overfill of a regulated substance
38	from the underground storage tank or aboveground storage tank that
39	is intentionally caused by the person during the delivery of the
40	regulated substance into the underground storage tank or aboveground
41	storage tank.
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ES 246-LS 7314/DI 150



1 (b) A person who is liable for corrective action under subsection 2 (a) is subject to a claim for contribution to corrective action costs 3 arising solely from the surface spill or overfill by a person described in 4 section 8(b)(1) or 8(b)(2) of this chapter. Except as otherwise provided in subsection subsections (c) and (d), an action for contribution under 5 this section may be brought in the same manner and is subject to the 6 7 same provisions as an action brought under section 8(b) of this chapter. 8 (c) Before a person brings a contribution action under this section, 9 the person must provide written notice of intent to bring the action by 10 certified mail to: (1) the department; and 11 (2) each person allegedly responsible for the surface spill or 12 overfill that occurred during the delivery of a regulated 13 substance into the underground storage tank or aboveground 14 storage tank. 15 16 (d) A person that provides notice under subsection (c) may not bring a contribution action if: 17 (1) the department commences an administrative proceeding or 18 a civil action concerning the alleged surface spill or overfill not 19 later than ninety (90) days after receiving notice under 20 subsection (c)(1); or 21 22 (2) the person who receives the notice under subsection (c)(2)23 agrees in writing, within ninety (90) days after receipt of the 24 notice, to remediate the surface spill or overfill in accordance 25 with the state's rules governing spills and overfills. SECTION 5 (7]. IC 13-23-13-6, AS AMENDED BY 26 27 P.L.220-2014, SECTION 31, IS AMENDED TO READ AS 28 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 6. (a) Except as 29 provided in subsection (b), the commissioner, under rules adopted 30 under IC 13-23-1-2, may use money in the petroleum trust fund to pay 31 the following costs and expenses associated with underground petroleum storage tanks or aboveground petroleum storage tanks: 32 (1) Costs incurred for corrective action conducted under 33 34 cooperative agreements entered into between the state and the 35 Administrator of the United States Environmental Protection Agency under Section 9003(h)(7) of the federal Solid Waste 36 Disposal Act (42 U.S.C. 6991b(h)(7)), in accordance with the 37 provisions of the cooperative agreements. 38 (2) Expenses incurred by the state for the following: 39 (A) Corrective actions that are ordered or undertaken under 40 this chapter. 41 42 (B) Enforcement of this article.

## ES 246-LS 7314/DI 150



1	(3) Expenses incurred by the state under section 8 of this chapter
2	in recovering the costs of corrective actions undertaken under
3	section 2 of this chapter.
4	(4) Administrative expenses and personnel expenses incurred by
5	the state in carrying out this article.
6	(b) Notwithstanding subsection (a), fifty percent (50%) of the fees
7	deposited in the petroleum trust fund under IC 13-23-12-4(1) shall be
8	used by the commissioner to pay for corrective actions:
9	(1) <b>that are</b> taken under this chapter <del>that</del> <b>and</b> involve releases
10	of regulated substances from underground storage tanks or
10	aboveground storage tanks; and
11	(2) that are not eligible to receive funds from the underground
12	petroleum storage tank excess liability trust fund under
13 14	IC 13-23-7.
15	Not more than eleven percent (11%) of the funds expended under this
16	subsection may be used to pay for administrative and personnel
17	expenses incurred in carrying out this subsection.
18	SECTION 5 <sup>(6)</sup> [8]. IC 13-23-13-8 IS AMENDED TO READ AS
19	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 8. (a) Except where an
20	owner or operator can prove that a release from an underground storage
21	tank or aboveground storage tank was caused solely by:
22	(1) an act of God;
23	(2) an act of war;
24	(3) negligence on the part of the state or the United States
25	government; or
26	(4) any combination of the causes set forth in subdivisions (1)
27	through (3);
28	the owner or operator of an underground storage tank or aboveground
29	storage tank is liable to the state for the actual costs of any corrective
30	action taken under section 2 of this chapter or IC 13-7-20-19(b) (before
31	its repeal) involving the underground storage tank or aboveground
32	storage tank and is responsible for undertaking any corrective action,
33	including undertaking an exposure assessment, ordered under this
34	chapter, IC 13-23-14-1, IC 13-7-20-19 (before its repeal), or
35	IC 13-7-20-26 (before its repeal), or required by this title or a rule
36	adopted under this title.
37	(b) A person who:
38	(1) pays to the state the costs described under subsection (a); or
39	(2) undertakes corrective action resulting from a release from an
40	underground storage tank or aboveground storage tank,
41	regardless of whether the corrective action is undertaken
42	voluntarily or under an order issued under this chapter,

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ES 246-LS 7314/DI 150



1 IC 13-23-14-1, IC 13-7-20-19 (before its repeal), or 2 IC 13-7-20-26 (before its repeal); 3 is entitled to receive a contribution from a person who owned or 4 operated the underground storage tank or aboveground storage tank at the time the release occurred. A person who brings a successful 5 action to receive a contribution from an owner or operator is also 6 7 entitled to receive reasonable attorney's fees and court costs from the 8 owner or operator. An action brought under this subsection may be 9 brought in a circuit or superior court. In resolving a contribution claim, 10 a court may allocate the cost of a corrective action among the parties 11 to the action using equitable factors that the court determines are 12 appropriate. (c) Money recovered by the state under this section in connection 13 with any corrective action undertaken with respect to a release of 14 petroleum shall be deposited in the petroleum trust fund. 15 (d) Money recovered by the state under this section in connection 16 with any corrective action undertaken with respect to a release of a 17 regulated substance other than petroleum shall be deposited in the 18 hazardous substances response trust fund. 19 (e) The state may recover corrective action costs under this section 20 in an action commenced under IC 13-14-2-6, IC 13-14-2-7, IC 13-7-5-7 21 22 (before its repeal), or IC 13-7-5-8 (before its repeal). An action to 23 recover corrective action costs under this section may be combined, as 24 appropriate, with an action to enforce an order issued under section 1 25 of this chapter or IC 13-7-20-19(a) (before its repeal) to require corrective action not already undertaken by the commissioner. 26 27 SECTION 5<sup>(7)</sup>[9]. IC 13-23-13-10 IS AMENDED TO READ AS 28 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 10. (a) An 29 indemnification agreement, a hold harmless agreement, or other similar 30 agreement or conveyance is not effective to transfer the liability 31 imposed under section 8 of this chapter from: (1) the owner or operator of an: 32 33 (A) underground storage tank; or 34 (B) aboveground storage tank; or (2) any person who may be liable for a release or threat of 35 release under this article: 36 to any other person. 37 (b) This section does not bar an agreement to: 38 (1) insure; 39 (2) hold harmless; or 40 (3) indemnify; 41 a party to an agreement for any liability under this article. 42

## ES 246—LS 7314/DI 150



1	SECTION <58>[60]. IC 13-23-13-12 IS AMENDED TO READ
2	AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 12. (a) For the
3	purpose of enabling the commissioner to take or to assess the need for
4	corrective action under this chapter or to enforce this article, an owner
5	or operator of an underground storage tank or aboveground storage
6	tank, upon the request of an officer, an employee, or a designated
7	representative of the department, shall do the following:
8	(1) Furnish information relating to the:
9	(A) underground storage tank; <del>or</del>
10	(B) aboveground storage tank; or
11	(C) associated equipment or contents.
12	(2) Conduct monitoring or testing of the underground storage
13	tank or aboveground storage tank, including associated
14	equipment or contents.
15	(3) Conduct monitoring or testing of soils, air, surface water, or
16	ground water surrounding the underground storage tank or
17	aboveground storage tank if:
18	(A) tank testing, using methods that are applicable to but
19	not in excess of federal standards, confirms a release of
20	regulated substance; or
21	(B) other evidence exists that gives cause for reasonable
22	suspicion that a release has occurred.
23	(4) Permit, at all reasonable times, the officer, employee, or
24	designated representative to have access to and to copy all
25	records relating to the underground storage tank or
26	aboveground storage tank.
27	(5) Permit the officer, employee, or designated representative to
28	have access for corrective action.
29	(b) For the purposes set forth in subsection (a), an officer, an
30	employee, or a designated representative of the department may enter
31	at reasonable times any establishment or other place where an
32	underground storage tank or aboveground storage tank is located or
33	where a regulated substance may be present due to a release from an
34	underground storage tank or aboveground storage tank to do the
35	following:
36	(1) Inspect and obtain samples from any person of any regulated
37	substances contained in the underground storage tank or
38	aboveground storage tank.
39	(2) Conduct monitoring or testing of:
40	(A) the underground storage tank;
41	(B) the aboveground storage tank;
42	(B) (C) associated equipment or contents; or
	(2) (c) accounted equipment of contents, or

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## ES 246-LS 7314/DI 150



1 (C) (D) surrounding: 2 (i) soils; 3 (ii) air; 4 (iii) surface water; or 5 (iv) ground water. 6 (3) Take corrective action under section 2 of this chapter. 7 (c) Every action authorized by this section shall be commenced 8 and completed with reasonable promptness. 9 SECTION <59>[61]. IC 13-23-13-14, AS AMENDED BY P.L.159-2011, SECTION 38, IS AMENDED TO READ AS 10 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 14. For purposes of 11 IC 13-11-2-148(e), IC 13-11-2-150(b), and IC 13-11-2-150(c), a person 12 that is a lender and that holds evidence of ownership primarily to 13 14 protect a security interest in an underground storage tank or 15 aboveground storage tank shall be considered to participate in 16 management (as defined in IC 13-11-2-151.2) of the underground 17 storage tank or aboveground storage tank only if, while the borrower 18 is still in possession of the underground storage tank or aboveground storage tank encumbered by the security interest, the person: 19 20 (1) exercises decision making control over the environmental 21 compliance related to the underground storage tank or aboveground storage tank such that the person has undertaken 22 23 responsibility for the hazardous substance handling or disposal practices related to the underground storage tank or 24 25 aboveground storage tank; or 26 (2) exercises control at a level comparable to that of a manager of the underground storage tank or aboveground storage tank 27 28 such that the person has assumed or manifested responsibility: 29 (A) for the overall management of the underground storage tank or aboveground storage tank encompassing day to 30 day decision making with respect to environmental 31 32 compliance; or 33 (B) over all or substantially all of the operational functions (as distinguished from financial or administrative functions) 34 35 of the underground storage tank or aboveground storage tank other than the function of environmental compliance. 36 37 SECTION 6<sup>(+)</sup>[2]. IC 13-23-13-15 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 15. (a) The liability of 38 39 a fiduciary under this title for the release or threatened release of a hazardous substance at, from, or in connection with an underground 40 storage tank or aboveground storage tank held in a fiduciary capacity 41 42 shall not exceed the assets held in the fiduciary capacity.

ES 246-LS 7314/DI 150



1	(b) Subsection (a) does not apply to the extent that a person is	
2	liable under this title independently of the person's ownership of an	
3	underground storage tank or aboveground storage tank as a fiduciary	
4	or actions taken in a fiduciary capacity.	
5	(c) Subsections (a) and (d) do not limit the liability pertaining to	
6	a release or threatened release of a hazardous substance if negligence	
7	of a fiduciary causes or contributes to the release or threatened release.	
8	(d) A fiduciary is not liable in its personal capacity under this title	
9	for any of the following:	
10	(1) Undertaking or directing another person to undertake a	
11	response action under 42 U.S.C. 9607(d)(1) or under the	
12	direction of an on-scene coordinator designated under the	
13	National Contingency Plan.	
14	(2) Undertaking or directing another person to undertake other	
15	lawful means of addressing a hazardous substance in connection	
16	with the underground storage tank or aboveground storage	
17	tank.	
18	(3) Terminating the fiduciary relationship.	
19	(4) Including in the terms of the fiduciary agreement a covenant,	
20	warranty, or other term or condition that relates to compliance	
21	with an environmental law, or monitoring, modifying, or	
22	enforcing the term or condition.	
23	(5) Monitoring or undertaking at least one (1) inspection of the	
24	underground storage tank or aboveground storage tank.	
25	(6) Providing financial advice or other advice or counseling to	
26	other parties to the fiduciary relationship, including the settlor or	
27	beneficiary.	
28	(7) Restructuring, renegotiating, or otherwise altering the terms	
29	and conditions of the fiduciary relationship.	
30	(8) Administering, as a fiduciary, an underground storage tank	
31	or aboveground storage tank that was contaminated before the	
32	fiduciary relationship began.	
33	(9) Declining to take any of the actions referred to in	
34	subdivisions (2) through (8).	
35	(e) This section does not apply to a person if the person:	
36	(1) acts in a capacity other than:	
37	(A) a fiduciary capacity; or	
38	(B) a beneficiary capacity;	
38 39	and, in that capacity, directly or indirectly benefits from a trust	
40	or fiduciary relationship; or	
40 41	(2) is a beneficiary and a fiduciary with respect to the same	
42	fiduciary estate and, as a fiduciary, receives benefits that exceed	
<i>т</i> ∠	inductary estate and, as a inductary, receives benefits that exceed	

ES 246—LS 7314/DI 150



1	customary or reasonable compensation and incidental benefits
2	permitted under other applicable law.
3	(f) This section does not preclude a claim against the assets of the
4	estate or trust administered by:
5	(1) the fiduciary; or
6	(2) a nonemployee agent or independent contractor retained by
7	a fiduciary.
8	(g) This section does not:
9	(1) affect the rights, immunities, or other defenses that are
10	available under:
10	(A) this title; or
12	(B) other law that is applicable to a person subject to this
12	chapter; or
13	(2) create:
15	(A) any liability for a person; or
16	(B) a private right of action against a fiduciary or any other
17	person.
18	SECTION 6 <del>&lt;1&gt;</del> [3]. IC 13-23-13-16, AS ADDED BY
19	P.L.221-2007, SECTION 15, IS AMENDED TO READ AS
20	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 16. (a) A political
21	subdivision or unit of federal or state government that acquired
22	ownership or control of an underground storage tank or aboveground
23	storage tank on a brownfield by any of the means listed in
24	IC 13-11-2-150(c) and IC 13-11-2-151(b) may undertake any activity
25	in conjunction with:
26	(1) investigation or remediation of hazardous substances,
27	petroleum, and other pollutants associated with a brownfield,
28	including complying with land use restrictions and institutional
29	controls; or
30	(2) monitoring or closure of an:
31	(A) underground storage tank; or
32	(B) aboveground storage tank;
33	without being considered as contributing to the existing release or
34	threatened release of a regulated substance on, in, or at the brownfield
35	unless existing contamination on the brownfield is exacerbated due to
36	gross negligence or intentional misconduct by the political subdivision
37	or unit of federal or state government.
38	(b) For purposes of subsection (a), reckless, willful, or wanton
39	misconduct constitutes gross negligence.
40	SECTION 6 <sup>2</sup> [4]. IC 13-23-14-2 IS AMENDED TO READ AS
41	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 2. A person who
42	violates a rule adopted under IC 13-23-1-2 by:

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ES 246-LS 7314/DI 150



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1	(1) knowingly failing to give a required notification; or
2	(2) submitting false information;
3	is subject to a civil penalty of not more than ten thousand dollars
4	(\$10,000) for each underground storage tank <b>or aboveground storage</b>
5	tank for which a required notification is not given or for which false
6	information is submitted.
7	SECTION 6 $(3)$ [5]. IC 13-23-14-3 IS AMENDED TO READ AS
8 9	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 3. (a) Except as
9 10	provided in subsection (b), a person who violates:
10	(1) a requirement or standard set forth in this article; or (2) a rule adopted under IC 13 23 1 2 other than a violation
11	(2) a rule adopted under IC 13-23-1-2 other than a violation described in section 2 of this chapter;
12	is subject to a civil penalty of not more than ten thousand dollars
13 14	(\$10,000) per underground storage tank or aboveground storage tank
14	for each day of violation.
15	(b) A person is not subject to the civil penalty described in
10	subsection (a) if:
18	(1) the violation arose from an underground storage tank or
19	aboveground storage tank that is on a brownfield;
20	(2) the person was not the owner or operator of the underground
20 21	storage tank or aboveground storage tank when the violation
21	first occurred;
23	(3) the person does not dispense a regulated substance into or
23 24	from the underground storage tank or aboveground storage
25	tank:
26	(A) for any purpose other than temporary or permanent
27	closure; or
28	(B) in violation of any federal, state, or local regulations;
29	and
30	(4) the underground storage tank or aboveground storage tank
31	is brought into compliance with this article not later than one (1)
32	year after the person acquired ownership of the property.
33	SECTION 64 [6]. IC 13-23-14-4, AS AMENDED BY
34	P.L.38-2012, SECTION 7, IS AMENDED TO READ AS FOLLOWS
35	[EFFECTIVE JULY 1, 2023]: Sec. 4. (a) A person who fails to comply
36	with an order issued by the commissioner under this article or
37	IC 13-7-20 (before its repeal) after the order becomes effective is
38	subject to a civil penalty of not more than twenty-five thousand dollars
39	(\$25,000) for each day of continued noncompliance.
40	(b) It is a defense to a violation of this section due to
41	noncompliance with an order issued under IC 13-23-1-4 that the person
42	has not been notified that an underground storage tank or

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ES 246-LS 7314/DI 150



aboveground storage tank that is the subject of the order is ineligible 1 2 for delivery, deposit, or acceptance of a regulated substance as 3 determined by the commissioner. 4 SECTION 6<sup>(5)</sup>[7]. IC 13-23-16-2, AS ADDED BY P.L.221-2007, SECTION 16, IS AMENDED TO READ AS 5 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 2. If the department 6 7 receives a report concerning: 8 (1) the discovery of released regulated substances at an 9 underground storage tank or aboveground storage tank site or in the surrounding area under 329 IAC 9-4-1(1); or 10 (2) a spill or overfill under 329 IAC 9-4-4(a); 11 the department shall, not more than seven (7) days after receiving the 12 report, provide notice of the release, spill, or overfill to the county 13 health officer of each county in which the release, spill, or overfill 14 15 occurred. 16 SECTION 6 (6) IC 13-27-8-3, AS AMENDED BY P.L.133-2012, SECTION 155, IS AMENDED TO READ AS 17 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 3. (a) The following 18 boards may adopt rules to implement this chapter to the extent 19 consistent with federal law: 20 (1) The board. 21 22 (2) The underground petroleum storage tank financial assurance 23 board established by IC 13-23-11-1. (b) The rules adopted under subsection (a) may establish the 24 25 following: (1) Eligibility requirements for participation in environmental 26 27 performance based programs. 28 (2) Compliance methods and schedules that: 29 (A) differ from compliance methods and schedules that apply to nonparticipants in environmental performance 30 based programs under rules adopted by the boards; 31 (B) apply only to participants in environmental performance 32 based programs; and 33 (C) include any of the following: 34 (i) Changes to monitoring and reporting requirements 35 and schedules. 36 (ii) Streamlined submission requirements for permit 37 38 renewals. (iii) Prioritized applications. 39 (iv) Authorization to make without prior governmental 40 approval certain operational changes that do not result 41 42 in additional environmental impact.

ES 246-LS 7314/DI 150



1	(3) Recognition incentives to encourage participation in
2	environmental performance based programs.
3	(4) Other incentives consistent with the policies of this title and
4	federal law to encourage participation in environmental
5	performance based programs.
6	(5) Requirements for participants in environmental performance
7	based programs to implement any of the following:
8	(A) Continuous improvement environmental systems.
9	(B) Pollution prevention and waste minimization programs
10	developed under IC 13-27-7.
11	SECTION 6 <del>&lt;7&gt;[9]</del> . IC 13-30-3-11, AS AMENDED BY
12	P.L.133-2012, SECTION 159, IS AMENDED TO READ AS
13	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 11. An order of the
14	commissioner under this chapter may do any of the following:
15	(1) Include a direction to cease and desist from violations of the
16	following:
17	(A) Environmental management laws.
18	(B) Air pollution control laws.
19	(C) Water pollution control laws.
20	(D) A rule adopted by the board.
21	(E) A rule adopted by the <del>underground</del> <b>petroleum</b> storage
22	tank financial assurance board created established by
23	IC 13-23-11-1.
24	(2) Impose monetary penalties in accordance with the following:
25	(A) Environmental management laws.
26	(B) Air pollution control laws.
27	(C) Water pollution control laws.
28	(3) Mandate corrective action, including corrective action to be
29	taken beyond the boundaries of the area owned or controlled by
30	the person to whom the order is directed, to alleviate the
31	violation.
32	(4) Revoke a permit or condition or modify the terms of a permit. SECTION $\langle e^{i} \rangle$ [70] IC 12 20 4.1 AS AMENDED DV
33	SECTION $\leftarrow 68 \geq [70]$ . IC 13-30-4-1, AS AMENDED BY
34 35	P.L.133-2012, SECTION 160, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 1. (a) Subject to
33 36	IC 13-14-6 and except as provided in IC 13-23-14-2 and
30 37	IC 13-14-0 and except as provided in IC 13-23-14-2 and IC 13-23-14-3, a person who violates:
38	(1) any provision of:
39	(A) environmental management laws;
40	(B) air pollution control laws;
41	(C) water pollution control laws;
42	(D) IC 13-18-14-1;
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ES 246—LS 7314/DI 150



1	$(\Gamma)$ a male on standard adapted bastles beauty on
1	(E) a rule or standard adopted by the board; or
2	(F) a rule or standard adopted by the <del>underground</del>
3	<b>petroleum</b> storage tank financial assurance board <del>created</del>
4	established by IC 13-23-11-1; or
5	(2) any determination, permit, or order made or issued by the
6	commissioner under:
7	(A) environmental management laws or IC 13-7 (before its
8	repeal);
9	(B) air pollution control laws or IC 13-1-1 (before its
10	repeal); or
11	(C) water pollution control laws or IC 13-1-3 (before its
12	repeal);
13	is liable for a civil penalty not to exceed twenty-five thousand dollars
14	(\$25,000) per day of any violation.
15	(b) The department may:
16	(1) recover the civil penalty described in subsection (a) in a civil
17	action commenced in any court with jurisdiction; and
18	(2) request in the action that the person be enjoined from
19	continuing the violation.
20	SECTION <del>&lt;69&gt;</del> [71]. IC 13-30-7-7, AS AMENDED BY
21	P.L.133-2012, SECTION 161, IS AMENDED TO READ AS
22	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 7. The following shall
23	adopt rules under IC 4-22-2 and IC 13-14-9 to administer this chapter:
24	(1) The board.
25	(2) The underground petroleum storage tank financial assurance
26	board <del>created</del> established by IC 13-23-11-1.
27	SECTION $7 \leftrightarrow 2$ . IC 16-44-2-0.5 IS ADDED TO THE
28	INDIANA CODE AS A <b>NEW</b> SECTION TO READ AS FOLLOWS
29	[EFFECTIVE JULY 1, 2023]: Sec. 0.5. As used in this chapter,
30	"avgas" means aviation fuel used in piston engine powered aircraft
31	within the general aviation community.
32	SECTION 7 <del>&lt;1&gt;</del> [3]. IC 16-44-2-1.5 IS ADDED TO THE
33	INDIANA CODE AS A <b>NEW</b> SECTION TO READ AS FOLLOWS
34	[EFFECTIVE JULY 1, 2023]: Sec. 1.5. As used in this chapter, "jet
35	fuel" means aviation fuel designed for use in aircraft powered by
36	gas-turbine engines.
37	SECTION 7 <del>&lt;2&gt;</del> [4]. IC 16-44-2-18, AS AMENDED BY
38	P.L.234-2019, SECTION 39, IS AMENDED TO READ AS
39	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 18. (a) The fee
40	imposed by subsection (b):
41	(1) applies to avgas to the same extent and in the same
42	manner as it applies to gasoline; and

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ES 246-LS 7314/DI 150



1	(2) applies to jet fuel to the same extent and in the same
2 3	manner as it applies to kerosene;
3 4	<ul><li>except as provided in subsection (g).</li><li>(b) Except as provided in subsection (b), (c), fees for the</li></ul>
4 5	inspection of gasoline or kerosene shall be at the rate of fifty cents
6	(\$0.50) per barrel (fifty (50) gallons) on all gasoline or kerosene
0 7	received in Indiana less deductions provided in this section.
8	(b) (c) A fee for inspection of gasoline or kerosene may not be
9	charged for the following:
10	(1) On transport or tank car shipments direct to the federal
11	government.
12	(2) On gasoline or kerosene received and subsequently exported
13	from Indiana or returned to refineries or marine or pipeline
14	terminals in Indiana.
15	(c) (d) Fees shall be paid to the state department by the person
16	receiving gasoline or kerosene in Indiana at the time gasoline or
17	kerosene products are received, unless the person receiving the
18	gasoline or kerosene is licensed as a distributor under the gasoline tax
19	law (IC 6-6-1.1). In that case, the person in receipt of the gasoline or
20	kerosene shall do the following:
21	(1) Include in the person's monthly gasoline tax report a
22	statement of all gasoline and kerosene received during the
23	preceding calendar month on which inspection fees are due.
24	(2) Remit the amount of the inspection fees at the same time the
25	monthly motor fuel tax report is due.
26	(d) (e) A refiner or other person supplying gasoline or kerosene to
27	the first receiver in Indiana may elect to pay the fees monthly on all
28	gasoline or kerosene supplied to persons in Indiana not licensed as
29	distributors under the gasoline tax law (IC 6-6-1.1). If the supplier is
30	not licensed as a distributor under the gasoline tax law of Indiana
31	(IC 6-6-1.1), the supplier shall, as a condition precedent to such
32	election, file with the state department a corporate surety bond that
33	meets the following conditions:
34	(1) Is in the form and amount that the state department determines not to support the state department deliver ( $52,000$ )
35	determines, not to exceed two thousand dollars (\$2,000).
36 27	(2) Is conditioned that the supplier does the following:
37 38	(A) Reports all gasoline and kerosene supplied by the supplier to persons in Indiana pat licensed as distributors
58 39	supplier to persons in Indiana not licensed as distributors under the assoling tay $law (IC 6.6, 1, 1)$
39 40	under the gasoline tax law (IC 6-6-1.1). (B) Pays inspection fees monthly on or before the
40 41	twenty-fifth day of each calendar month for the preceding
41	calendar month.
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ES 246-LS 7314/DI 150



(e) (f) A person taking credit for gasoline or kerosene exported or 1 2 returned to a refinery or terminal shall substantiate that credit in the 3 manner that the state department reasonably requires by rule. (g) Fees collected under this section for the inspection of: 4 5 (1) avgas; and 6 (2) jet fuel; 7 shall be deposited in the aviation fuel account of the ELTF under 8 IC 13-23-7-1.2. 9 SECTION 7↔[5]. IC 16-44-2-18.5, AS AMENDED BY P.L.1-2006, SECTION 307, IS AMENDED TO READ AS FOLLOWS 10 11 [EFFECTIVE JULY 1, 2023]: Sec. 18.5. (a) As used in this section, "special fuel" has the meaning set forth in IC 6-6-2.5-22, except that 12 13 the term does not include kerosene. (b) Except as provided in subsection (c), fees for the inspection of 14 15 special fuel shall be at the rate of fifty cents (\$0.50) per barrel (fifty (50) gallons) on all special fuel sold or used in producing or generating 16 power for propelling motor vehicles in Indiana less deductions 17 provided in this section. 18 (c) A fee for the inspection of special fuel may not be charged with 19 20 respect to special fuel that is exempt from the special fuel tax under IC 6-6-2.5-30. 21 22 (d) The fee imposed by this chapter on special fuel sold or used in producing or generating power for propelling motor vehicles in Indiana 23 shall be collected and remitted to the state at the same time, by the 24 same person, and in accordance with the same requirements for 25 26 collection and remittance of the special fuels tax under IC 6-6-2.5-35. 27 (e) Fees collected under this section shall be deposited by the 28 department in the underground petroleum storage tank excess liability 29 trust fund established by IC 13-23-7-1. 30 (f) A person who receives a refund of special fuel tax under 31 IC 6-6-2.5 is also entitled to a refund of fees paid under this section if: 32 (1) the fees were paid with respect to special fuel that was used 33 for an exempt purpose described in IC 6-6-2.5-30; and 34 (2) the person submits to the department of state revenue a claim for a refund, in the form prescribed by the department of state 35 revenue, that includes the following information: 36 (A) Any evidence requested by the department of state 37 revenue concerning the person's: 38 (i) payment of the fee imposed by this section; and 39 40 (ii) receipt of a refund of special fuel taxes from the department of state revenue under IC 6-6-2.5. 41

ES 246-LS 7314/DI 150



1 (B) Any other information reasonably requested by the 2 department of state revenue. 3 The department of state revenue may make any investigation it 4 considers necessary before refunding fees to a person. SECTION 7<sup>4</sup>[6]. IC 16-44-2-19 IS AMENDED TO READ AS 5 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 19. All money collected 6 for inspections under this chapter shall be deposited in the underground 7 petroleum storage tank excess liability trust fund established by 8 9 IC 13-23-7-1. 10 SECTION 757]. IC 22-12-2-2, AS AMENDED BY P.L.249-2019, SECTION 14, IS AMENDED TO READ AS 11 FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 2. (a) The commission 12 consists of eleven (11) members, nine (9) of whom shall be appointed 13 14 by the governor. 15 (b) The term of a commission member is four (4) years. (c) The state health commissioner or the commissioner's designee 16 shall serve as a member of the commission, and the commissioner of 17 labor or the commissioner's designee shall serve as a member of the 18 19 commission. (d) Each appointed member of the commission must have a 20 21 recognized interest, knowledge, and experience in the field of fire prevention, fire protection, building safety, or other related matters. 22 The governor shall consider appointing individuals to the commission 23 with experience in the following: 24 25 (1) A paid fire department. (2) A volunteer fire department. 26 27 (3) The field of fire insurance. 28 (4) The fire service industry. 29 (5) The manufactured housing industry. (6) The field of fire protection engineering. 30 (7) As a professionally licensed engineer. 31 (8) Building contracting. 32 (9) The field of building one (1) and two (2) family dwellings. 33 (10) As a professionally licensed architect. 34 (11) The design or construction of heating, ventilating, air 35 conditioning, or plumbing systems. 36 (12) The design or construction of regulated lifting devices. 37 (13) City, town, or county building inspection. 38 (14) Regulated amusement devices. 39 (15) Accessibility requirements and personal experience with a 40 41 disability.

ES 246-LS 7314/DI 150



1	(16) Underground and aboveground motor fuel storage tanks and
2	dispensing systems.
3	(17) (16) The masonry trades.
4	(18) (17) Energy conservation codes and standards, including the
5	manner in which energy conservation codes and standards apply
6	to:
7	(A) residential;
8	(B) single and multiple family dwelling; or
9	(C) commercial;
10	building codes.
11	(19) (18) The boiler and pressure vessel industry.
12	(e) Not more than five (5) of the appointed members of the
13	commission may be affiliated with the same political party.
14	SECTION 7 <del>&lt;6&gt;</del> [8]. [EFFECTIVE JULY 1, 2023] (a) As used in
15	this SECTION, "board" refers to the environmental rules board
16	established by IC 13-13-8-3.
17	(b) As used in this SECTION, "department" means the
18	department of environmental management established by
19	IC 13-13-1-1.
20	(c) On July 1, 2023, all powers, duties, agreements, and
21	liabilities of the:
22	(1) state fire marshal to regulate the certification of
23	underground storage tank workers under IC 13-23-3, before
24	its amendment by this act, are transferred to the
25	department; and
26	(2) fire prevention and building safety commission to
27	regulate the certification of underground storage tank
28	workers under IC 13-23-3, before its amendment by this act,
29	are transferred to the board.
30	(d) On July 1, 2023, all records, property, and funds used by
31	the:
32	(1) state fire marshal to regulate the certification of
33	underground storage tank workers under IC 13-23-3, before
34	its amendment by this act, are transferred to the
35	department; and
36	(2) fire prevention and building safety commission to
37	regulate the certification of underground storage tank
38 39	workers under IC 13-23-3, before its amendment by this act,
39 40	are transferred to the board.
40 41	(e) After June 30, 2023, any amounts owed to the: (1) state fire marshal in connection with the regulation of the
41 42	(1) state fire marshal in connection with the regulation of the
42	certification of underground storage tank workers before

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ES 246-LS 7314/DI 150



1 July 1, 2023, are considered to be owed to the department as 2 the successor agency; and 3 (2) fire prevention and building safety commission in 4 connection with the regulation of the certification of 5 underground storage tank workers before July 1, 2023, are considered to be owed to the board as the successor agency. 6 (f) The rules adopted by the fire prevention and building safety 7 8 commission before July 1, 2023, under 675 IAC 12-12, concerning 9 the underground storage tank certification program are considered, after June 30, 2023, rules of the board. 10 11 (g) This SECTION expires July 1, 2024. SECTION 7<sup>(7)</sup>[9]. [EFFECTIVE JULY 1, 2023] (a) The 12 13 administrator may reimburse the following costs from the fund: 14 (1) Investigation and remediation of petroleum 15 contamination from an eligible aboveground petroleum 16 storage tank. 17 (2) Fifty percent (50%) of decommissioning or replacing of an underground petroleum storage tank, if the administrator 18 19 determines that removal is necessary to protect human health and the environment, considering the condition of the 20 tank, including the age, level of deterioration, and 21 22 obsolescence of the tank. 23 (3) Costs for investigation and remediation of a site for which 24 a "no further action" (NFA) status has been granted if the owner decides to permanently decommission the site as a 25 petroleum facility and undertake the investigation and 26 27 remediation of the remaining contamination for the site's 28 former use as a petroleum facility. The administrator shall allow for the restoration of ELTF eligibility in such a case 29 and may require information regarding the planned future 30 31 use for the site. 32 (b) This SECTION expires upon the effective date of the rules adopted by the petroleum storage tank financial assurance board 33 34 under IC 13-23-11-7 as amended by this act. SECTION 80. [EFFECTIVE JULY 1, 2023] (a) 105 IAC 3-1-2 is 35 ſ 36 void. The publisher of the Indiana Administrative Code shall remove 105 IAC 3-1-2 from the Indiana Administrative Code. 37 38 (b) This SECTION expires July 1, 2024. 39 1

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ES 246-LS 7314/DI 150

